

**Attachment A:
Questions for Participants in July 24, 2014 Panel on Net Metering**

1. What is the historic growth rate for residential on-site solar in Colorado and what growth rate do you project it will experience over the next five to ten years? What factors will drive that growth?
2. How do you define grid parity?
3. In what year will residential solar achieve grid parity in Colorado? Does this projection assume a net metering credit and at what level? Does this assume any other incentive and at what level?
4. In dollar terms, what is the impact of net metering for an average residential solar PV system? For example, what is the average bill credit that a solar customer receives and how does that customer's bill compare to the same customer's bill without solar installed? What is the effect of this credit on the payback for the system?
5. What percentage and dollar amount of a residential customer's rate recovers fixed costs for the utility's system? How should that cost be calculated?
6. Is there an under-recovery of fixed costs attributable to residential net metering and how, in a precise way, do you calculate that under-recovery?
7. How would the absence of a net metering credit at the retail rate impact the growth of solar in Colorado?