

Atmos  
Natural Gas Demand-Side Management Plan  
Lost Revenue Calculations

Workpaper 6

	Planned 2023	Actual 2023
Res Therms	244,964	309,948
Nonres Therms	52,586	56,192
Total	297,550	366,141

Lost Revenue Calculations						
Residential Class	Rate (\$/thm)	2023 Therms Saved (Actual)		2023 Lost Revenue		Total Lost Revenue
North						
Distribution Charge	\$ 0.29752	210,648		\$ 62,672.07	\$ -	\$ 62,672.07
Southeast						
Distribution Charge	\$ 0.29752	53,869		\$ 16,027.11	\$ -	\$ 16,027.11
Southwest						
Distribution Charge	\$ 0.29752	45,431		\$ 13,516.70	\$ -	\$ 13,516.70
Nonresidential Class (Commercial & Public Authority)						\$ 92,215.88
North						
Distribution Charge	\$ 0.18294	37,798		\$ 6,914.85	\$ -	\$ 6,914.85
Southeast						
Distribution Charge	\$ 0.18294	8,595		\$ 1,572.37	\$ -	\$ 1,572.37
Southwest						
Distribution Charge	\$ 0.18294	9,799		\$ 1,792.63	\$ -	\$ 1,792.63
						\$ 10,279.85

NATURAL GAS RATES (General Service Classification)	
GENERAL SERVICE (Rate Title or Number)	
<p><b><u>AVAILABILITY</u></b>  Available in entire service area of the Company within the state of Colorado.</p> <p><b><u>APPLICABILITY</u></b>  Applicable to residential, small commercial and commercial service. This rate is not applicable to resale or standby service. The residential monthly facilities charge is applicable to all metered individual dwelling units. The commercial monthly facilities charge is applicable to all other firm services.</p> <p><b><u>MONTHLY RATES</u></b><sup>[1][2]</sup>  Facilities Charge:  Residential \$ 11.60  Small Commercial and Commercial \$ 28.59    Distribution System Rate, per CCF (Billing Pressure Base 14.65 PSIA)  Residential \$ 0.29752  Small Commercial and Commercial \$ 0.18294</p> <p><b><u>GAS COST ADJUSTMENT</u></b>  This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment &amp; Rate Component Summary Schedule.</p> <p><b><u>GAS DEMAND-SIDE MANAGEMENT COST ADJUSTMENT</u></b>  This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment &amp; Rate Component Summary Schedule.</p> <p><b><u>OTHER RIDERS</u></b>  This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.</p> <p><b><u>RULES AND REGULATIONS</u></b>  Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.</p> <p>[1] See Sheet No. 14 for computation of bill information.</p> <p>[2] See Sheet Nos. 19 and 20 for applicable General Rate Schedule Adjustment Rider applying uniform percentage increase to all non-gas facilities charges and distribution system rates to all tariff rate classes.</p>	<p><b>RATE</b></p> <p>R</p>
<p><b>DO NOT WRITE IN THIS SPACE</b></p>	