

# STATE OF COLORADO

## PUBLIC UTILITIES COMMISSION

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## Department of Regulatory Agencies

D. Rico Munn  
Executive Director



August 10, 2007

Bill Ritter, Jr.  
Governor

To all interested persons:

On June 18, 2007 the Colorado Public Utilities Commission opened Docket 07M-230E to develop a policy as required by House Bill 07-1228 to "*establish incentives for consumers who produce distributed generation*" and to "*consider whether a credit program similar to the renewable energy standard... would work for consumers who produce distributed generation.*" In response, initial and reply comments were submitted by numerous interested persons. As part of this continuing effort, you are cordially invited to attend a workshop to discuss policy issues related to the implementation of House Bill 07-1228. The workshop will be held at the time location below:

**Time: 9:00 am to 12:00 pm (1:00 pm to 4:00 pm if needed)**

**Date: Tuesday August 21, 2007**

**Location: Hearing Room A  
Colorado Public Utilities Commission  
1560 Broadway, Suite 250  
Denver, CO 80202**

The purpose of this workshop is to solicit input from interested persons regarding the formulation of policies for distributed generation.

Staff of the Commission has reviewed all of the prefiled comments and may wish to ask clarifying questions. Interested persons may be provided up to 5 minutes to summarize their positions at the start of the workshop. We ask that such comments be limited to new information and not simply a restatement of previously filed positions.

Following opening comments a round table discussion will address the topics listed below. All persons wishing to speak regarding any or all of these topics should sign-up on the respective sign-up sheet on a table in Hearing Room A at the beginning of the workshop.

### Discussion Topics

- 1.) Arguments for and against statewide polices for net-metering and interconnection standards
- 2.) Desirability of linking distributed generation to the Renewable Energy Standard (RES)
  - a. Electric generation technologies
  - b. Thermal production technologies
  - c. Creation and use of RECs from thermal production for compliance with the RES
  - d. Should the RES be modified to include a set aside for distributed generation? If so what percentage should be allocated and should it be applied statewide?
  - e. Should separate set aside percentages be established by technology?

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3.) What types and source of funding for incentives, other than RES-based REC and rebate payments, would foster the growth of distributed generation technologies? Such incentives may include:

- a. Alternative rate structures
- b. Tax incentives (sales, property, and/or income)
- c. Demand Side Management (as related to HB07-1037)

4.) What would be the estimated annual budget for the incentives proposed by DG technology?

Questions should be addressed to Rich Mignogna by phone at (303) 894-2871 or by email at [Richard.Mignogna@dora.state.co.us](mailto:Richard.Mignogna@dora.state.co.us).

We thank you for your efforts so far and look forward to working together on Governor Ritter's New Energy Economy.

Sincerely,

A handwritten signature in black ink that reads "Doug Dean". Below the signature, there are initials "BJF" written in a smaller, less legible script.

Doug Dean  
Director