

Colorado Public Utilities Commission		Annual Report of Public Electric Utilities
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REPORT FOR:
FINANCIAL REPORTING PERIOD ENDING:

SCHEDULE 2. ELECTRIC BALANCE SHEET

LINE NO.	ASSETS and OTHER DEBITS	AMOUNT (DOLLARS)	LINE NO.	LIABILITIES and OTHER CREDITS	AMOUNT (DOLLARS)
ELECTRIC PLANT			PROPRIETARY CAPITAL		
1	Electric Plant and Adjustments (101-106, 114, 116)		29	Investment of Municipality (208)	
2	Construction Work in Progress (107)		30	Miscellaneous Capital (211, 219, 219.1)	
3	(Less) Accumulated Provision for Depreciation, Amortization, and Depletion (108, 111, 115)		31	Retained Earnings (215, 215.1, 216)	
4	Net Electric Plant (sum of lines 1-2 less line 3)		32	Total Proprietary Capital (sum of lines 29-31)	
LONG-TERM DEBT					
5	Nuclear Fuel (120.1-120.4, 120.6)				
6	(Less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)		33	Bonds (221, 222)	
7	Net Electric Plant including Nuclear Fuel (sum of lines 4-5, less line 6)		34	Advances From Municipality and Other Long-Term Debt (223, 224)	
OTHER PROPERTY AND INVESTMENTS			35	Unamortized Premium on Long-Term Debt (225)	
8	Non-electric Plant Property (121)		36	(Less) Unamortized Discount on Long-Term Debt (226)	
9	(Less) Accumulated Provision for Depreciation and Amortization (122)		37	Total Long-Term Debt (sum of lines 33-35, less line 36)	
10	Investment in Associated Enterprises (123-123.1)		OTHER NONCURRENT LIABILITIES		
11	Investments and Special Funds (124-129)		38	Accumulated Operating Provisions (228.1-228.4)	
12	Total Other Property and Investments (sum of lines 8, 10, 11, less line 9)		39	Accumulated Provision for Rate Refunds (229)	
CURRENT AND ACCRUED ASSETS			40	Total Other Noncurrent Liabilities (sum of lines 38-39)	
CURRENT AND ACCRUED LIABILITIES					
13	Cash, Working Funds, and Investments (131-136)				
14	Notes and Other Receivables (141, 143, 145, 146, 172)		41	Notes Payable (231)	
15	Customer Accounts Receivable (142)		42	Accounts Payable (232)	
16	(Less) Accumulated Provision for Uncollectible Accounts (144)		43	Notes and Accounts Payable to Associated Enterprises (233, 234)	
17	Fuel Stock and Expenses Undistributed (151-152)		44	Customer Deposits (235)	
18	Plant Materials and Operating Supplies (154)		45	Taxes Accrued (236)	
19	Other Supplies and Miscellaneous (153, 155-163)		46	Interest Accrued (237)	
20	Prepayments (165)		47	Miscellaneous Current and Accrued Liabilities (239-245)	
21	Accrued Revenues (173)		48	Total Current and Accrued Liabilities (sum of lines 41-47)	
22	Miscellaneous Current and Accrued Assets (171, 174, 175)				
23	Total Current and Accrued Assets (sum of lines 13-15, 17-22 less line 16)				
DEFERRED DEBITS			DEFERRED CREDITS		
24	Unamortized Debt Expense (181)		49	Customer Advances for Construction (252)	
25	Extraordinary Property Losses, Study Costs, and Charges (182.1, 182.2, 182.3, 183)		50	Other Deferred Credits (253, 256, 281-283)	
26	Miscellaneous Debt, Research and Development Expenses, and Unamortized Losses (184-191)		51	Unamortized Gain on Reacquired Debt (257)	
27	Total Deferred Debits (sum of lines 24-26)		52	Total Deferred Credits (sum of lines 49-51)	
28	Total Assets and Other Debits (sum of lines 7, 12, 23, 27)		53	Total Liabilities and Other Credits (sum of lines 32, 37, 40, 48, 52)	

REPORT FOR:

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SCHEDULE 3. ELECTRIC INCOME STATEMENT

LINE NO.		AMOUNT (DOLLARS)
1	Electric Operating Revenues (400)	
2	Operation Expenses (401)	
3	Maintenance Expenses (402)	
4	Depreciation Expenses (403)	
5	Amortization of Electric Plant, Property Losses, and Regulatory Study Cost (404-407)	
6	Taxes and Tax Equivalentents (see Schedule 5) (408.1, 409.1)	
7	Total Electric Operating Expenses (sum of lines 2-6)	
8	Net Electric Operating Income (line 1, less line 7)	
9	Income from Electric Plant Leased to Others (412, 413)	
10	Electric Operating Income (sum of lines 8, 9)	
11	Other Electric Income (explain significant amounts in a footnote on Schedule 12) (415, 417, 418, 419, 421, 421.1)	
12	Other Electric Deductions (explain significant amounts in a footnote on Schedule 12) (416, 417.1, 421.2)	
13	Allowance for Other Funds Used During Construction (419.1)	
14	Taxes Applicable to Other Income and Deductions (see Schedule 5) (408.2, 409.2)	
15	Electric Income (sum of lines 10, 11, 13, less lines 12, 14)	
16	Income Deductions from Interest on Long-Term Debt (427)	
17	Other Income Deductions (explain significant amounts in a footnote on Schedule 12) (428-431)	
18	Allowance for Borrowed Funds Used During Construction (432)	
19	Total Income Deductions (sum of lines 16-18)	
20	Income Before Extraordinary Items (line 15, less line 19)	
21	Extraordinary Items (434)	
22	Extraordinary Deductions (435)	
23	Net Income (sum of lines 20, 21, less line 22)	

REPORT FOR:
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SCHEDULE 4. ELECTRIC PLANT						
LINE NO.		BALANCE BEGINNING OF YEAR (DOLLARS) (a)	ADDITIONS DURING THE YEAR (DOLLARS) (b)	RETIREMENTS DURING THE YEAR (DOLLARS) (c)	TRANSFERS AND ADJUSTMENTS (DOLLARS) (d)	BALANCE END OF YEAR (DOLLARS) (e)
ELECTRIC PLANT IN-SERVICE						
1	Intangible Plant (301-303)					
PRODUCTION PLANT						
2	Steam Production (310-316)					
3	Nuclear Production (320-325)					
4	Hydraulic Production (330-336)					
5	Other Production (340-346) Specify:					
6	Total Production Plant (sum of lines 2-5)					
7	Transmission Plant (350-359)					
8	Distribution Plant (360-373)					
9	General Plant (389-399)					
10	Total Electric Plant in Service (sum of lines 1, 6-9)					
11	Electric Plant Leased to Others (104)					
12	Electric Plant Held for Future Use (105)					
13	Electric Plant Miscellaneous (102, 103, 106, 114, 116)					
14	Electric Plant and Adjustments (sum of lines 10-13)					
15	Construction Work in Progress-Electric (107)					
16	Total Electric Plant and Adjustments (sum lines 14, 15)					

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SCHEDULE 6. SALES OF ELECTRICITY FOR RESALE (ACCOUNT 447)
 (If Necessary, Copy and Attach Additional Sheets)

LINE NO.	SALES MADE TO (Name of Entity) (a)	TYPE CODE (b)	ELECTRICITY SOLD (MEGA-WATTHOURS) (c)	ANNUAL MAXIMUM DEMAND (MEGAWATTS) (d)	DEMAND CHARGES (DOLLARS) (e)	ENERGY, OTHER CHARGES (DOLLARS) (f)	TOTAL REVENUES OR SETTLEMENT (DOLLARS) (g)
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36	Total on Final Page (lines 1-35)						

REPORT FOR:

FINANCIAL REPORTING PERIOD ENDING:

SCHEDULE 7. ELECTRIC OPERATION AND MAINTENANCE EXPENSES

LINE NO.		FUEL COST (DOLLARS) (a)	OPERATION (DOLLARS) (b)	MAINTENANCE (DOLLARS) (c)	TOTAL (DOLLARS) (d)
POWER PRODUCTION EXPENSES					
1	Steam Power Generation (500-507, 510-514) Fuel Cost (501)				
2	Nuclear Power Generation (517-525, 528-532) Fuel Cost (518)				
3	Hydraulic Power Generation (535-540, 541-545)				
4	Other Power Generation (546-550, 551-554) Fuel Cost (547) Specify:				
5	Purchased Power (555)				
6	Other Production Expenses (556-557)				
7	Total Production Expenses (sum of lines 1-6)				
8	Transmission Expenses (560-567, 568-573)				
9	Distribution Expenses (580-589, 590-598)				
10	Customer Accounts Expenses (901-905)				
11	Customer Service and Information Expenses (907-910)				
12	Sales Expenses (911-916)				
13	Administrative and General Expenses (920-931, 935)				
14	Total Electric Operation and Maintenance Expenses (sum of lines 7-13)				

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

15	Payroll Ended (Date)	
16	Total Number of Regular Full-Time Employees (if Federal agency, full-time equivalents)	
17	Total Number of Part-Time and Temporary Employees	
18	Total Number of Employees (sum of lines 16 and 17)	

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SCHEDULE 8. PURCHASED POWER (ACCOUNT 555) AND POWER EXCHANGES
(If Necessary, Copy and Attach Additional Sheets)

LINE NO.	PURCHASED FROM/ EXCHANGES/ NET SETTLEMENTS (ENTER ENTITY NAME) (a)	TYPE CODE (b)	ELECTRICITY PURCHASED/ EXCHANGED (MEGA-WATTHOURS) (c)	ANNUAL MAXIMUM DEMAND (MEGAWATTS) (d)	DEMAND CHARGES (DOLLARS) (e)	ENERGY, OTHER CHARGES (DOLLARS) (f)	TOTAL COST (DOLLARS) (g)
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36	Total on Final Page (lines 1-35)						

REPORT FOR:
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SCHEDULE 9. ELECTRIC GENERATING PLANT STATISTICS
 (If Necessary, Copy and Attach Additional Sheets)

LINE NO.		PLANT NAME (a)	PLANT NAME (b)
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, Hydroelectric, Nuclear, or Renewable)		
2	Year Originally Constructed		
3	Year Last Unit Was Installed		
4	Total Maximum Generator Nameplate Capacity in kilowatts (kW)		
5	Net Peak Demand on Plant (kilowatts for 60 minutes)		
6	Plant Hours Connected to Load		
7	Average Number of Employees		
8	Net Generation, Exclusive of Plant Use in kilowatthours (kWh)		
COST OF PLANT (DOLLARS)			
9	Land and Land Rights (310, 320, 330)		
10	Structures and Improvements (311, 321, 331, 332, 336)		
11	Equipment Cost (312-316, 322-325, 333-335)		
12	Total Cost (sum of lines 9-11)		
13	Cost per Kilowatt of Nameplate Capacity (divide line 12 by line 4)		
14	Gross Annual Capital Expenditures		
PRODUCTION EXPENSES (DOLLARS)			
15	Operation Supervision and Engineering (500, 517, 535)		
16	Fuel Cost (501, 518)		
17	Coolants and Water (Nuclear Plants Only) (519)		
18	Steam Expenses (502, 520, 536, 537)		
19	Steam from Other Sources (503, 521)		
20	Steam Transferred (Credit) (504, 522)		
21	Electric Expenses (505, 523)		
22	Miscellaneous Steam/Nuclear Power Generation Expenses (506, 524)		
23	Water for Power (536)		
24	Hydraulic Expenses (537)		
25	Electric Expenses for Hydraulic (538)		
26	Miscellaneous Hydraulic Power Generation Expenses (539)		
27	Rents (507, 525, 540)		
28	Maintenance Supervision and Engineering (510, 528, 541)		
29	Maintenance of Structures (511, 529, 542, 543)		
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)		
31	Maintenance of Electric Plant (513, 531, 544)		
32	Maintenance of Misc. Plant (514, 532, 545)		
33	Total Production Expenses (sum of lines 15-32)		
34	Expenses per Net Kilowatthour (dollars to 3 decimal places)		

REPORT FOR:
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SCHEDULE 10. EXISTING TRANSMISSION LINES
 (If Necessary, Copy and Attach Additional Sheets)

LINE NO.		TRANSMISSION LINE (a)	TRANSMISSION LINE (b)	TRANSMISSION LINE (c)
1	Terminal Location, From			
2	Terminal Location, To			
3	Percent Ownership			
4	Line Length (miles)			
5	Line Type	[] OH [] UG [] SM	[] OH [] UG [] SM	[] OH [] UG [] SM
6	Voltage Type	[] AC [] DC	[] AC [] DC	[] AC [] DC
7	Voltage, Operating (kilovolts)			
8	Voltage, Design (kilovolts)			
9	Conductor Size (MCM)			
10	Conductor Material Type			
11	Conductor Configuration			
12	Circuits per Structure, Present			
13	Circuits per Structure, Ultimate			
14	Pole/Tower Type			
15	Rated Capacity (megavoltamperes)			

Legend:

OH=Overhead
UG=Underground
SM=Submarine

AC=Alternating Current
DC=Direct Current

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SCHEDULE 11. TRANSMISSION LINES ADDED WITHIN LAST YEAR.
 (If Necessary, Copy and Attach Additional Sheets)

LINE NO.		TRANSMISSION LINE (a)	TRANSMISSION LINE (b)	TRANSMISSION LINE (c)
1	Terminal Location, From			
2	Terminal Location, To			
3	Percent Ownership			
4	Line Length (miles)			
5	Line Type	[]OH []UG []SM	[]OH []UG []SM	[]OH []UG []SM
6	Voltage Type	[]AC []DC	[]AC []DC	[]AC []DC
7	Voltage, Operating (kilovolts)			
8	Voltage, Design (kilovolts)			
9	Conductor Size (MCM)			
10	Conductor Material Type			
11	Conductor Configuration			
12	Circuits per Structure, Present			
13	Circuits per Structure, Ultimate			
14	Pole/Tower Type			
15	Rated Capacity (megavoltamperes)			
16	Land and Land Right Costs (dollars)			
17	Pole, Tower, and Fixture Costs (dollars)			
18	Conductor and Device Costs (dollars)			
19	Construction and Other Costs (dollars)			
20	Total Line Cost (dollars) (sum of lines 16-19)			
21	In-Service Date (month-year)			

Legend:

OH=Overhead
 UG=Underground
 SM=Submarine

AC=Alternating Current
 DC=Direct Current

