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P.O. Box 840  
 Denver, Colorado 80201-0840

May 1, 2009

Advice No. 1535 - Electric

Public Utilities Commission  
 of the State Of Colorado  
 1560 Broadway, Suite 250  
 Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in accordance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 7 - ELECTRIC

and the following sheets are attached:

<u>Colorado P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancels</u>	<u>Colorado P.U.C. Sheet No.</u>
Twelfth Revised 2	Table of Contents	Eleventh Revised 2	
Twelfth revised 3	Table of Contents	3 <sup>rd</sup> Sub. Eleventh Rev 3	
Eighteenth Revised 4	Table of Contents	Seventeenth Revised 4	
Ninth Revised 15	Reserved for Future Filing Index	Eighth Revised 15	
Second Revised 15A	Reserved for Future Filing Index	First Revised 15A	
Eleventh Revised 15B	Reserved for Future Filing Index	Tenth Revised 15B	
Fourth Revised 25	Schedule of Charges for Sub. Rendering Service	Third Revised 25	
Second Revised 25A	Schedule of Charges for Sub. Rendering Service	First Revised 25A	
Second Revised 26	Maintenance Charges for Sub. Street Lighting Service	First Revised 26	
Second Revised 26A	Maintenance Charges for Sub. Street Lighting Service	First Revised 26A	
Second Revised 26B	Maintenance Charges for Sub. Street Lighting Service	First Revised 26B	
Second Revised 26C	Maintenance Charges for Sub. Street Lighting Service	First Revised 26C	
Seventh Revised 30	Residential General Service	Sixth Revised 30	

Public Utilities Commission  
Of the State of Colorado

**RECEIVED** Exhibit 1  
Decision No. C09-0512  
DOCKET NO. 09AL-299E  
Page 2 of 122

MAY - 1 2009

Advice No. 1535 - Electric  
Page 2 of 9

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

First Revised	30A	Residential General Service	Original	30A
Fourth Revised	33	Residential Demand Service	Third Revised	33
Fifth Revised	36	Residential Outdoor Area Lighting	Fourth Revised	36
Eighth Revised	40	Commercial Service	Seventh Revised	40
Fourth Revised	40A	Commercial Service	Third Revised	40A
Fifth Revised	41	Non-metered Service	Fourth Revised	41
Fourth Revised	41A	Non-metered Service	Third Revised	41A
Fourth Revised	41B	Non-metered Service	Third Revised	41B
Sixth Revised	43	Secondary General Low-Load Factor Service	Fifth Revised	43
Second Revised	43A	Secondary General Low-Load Factor Service	Sub. First Revised	43A
Fifth Revised	44	Secondary General Service	Fourth Revised	44
Third Revised	44A	Secondary General Service	Sub. Second Revised	44A
Fifth Revised	47	Secondary Standby Service	Sub. Fourth Revised	47
Fourth Revised	47A	Secondary Standby Service	Sub. Third Revised	47A
Sub. Fourth Revised	47B	Secondary Standby Service	Sub. Third Revised	47B
Third Revised	47C	Secondary Standby Service	Sub. Second Revised	47C
Third Revised	47D	Secondary Standby Service	Sub. Second Revised	47D
Sub. Third Revised	47E	Secondary Standby Service	Sub. Second Revised	47E
Sub. First Revised	47F	Secondary Standby Service	Sub. Original	47F
Seventh Revised	48	Secondary Time of Use Service	Sixth Revised	48
Second Revised	48A	Secondary Time of Use Service	Sub. First Revised	48A
Seventh Revised	52	Primary General Service	Sixth Revised	52
Third Revised	52A	Primary General Service	Sub. Second Revised	52A
Sixth Revised	55	Primary Standby Service	2 <sup>nd</sup> Sub. Fifth Revised	55
Fifth Revised	55A	Primary Standby Service	Sub. Fourth Revised	55A
Sub. Sixth Revised	55B	Primary Standby Service	Sub. Fifth Revised	55B
Third Revised	55C	Primary Standby Service	Sub. Second Revised	55C
Sixth Revised	55D	Primary Standby Service	Fifth Revised	55D
Sub. Second Revised	55E	Primary Standby Service	Sub. First Revised	55E
Sub. First Revised	55F	Primary Standby Service	Sub. Original	55F
Fifth Revised	56	Primary Time of Use Service	Fourth Revised	56
Third Revised	56A	Primary Time of Use Service	Second Revised	56A

Public Utilities Commission  
Of the State of Colorado

Advice No. 1535 - Electric  
Page 3 of 9

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

Thirty-First Revised	62	Transmission General Service	Thirtieth Revised	62
Sixth Revised	63	Transmission Standby Service	Fifth Revised	63
Fifth Revised	63A	Transmission Standby Service	Fourth Revised	63A
Fifth Revised	63B	Transmission Standby Service	Fourth Revised	63B
Sub. Third Revised	63C	Transmission Standby Service	Sub. Second Revised	63C
Third Revised	63D	Transmission Standby Service	Sub. Second Revised	63D
First Revised	63E	Transmission Standby Service	Sub. Original	63E
Sub. First Revised	63F	Transmission Standby Service	Sub. Original	63F
Third Revised	64	Transmission Time-of-Use Service	2 <sup>nd</sup> Sub. Second Rev.	64
Third Revised	64A	Transmission Time-of-Use Service	Sub. Second Revised	64A
Tenth Revised	77	Special Contract Service	Ninth Revised	77
Eighth Revised	80	Commercial Outdoor Area Lighting Service	Seventh Revised	80
Seventh Revised	81	Parking Lot Lighting Service	Sixth Revised	81
Seventh Revised	85	Street Lighting Service	Sixth Revised	85
Eighth Revised	85A	Street Lighting Service	Sub. Seventh Revised	85A
Third Revised	85B	Street Lighting Service	Second Revised	85B
Third Revised	85C	Street Lighting Service	Second Revised	85C
First Revised	85D	Street Lighting Service	Original	85D
Seventh Revised	86	Special Street Lighting Service	Sixth Revised	86
Fifth Revised	87	Customer-Owned Lighting Service	Sub. Fourth Revised	87
Fifth Revised	87A	Customer-Owned Lighting Service	Sub. Fourth Revised	87A
Seventh Revised	88	Street Lighting Service - Unincorporated	Sixth Revised	88
Seventh Revised	89	Traffic Signal Lighting Service	2 <sup>nd</sup> Sub. Sixth Revised	89
Third Revised	89A	Traffic Signal Lighting Service	Second Revised	89A
First Revised	89B	Traffic Signal Lighting Service	Original	89B
First Revised	89C	Traffic Signal Lighting Service	Original	89C
First Revised	89D	Traffic Signal Lighting Service	Original	89D

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Of the State of Colorado

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Exhibit 1  
Decision No. C09-0512  
DOCKET NO. 09AL-299E  
Page 4 of 122

MAY - 1 2009

Advice No. 1535 - Electric  
Page 4 of 9

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

Original	89E	Traffic Signal Lighting Service	- -	
Original	102	Pilot Low Income Adjustment	- -	
Twenty-second Revised	107	Demand Side Management Cost Adjustment	Sub. Twenty-first Rev	107
Sub. First Revised	107A	Demand Side Management Cost Adjustment	Sub. Original	107A
Sub. First Revised	107B	Demand Side Management Cost Adjustment	Sub. Original	107B
Fifth Revised	108	Purchased Capacity Cost Adjustment	Sub. Fourth Revised	108
Fifth Revised	108A	Purchased Capacity Cost Adjustment	Sub. Fourth Revised	108A
Fourth Revised	111	Electric Commodity Adjustment	Third Revised	111
Seventh Revised	111A	Electric Commodity Adjustment	Sixth Revised	111A
Seventh Revised	111B	Electric Commodity Adjustment	Sixth Revised	111B
Seventh Revised	111C	Electric Commodity Adjustment	Sixth Revised	111C
Fifth Revised	111D	Electric Commodity Adjustment	Fourth Revised	111D
Fifth Revised	111E	Electric Commodity Adjustment	Fourth Revised	111E
Twelfth Revised	111F	Electric Commodity Adjustment	Eleventh Revised	111F
Sixth Revised	R1	Rules and Regulations Index	Fifth Revised	R1
Third Revised	R2	Rules and Regulations Index	Sub. Second Revised	R2
First Revised	R3	Rules and Regulations Index	Original	R3
First Revised	R32	Rules and Regulations General	Original	R32
Second Revised	R33	Rules and Regulations General	Sub. First Revised	R33
First Revised	R48	Rules and Regulations General	Original	R48
First Revised	R49	Rules and Regulations General	Original	R49
First Revised	R50	Rules and Regulations General	Original	R50
First Revised	R51	Rules and Regulations General	Original	R51
Second Revised	R70	Rules and Regulations Commercial & Industrial	First Revised	R70

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Of the State of Colorado

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Exhibit 1  
Decision No. C09-0512  
DOCKET NO. 09AL-299E  
Page 5 of 122

Advice No. 1535 - Electric  
Page 5 of 9

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

Fourth Revised	R72	Rules and Regulations Commercial & Industrial	Third Revised	R72
Second Revised	R73	Rules and Regulations Commercial & Industrial	Sub. First Revised.	R73
Second Revised	R74	Rules and Regulations Commercial & Industrial	Sub. First Revised	R74
Second Revised	R75	Rules and Regulations Commercial & Industrial	Sub. First Revised	R75
Second Revised	R76	Rules and Regulations Commercial & Industrial	Sub. First Revised	R76
First Revised	R80	Rules and Regulations Street Lighting	Original	R80
First Revised	R81	Rules and Regulations Street Lighting	Original	R81
First Revised	R82	Rules and Regulations Street Lighting	Original	R82
First Revised	R83	Rules and Regulations Street Lighting	Original	R83
Original	R84	Rules and Regulations Street Lighting	- -	
Original	R110A	Service Connection and Distribution Line Extension Policy	- -	

The principal proposed change is to revise the Company's Colorado P.U.C. No. 7 - Electric tariff to reflect revised rates and rate schedules based upon the Company's testimony and exhibits filed concurrently with this advice letter. The need for a general rate increase is usually addressed in a "Phase I" proceeding, while the pricing and tariff changes are addressed in a "Phase II" proceeding. The Company is submitting this filing to cover both phases.

The proposed requested increase and electric tariff changes will be an increase of \$293,767,033 over currently effective rates. But more to the point, it is an increase of \$180,201,185 over the base rates included in the Settlement Agreement being considered by the Commission in Docket No. 08S-520E. By this filing the Company is proposing to eliminate the currently effective positive 12.70% General Rate Schedule Adjustment ("GRSA") and the percentage GRSA that ultimately is approved by the Commission in 08S-520E, and to place into effect new electric base rates based upon the Company's proposed allocation of costs among customer classes and rate design. The increase to an individual customer will depend not only on the overall increase, but also on the changes to class cost allocations and rate design.

The Company may seek authority to implement a provisional GRSA following the Commission Order in this proceeding if the Commission ordered significant changes to our proposed rate design. The Company would likely need time to develop the specific rates consistent with this new design

Advice No. 1535 - Electric  
Page 6 of 9

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

and complete the programming and testing necessary to bill the rates. The Company would request approval to implement this GRSA effective during the period between the effective date of the rates approved in the Commission's Order and the date on which we would implement the new rates based on the approved rate design.

The requested increase is based on our revenue deficiency for calendar-year 2010, using projected 2010 costs and revenues under current rates. The overall retail base rate revenue requirement is \$1,411,935,749. This excludes the Electric Commodity Adjustment ("ECA"), the Purchased Capacity Cost Adjustment ("PCCA"), the Renewable Energy Standard Adjustment ("RESA"), the Transmission Cost Adjustment ("TCA"), and the Demand-Side Management Cost Adjustment ("DSMCA"). In addition, the Company is requesting authority to eliminate and roll-in the annual revenue collected under the Air Quality Improvement Rider ("AQIR") and to modify the DSMCA to partially roll-in certain revenues included in the currently effective DSMCA. These changes to the AQIR and DSMCA would increase the revenues collected through base rates, but correspondingly decrease the revenues collected through riders.

The Company is also requesting modifications to its ECA effective January 1, 2010, and is requesting the continuation of the PCCA currently in effect. Both of these mechanisms are set to expire on the earlier of January 1, 2010, or the date of the Commission's Order in this proceeding. The Company is proposing to revise its ECA to include mandatory Time-of-Use rates applicable to Commercial and Industrial customers that receive electric service under the Company's primary and transmission voltage rate schedules, to propose monthly changes to the ECA, to charge class specific ECA rates, to propose a pilot program to recover fuel additive costs, to modify the current short term sales margin sharing mechanism, to add a SO2 allowance sharing mechanism, to delete the incentive mechanism known as the Base Load Energy Benefit, to modify the Economic Purchase Benefit, and to add a Wind Integration Incentive mechanism.

The Company is proposing various changes to the design of its electric rates, such as: inverted block rates for Residential customers (Schedule R); unbundled demand charges for secondary and primary industrial customers (Schedules SG and PG), consisting of a Distribution Demand Charge and a Generation and Transmission Demand Charge; a seventy-five (75) percent demand ratchet on the distribution demand charge for secondary and primary commercial and industrial ("C&I") customers; a Time-Of-Use pilot program for C&I customers (STOU, PTOU, and TTOU); and a transmission and distribution Capacity Charge applicable to residential and small commercial and agricultural customers who receive service under the Net Metering tariff (Schedule NM) for facilities installed on or after April 1, 2010; and modified standby rates (Schedules SST, PST, TST).

The Company is proposing a two-tiered inverted block rate for Schedule R during the summer months of June through September. During

Advice No. 1535 - Electric  
Page 7 of 9

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

those months, the first 500 kwh consumed by the customer in the month will be charged at a lower rate than usage over 500 kwh.

The proposed TOU Pilot for secondary, primary and transmission classes will be for 2010 through 2012. The Service and Facility Charge and Distribution Demand Charge are the same as specified in Schedules SG, PG and TG.

In its standby tariffs the Company proposes to revise the production component of the applicable standard power supply tariff to 16.3% and 83.7% for the Usage Demand Charge, reduce the Annual Grace Energy hours from 964 to 701, eliminate Contractual and Physical Assurance language, revise the Contract Standby Capacity definition and the Determination of Monthly Usage Demand section to clarify the description of the calculation of the Monthly Usage Demand, and remove language regarding Contingency Interruptions.

The Company proposes revisions to residential and small commercial service net metered tariffs to institute minimum monthly charges for customers with distributed generation connected to the Company's distribution system. The Company also proposes to use an existing program to offer interruptible rates to agricultural customers that use renewable resources. Specifically, the Peak Savings demand response program will be utilized on a trial basis for agricultural customers who use renewable resources starting in the summer of 2009.

In addition, as part of this filing, the Company is proposing to update the Company's tariff for non-gratuitous charges to reflect projected 2010 costs, to update maintenance charges for non-routine services to street lighting, to modify various street lighting rates, and to offer a non-metered lighting service.

The Company is proposing a supplemental program on a pilot basis that provides assistance to low-income electric customers located in our service territory. This Electric Assistance Program will closely match the low-income assistance program approved in the recent gas rate case.

The Company is proposing changes to its tariff rules and regulations to require customers, not the Company, to bear any liabilities associated with environmental hazards on the customer's property, to require applicants and customers to grant easements for service connections, relocations and extensions, as necessary and to limit the Company's liability for damages caused by contact to its lines and equipment from other objects not the property of the Company.

The Customer bill impacts are based upon the differences between the rates proposed by the Company in this case and the currently effective rates. The increase in base rates will be partially offset by decreases in the ECA and in the PCCA. See bill impacts in the table below.

Advice No. 1535 - Electric  
Page 8 of 9

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

Rate Class	Monthly Average Use	Monthly Average Current Bill	*Monthly Average Proposed Bill	Monthly Difference	Percentage Monthly Impact
Residential R	632 kwh	\$59.15	\$67.19	\$8.04	13.59%
Commercial C	1123 kwh	\$101.87	\$107.57	\$5.70	5.60%
Secondary General SG	26685 kwh 71 kW	\$1,954.37	\$2,230.51	\$276.14	14.13%
Primary General PG	492,079 kwh 1040kW	\$29,427.82	\$34,231.46	\$4,803.64	16.32%
Transmission General TG	12,889,873 kwh 24,294 kW	\$651,950.94	\$734,661.49	\$82,710.55	12.69%

\* The Monthly Average Proposed Bill is based on the proposed winter base rate, the estimated average ECA for the winter of 2010, and the estimated annual average rates for the PCCA, DSMCA, TCA and RESA.

Customers of the Company receiving electric service as of the date of this filing will be notified by individual notice provided by first class mail, and a notice of the filing will be placed in the legal classified section of The Denver Post once each week for two consecutive weeks. The Company will individually mail to each municipality receiving electric service a separate legal notice addressing street and area lighting and non-metered services because of the number of changes to the Company's lighting tariff. A copy of each notice is attached.

Contemporaneously filed with this advice letter are the testimony and exhibits of witnesses in support of the request for an increase in electric base rates, changes to the class cost allocations, rate design, changes to adjustment mechanisms, and other tariff provisions.

It is desired that the changed tariffs accompanying this Advice Letter become effective on June 5, 2009.



Public Utilities Commission  
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Advice No. 1535 - Electric  
Page 9 of 9

Exhibit 1  
Decision No. C09-0512  
DOCKET NO. 9AL-299E  
Page 9 of 122

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Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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Director, Regulatory Administration  
Xcel Energy Services Inc.  
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Denver, Colorado 80202

and

Paula M. Connelly  
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Xcel Energy Services Inc.  
1225 17th Street, Suite 900  
Denver, Colorado 80202



Director

SBB:kdw

Enclosures

P.O. Box 840  
Denver, CO 80201-0840

Twelfth Revised

Sheet No. 2

Eleventh Revised

Cancels  
Sheet No. 2

TABLE OF CONTENTS

	<u>Sheet No.</u>
Title Page .....	1
Table of Contents .....	2-4
Key to Symbols on Revised Tariff Sheets.....	5
Territory Served.....	6-11
General Statement Regarding Rate Availability.....	12
Reserved for Future Filing Index .....	15

ELECTRIC SALES RATES

Rate Schedule Summation Sheets .....	20-22
Schedule of Charges for Rendering Service .....	25
Maintenance Charges for Street Lighting Service .....	26

Electric Sales Service Rates

Residential Service:

Residential General.....Schedule R .....	30
Residential Demand.....Schedule RD .....	33
Residential Outdoor Area Lighting.....Schedule RAL ...	36

Small Commercial Service:

Commercial.....Schedule C .....	40
---------------------------------	----

Non-Metered Service

Commercial.....Schedule NMTR ..	41
---------------------------------	----

Commercial and Industrial Secondary Service:

Secondary General Low-Load Factor.....Schedule SGL ...	43
Secondary General.....Schedule SG .....	44
Secondary Standby Service.....Schedule SST ...	47
Secondary Time-of-Use.....Schedule STOU ..	48

Commercial and Industrial Primary Service:

Primary General.....Schedule PG .....	52
Primary Standby Service.....Schedule PST ...	55
Primary Time-of-Use.....Schedule PTOU ..	56

Commercial and Industrial Transmission Service:

Transmission General.....Schedule TG .....	62
Transmission Standby Service.....Schedule TST ...	63
Transmission Time-of-Use.....Schedule TTOU ..	64

Commercial and Industrial Special Contract:

Regional Transportation District.....Schedule SCS-7 .	77
---	----

(Continued on Sheet No. 3)

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STATE OF COLORADO

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**KAREN T. HYDE**  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

EFFECTIVE DATE June 5, 2009

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Twelfth Revised

Sheet No. 3

3<sup>rd</sup> Sub. Eleventh Revised

Cancels  
Sheet No. 3

TABLE OF CONTENTS

	<u>Sheet No.</u>
<b>Commercial Lighting Service:</b>	
Commercial Outdoor Area Lighting.....Schedule CAL ...	80
Parking Lot Lighting Service.....Schedule PLL ...	81
<b>Public Street and Highway Lighting Service:</b>	
Street Lighting Service.....Schedule SL ....	85
Special Street Lighting Service.....Schedule SSL ...	86
Customer-Owned Lighting Service .....Schedule COL ...	87
<b>Street Lighting Service:</b>	
Unincorporated Areas .....Schedule SLU ...	88
Traffic Signal Lighting.....Schedule TSL ...	89

(Continued on Sheet No. 4)

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DATE June 5, 2009

P.O. Box 840  
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TABLE OF CONTENTS

	<u>Sheet No.</u>	
<u>Optional Service Rates:</u>		
Interruptible Service Option Credit...Schedule ISOC ..	90	T
Wind Energy Service.....Schedule WS ....	91	
Net Metering Service.....Schedule NM ....	92	
Photovoltaic Service.....Schedule PV ....	93	
<u>Electric Rate Adjustments</u>		
Franchise Fee Surcharge.....	100	
Occupation Tax Surcharge.....	101	
Pilot Low Income Adjustment (EAP).....	102	N
<u>Base Rate Adjustments</u>		
Quality of Service Plan (QSP) .....	105	D
<u>Non-Base Rate Adjustments</u>		
Demand Side Management Cost Adjustment (DSMCA) .....	107	
Purchase Capacity Cost Adjustment (PCCA) .....	108	
Transmission Cost Adjustment (TCA) .....	109	
Electric Commodity Adjustment (ECA) .....	111	
<u>Total Rate Adjustments</u>		
Renewable Energy Standard Adjustment (RESA) .....	114	D

RULES AND REGULATIONS

Index .....	R1-R3	
General Statement .....	R8	
General .....	R9-R51	T
Residential Service .....	R60-R62	
Commercial and Industrial Service .....	R70-R78	
Lighting Service .....	R80-R83	
Standards .....	R100-R104	
Service Connection and Distribution Line Extension Policy..	R110-R125	
Transmission Line Extension Policy .....	R140-R144	

SMALL POWER PRODUCTION AND COGENERATION

Index .....	P1
Small Power Production and Cogeneration Facility Policy....	P2-P7
Purchase Payment Amount Table .....	P10

Note: Sheet Nos. not listed in this Table of Contents are Blank Sheets reserved for future filing.

(Continued on Sheet No. 5)

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Ninth Revised

Sheet No. 15

Eighth Revised

Cancels  
Sheet No. 15

RESERVED FOR FUTURE FILING INDEX

The following sheets are blank and reserved for future filing:

Colorado P.U.C. Sheet No.

Colorado P.U.C. Sheet No.

Second Revised 14  
Second Revised 16-19  
Original 24  
Second Revised 26D  
Original 27-29  
Fourth Revised 31  
Sub. Original 31A  
Sub Original 31B  
Fourth Revised 32  
Second Revised 32A  
Sub. Original 32B  
Sub. First Revised 34  
Sub. Original 34A  
Sub. Original 34B  
Sub Original 34C  
Eighth Revised 35  
Fifth Revised 35A  
Fourth Revised 35B  
Sub. Second Revised 35C  
Sixth Revised 37  
Second Revised 37A  
First Revised 37B  
Sixth Revised 38  
Second Revised 38A  
Second Revised 38B  
Sixth Revised 39  
Second Revised 39A  
Second Revised 39B  
Third Revised 41C  
Fifth Revised 42  
Sub. Fourth Revised 42A  
Sub. Third Revised 42B  
First Revised 42C  
First Revised 42D  
Sub. First Revised 43B  
Sub. First Revised 43C  
Sub. Second Revised 44B  
Fourth Revised 44C  
Sub. Third Revised 44D  
Sub. Second Revised 44E

Sub. Second Revised 44F  
Sub. Second Revised 44G  
Sub. Second Revised 44H  
Sub. Third Revised 44I  
Sub. First Revised 44J  
2<sup>nd</sup> Sub. Fifth Revised 45  
Sub. Third Revised 45A  
Sub. Third Revised 45B  
Sub. Third Revised 45C  
Fifth Revised 45D  
Sub. First Revised 45E  
Sub. Fourth Revised 46  
Sub. Third Revised 46A  
Sub. Third Revised 46B  
Sub. Second Revised 46C  
Second Revised 46D  
First Revised 46E  
Sub. First Revised 48B  
Sub. First Revised 48C  
Third Revised 48D  
Sub. First Revised 49  
Third Revised 49A  
Sub. First Revised 49B  
Sub. First Revised 49C  
Sub. First Revised 49D  
Sub. First Revised 49E  
Sub. First Revised 49F  
Original 50-51  
First Revised 52B  
Fourth Revised 53  
Sub. First Revised 53A  
Sub. First Revised 53B  
Sub. First Revised 53C  
2<sup>nd</sup> Sub. Second Revised 54

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Second Revised

Sheet No. 15A

First Revised

Cancels  
Sheet No. 15A

RESERVED FOR FUTURE FILING INDEX

The following sheets are blank and reserved for future filing:

Colorado P.U.C. Sheet No.

Colorado P.U.C. Sheet No.

Sub. Second Revised 54A  
 Sub. Second Revised 54B  
 Fourth Revised 54C  
 Sub. Fifth Revised 54D  
 Sub. Fourth Revised 54E  
 Sub. Third Revised 54F  
 Sub. Third Revised 54G  
 Sub. Fourth Revised 54H  
 Sub. Third Revised 54I  
 Sub. Third Revised 54J  
 Second Revised 56B  
 First Revised 56C  
 Third Revised 56D  
 First Revised 56E  
 4<sup>th</sup> Sub. Third Revised 57  
 First Revised 57A  
 First Revised 57B  
 First Revised 57C  
 First Revised 57D  
 First Revised 57E  
 Sub. Sixth Revised 58  
 Sub. First Revised 58A  
 Sub. First Revised 58B  
 Sub. First Revised 58C  
 Third Revised 58D  
 Sub. First Revised 59  
 Third Revised 59A  
 Sub. First Revised 59B  
 Sub. First Revised 59C  
 Sub. First Revised 59D  
 Sub. First Revised 59E  
 Sub. First Revised 59F  
 Original 60-61  
 First Revised 62C  
 Sub. Frist Revised 63G

Sub. Seventh Revised 64B  
 Fourth Revised 64C  
 Sub. Third Revised 64D  
 Sub. Second Revised 64E  
 Sub. Second Revised 64F  
 Sub. Second Revised 64G  
 Sub. Second Revised 64H  
 Sub. Second Revised 64I  
 Sub. First Revised 64J  
 2<sup>nd</sup> Sub. Fifth Revised 65  
 Sub. Third Revised 65A  
 Sub. Third Revised 65B  
 Fifth Revised 65C  
 Fifth Revised 65D  
 Sub. First Revised 65E  
 Third Revised 66  
 Second Revised 66A  
 Second Revised 66B  
 First Revised 66C  
 Third Revised 66D  
 First Revised 66E  
 4<sup>th</sup> Sub. Third Revised 67  
 First Revised 67A  
 First Revised 67B  
 First Revised 67C  
 First Revised 67D  
 First Revised 67E  
 Sub. Sixth Revised 68  
 Sub. First Revised 68A  
 Sub. First Revised 68B  
 Sub. First Revised 68C  
 Third Revised 68D  
 Sub. First Revised 69  
 Sixth Revised 69A

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Sheet No. 15B

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Denver, CO 80201-0840

Tenth Revised

Cancel Sheet No. 15B

RESERVED FOR FUTURE FILING INDEX

The following sheets are blank and reserved for future filing:

<u>Colorado P.U.C. Sheet No.</u>	<u>Colorado P.U.C. Sheet No.</u>	<u>Colorado P.U.C. Sheet No.</u>	
Sub. First Revised	69B	Second Revised	104A
Sub. First Revised	69C	Eleventh Revised	104B
Sub. First Revised	69D	Sub. Fifth Revised	106
Sub. First Revised	69E	Sub. First Revised	106A
Sub. First Revised	69F	Twelfth Revised	109C
Sub. Third Revised	70	Sixth Revised	111G
Sub. First Revised	70A	Third Revised	113
Sub. First Revised	70B	Second Revised	113A
Sub. First Revised	70C	Eleventh Revised	113B
Sub. First Revised	70D	First Revised	114A
Second Revised	70E	First Revised	114B
Sub. First Revised	70F	Original	R4-R7
Sub. Third Revised	71	Original	R16-R19
Sub. Third Revised	71A	First Revised	R34-R42
Sub. Second Revised	71B	First Revised	R52-R59
Sub. Third Revised	71C	Original	R63-R69
Sub. Second Revised	71D	Sub. Fourth Revised	R78A
Sub. First Revised	71E	Sub. Second Revised	R78B
Second Revised	71F	First Revised	R79
Sub. First Revised	71G	Original	R85-R99
Original	72-75	Original	R105-R109
Fourth Revised	76	Original	R126-R139
Fourth Revised	76A	First Revised	P11-P116
Third Revised	76B		
3 <sup>rd</sup> Sub. First Revised	78		
Third Revised	78A		
3 <sup>rd</sup> Sub. First Revised	78B		
3 <sup>rd</sup> Sub. First Revised	78C		
3 <sup>rd</sup> Sub. First Revised	78D		
Sub. Second Revised	79		
Original	82-84		
First Revised	88C		
Twelfth Revised	91B		
Third Revised	94-99		
Twenty-second Revised	103		
Third Revised	104		

RECORDED

MAY 01 2009

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVISE LETTER NUMBER 1535

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

Fourth Revised

Sheet No. 25

P.O. Box 840  
Denver, CO 80201-0840

Sub. Third Revised

Cancels  
Sheet No. 25

ELECTRIC RATES	RATE
<b>ELECTRIC SERVICE</b>	
<b>SCHEDULE OF CHARGES FOR RENDERING SERVICE</b>	
To institute or reinstitute electric service requiring a premise visit within:	
24 hours.....	\$ 35.00
12 hours.....	73.00
To institute or reinstitute both gas and electric service requiring a premise visit within: .....	
24 hours.....	87.00
12 hours.....	122.00
To provide a non-regularly scheduled final meter Reading at customers request .....	24.00
To transfer service at a specific location from one customer to another customer where such service is continuous, either electric service or both electric and gas service at the same time not requiring a premise visit .....	8.00
To perform non-gratuitous labor for service work, not specified below, (not including appliance repair and premium power) in addition to charges for materials, is as follows:	
Trip Charge.....	38.00
(Assessed when no actual service work is performed, other than a general diagnosis of the customer's problem)	
For service work during normal working hours per man-hour.....	71.00
Minimum Charge, one hour.....	71.00
An overtime rate will be applicable to non-gratuitous labor for service work performed before and after normal working hours of 8:00 AM to 5:00 PM Monday through Saturday. The overtime rate shall be, per man-hour.....	87.00
Minimum Charge, one hour.....	87.00

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(Continued on Sheet No. 25A)

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MAY 31 2009

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVISE LETTER NUMBER 1535

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009



PUBLIC SERVICE COMPANY OF COLORADO

COLO. No. 7 Electric

Exhibit 1  
Decision No. C09-0512  
DOCKET NO. 09AL-299E  
Page 17 of 122  
25A

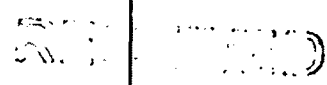
P.O. Box 840  
Denver, CO 80201-0840

Second Revised

Sheet No. 25A

Sub. First Revised

Cancels  
Sheet No. 25A

ELECTRIC RATES	RATE
ELECTRIC SERVICE	
SCHEDULE OF CHARGES FOR RENDERING SERVICE	
When such service work is performed on Sundays and holidays, per man hour..... Minimum Charge, one hour.....	102.00 102.00
When customer requests one or more of the specific non-gratuitous services listed below to be performed at a time specified by the customer that is different from when the Company would ordinarily schedule the service(s) to be performed, such service(s) will be charged at the applicable overtime rates.	
Specific non-gratuitous services:	
Holding poles, minimum 4 hours.....	\$766.00
Each additional hour.....	192.00
Line Covering - Primary, minimum 3 hours.....	862.00
Each additional hour.....	287.00
Line Covering - Secondary, minimum 2 hours.....	356.00
Each additional hour.....	178.00
Relocate Overhead Loop, minimum 2 hours.....	218.00
Each additional hour.....	109.00
Connect/Reconnect Loop Charge, minimum 2 hours.....	144.00
Each additional hour.....	85.00
Transformer opening, minimum 1 hour.....	91.00
Each additional hour.....	91.00
To process a check from a customer that is returned to the Company by the bank as not payable.....	15.00
(Continued on Sheet No. 25B)	
 MAY 11 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO	

ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Second Revised

Sheet No. 26

Sub. First Revised

Cancels  
Sheet No. 26

ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
<p>Under this schedule, the Company will specifically bill the customer for all maintenance and replacement of street lighting facilities, other than what is provided under each lighting service schedule, in accordance with the following rates, percentages, and general criteria.</p>	
<u>Labor</u>	
For work performed during normal working hours, per man-hour.....	\$52.00 I
For work performed during hours other than normal working hours, and except for Sundays and holidays, per man-hour.....	89.00 I
For work performed on Sundays and holidays, per man hour.....	105.00 I
<u>Materials</u>	
Stores Overhead Percentage.....	8.5% R
<p>The above percentage will be applied to and then added to the Company's individual materials costs to develop the total materials charge. Individual materials costs will be charged on a current actual cost basis and will be subject to change without notice.</p>	
<u>Vehicles</u>	
1/2 Ton Pick-up Truck (12 Series): Per Hour .....	8.35 DI D
<p>(Continued on Sheet No. 26A)</p>	

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PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

PUBLIC SERVICE COMPANY OF COLORADO

COLO. No. 7 Electric

Exhibit 1  
Decision No. C09-0512  
DOCKET NO. 09AL-299E  
Page 19 of 122

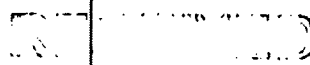
Second Revised

Sheet No. 26A

P.O. Box 840  
Denver, CO 80201-0840

Sub. First Revised

Cancels  
Sheet No. 26A

ELECTRIC RATES	RATE
<b>ELECTRIC SERVICE</b>	
<b>MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE</b>	
<u>Vehicles - Cont'd</u>	
3/4 Ton, Four W.D. Pick-up Truck (15 Series): Per Hour .....	4.23
3/4 or 1 Ton Truck, Special Body, 6,200-9,600 GVW (18 Series) Per Hour .....	9.73
1 Ton Truck, Special Body, 10,000-16,000 GVW (20 Series): Per Hour .....	14.78
Utility Truck (21 Series): Per Hour .....	23.09
(Continued on Sheet No. 26B)	
 MAY 01 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO	

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**

ADVICE LETTER  
NUMBER 1535

ISSUE  
DATE May 1, 2009

DECISION  
NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE June 5, 2009

PUBLIC SERVICE COMPANY OF COLORADO

COLO. P. No. 7 Electric

Exhibit 1  
Decision No. C09-0512  
DOCKET NO. 09AL-299E  
Page 20 of 122  
26B

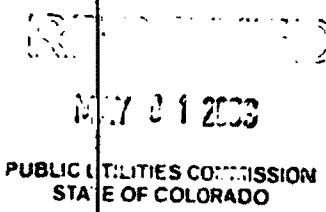
P.O. Box 840  
Denver, CO 80201-0840

Second Revised

Sheet No. 26B

Sub. First Revised

Cancels  
Sheet No. 26B

ELECTRIC RATES	RATE
<b>ELECTRIC SERVICE</b>	
<b>MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE</b>	
<u>Vehicles</u> - Cont'd	
Welding Truck (26 Series): Per Hour .....	10.96 DR
Line Center Mount Truck (30 Series): Per Hour .....	18.77 DI
Boom Truck (32 Series): Per Hour .....	21.82 DI
35 Foot One-man Bucket Truck (33 Series): Per Hour .....	20.49 DI
40 Foot One-man Bucket Truck (34 Series): Per Hour .....	21.92 DI
50 Foot One-man Bucket Truck (35 Series): Per Hour .....	16.13 DR
65 Foot Two-man Bucket Truck (36 Series): Per Hour .....	15.91 DR
85 Foot and Higher Two-man Bucket Truck (37 Series): Per Hour .....	44.04 DR
(Continued on Sheet No. 26C)	
	

ADVICE LETTER NUMBER 1535

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Second Revised

Sub. First Revised

Cancels  
Sheet No. 26C

ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
<u>Vehicles - (Cont'd)</u>	
Dump Truck (38 Series): Per Hour .....	21.30 DI
Trencher (44 Series): Per Hour .....	14.90 DR
Earthboring Machine, Truck or Trailer Mounted (46 Series): Per Hour .....	78.63 DI
Portable Welder or Air Compressor (58 Series): Per Hour .....	6.93 DR
Vibraplow Trencher (59 Series): Per Hour .....	11.62 DR D
Multiple Axle Trailer (61 Series): Per Hour .....	1.99 DR D
The total vehicle charge will consist of a flat charge per incident for each vehicle involved plus a charge based on the amount of time each vehicle is used.	
<u>Processing</u>	M
Maintenance Processing Charge, per incident..... This flat charge is added to the maintenance billing for each incident to recover the costs of recording and processing maintenance billing information.	6.00 M M M M M
<u>Special Equipment and Materials</u>	M
The following items are charged by occurrence and are on file with the Street Light Department. The charges are our costs: Barricades Saw Cuts Concrete Patch Asphalt Patch Pole Painting	
 PUBLIC UTILITIES COMMISSION STATE OF COLORADO	

ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

Seventh Revised

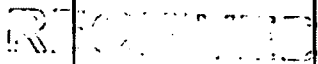
Sheet No. 30

P.O. Box 840  
Denver, CO 80201-0840

Sixth Revised

Cancels  
Sheet No. 30

ELECTRIC RATES	RATE	
<b>RESIDENTIAL GENERAL SERVICE</b>		
<b>SCHEDULE R</b>		
<u>APPLICABILITY</u>		
Applicable to Residential service. Not applicable to standby or resale service.		
<u>MONTHLY RATE</u>		
Service and Facility Charge:.....	\$ 6.75	I
Energy Charge:		
Summer Season:		
All Kilowatt hours used, per kWh		
First 500 kWh.....	0.05101	CI
All over 500 kWh.....	0.08000	CI
Winter Season:		
All Kilowatt hours used, per kWh.....	0.05101	I
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.		
<u>Transmission and Distribution Capacity Charge:</u>		
Maximum monthly kWh used, per kWh.....	0.02602	N N
The Transmission and Distribution Capacity Charge shall apply beginning April 1, 2010, to customers installing generation and receiving service under Schedule NM and the minimum Energy Charge shall not be less than the maximum kilowatt-hours used during any month during the previous eleven (11) consecutive months times the Transmission and Distribution Capacity Charge.		
<u>MONTHLY MINIMUM</u>		
The monthly minimum shall be the Service and Facility Charge plus the Transmission and Distribution Capacity Charge, as applicable.		
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.		
(Continued on Sheet No. 30A)		

  
 MAY 01 2009  
 PUBLIC UTILITIES COMMISSION  
 STATE OF COLORADO

ADVISE LETTER NUMBER 1535

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**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

First Revised

Sheet No.

30A

Original

Cancel  
Sheet No.

30A

ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE	
SCHEDULE R	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.</p>	
<p>RECORDED MAY 01 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>	

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ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

Fourth Revised

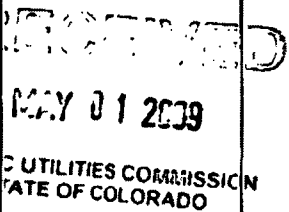
Sheet No. 33

P.O. Box 840  
Denver, CO 80201-0840

Third Revised

Cancels  
Sheet No. 33

ELECTRIC RATES	RATE
<b>RESIDENTIAL DEMAND SERVICE</b>	
<b>SCHEDULE RD</b>	
<u>APPLICABILITY</u>	
Applicable to Residential service. Not applicable to standby or resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge:.....	\$ 12.25
Demand Charge:	
All kilowatts of billing demand, per kW	
Summer Season.....	9.05
Winter Season.....	7.05
Energy Charge:	
All kilowatt hours used, per kWh .....	0.00492
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fifteen (15) days from date of bill. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.	
(Continued on Sheet No. 33A)	


  
 PUBLIC UTILITIES COMMISSION  
 STATE OF COLORADO  
 MAY 01 2009

ADVICE LETTER NUMBER 1535  
DECISION NUMBER \_\_\_\_\_

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**  
 VICE PRESIDENT,  
 Rates & Regulatory Affairs

ISSUE DATE May 1, 2009  
EFFECTIVE DATE June 5, 2009



P.O. Box 840  
Denver, CO 80201-0840

Fifth Revised

Sheet No. 36

Fourth Revised

Cancels  
Sheet No. 36

ELECTRIC RATES	RATE
<b>RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE</b>	
<b>SCHEDULE RAL</b>	
<u>APPLICABILITY</u>	
<p>Applicable within all territory served for outdoor area lighting of customer's residential property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.</p>	
<u>MONTHLY RATE</u>	
<p style="text-align: center;"><u>High Pressure Sodium Lamps, Burning Dusk to Dawn: REF. NO.</u></p>	
<p style="padding-left: 40px;">9,500 lumen lamps, 100 watts, per lamp, per month...010</p>	<p style="text-align: right;">\$ 15.34</p>
<p style="padding-left: 40px;">27,500 lumen lamps, 250 watts, per lamp, per month...020</p>	<p style="text-align: right;">18.24</p>
<p style="padding-left: 40px;">50,000 lumen lamps, 400 watts, per lamp, per month...030</p>	<p style="text-align: right;">21.26</p>
<u>ADJUSTMENTS</u>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.</p>	
<u>SERVICE PERIOD</u>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.</p>	
<p>(Continued on Sheet No. 36A)</p>	

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MAY 01 2009

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVICE LETTER NUMBER 1535

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

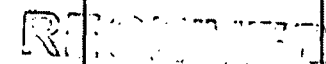
Eighth Revised

Sheet No. 40

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Seventh Revised

Cancel Sheet No. 40

ELECTRIC RATES	RATE	
<b>COMMERCIAL SERVICE</b>		
<b>SCHEDULE C</b>		
<u>APPLICABILITY</u>		
Applicable to customers whose demands are less than 25 kW for electric power service supplied at secondary distribution voltage. Not applicable to standby or resale service.		
<u>MONTHLY RATE</u>		
Service and Facility Charge:.....	\$ 11.00	I
Energy Charge:		
All kilowatt-hours used, per kWh		
Summer Season.....	0.06606	I
Winter Season.....	0.04106	I
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.		
Transmission and Distribution Capacity Charge:		
Maximum monthly kWh used, per kWh.....	0.02197	N N
The Transmission and Distribution Capacity Charge shall apply beginning April 1, 2010, to customers installing generation and receiving service under Schedule NM and the minimum Energy Charge shall not be less than the maximum kilowatt-hours used during any month during the previous eleven (11) consecutive months times the Transmission and Distribution Capacity Charge.		
<u>MONTHLY MINIMUM</u>		
The monthly minimum shall be the Service and Facility Charge plus the Transmission and Distribution Capacity Charge, as applicable.		
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.		
(Continued on Sheet No. 40A)		
 MAY 01 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO		

ADVICE LETTER NUMBER 1535  
DECISION NUMBER \_\_\_\_\_

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 1, 2009  
EFFECTIVE DATE June 5, 2009

Fourth Revised

Sheet No. 40A

P.O. Box 840  
Denver, CO 80201-0840

Third Revised

Cancel Sheet No. 40A

ELECTRIC RATES	RATE
<b>COMMERCIAL SERVICE</b>	
<b>SCHEDULE C</b>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If customer's maximum demand reaches 25 kW or greater during any billing month, the service period shall be terminated at the end of that billing month. Beginning with the succeeding billing month service will be provided under Schedule SG. However, beginning on the effective date of this rate schedule, the Company will allow a single one-time occurrence of a customer's monthly demand reaching 25 kW up through 30 kW without such termination. The single one-time allowance shall be applied to a customer once for as long as the customer receives electric service from the Company at the service address to which the one-time allowance is applied.</p> <p>Once the service under this Rate Schedule is terminated for exceeding the demand limit, the Company will place the customer on Schedule SG, but will allow the customer up to ninety (90) days to elect to receive service under Schedule SGL. If the customer remains on Schedule SG, the minimum service period will begin on the date the Company places the customer on Schedule SG. If during the ninety (90) day election period, the customer elects to receive service under Schedule SGL, the minimum twelve (12) month service period will begin on the date the Company receives notice of the election. If service is no longer required by customer, service may be terminated on three days' notice.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.</p>	
<div style="text-align: right;"> <p><b>RECEIVED</b></p> <p><b>MAY 01 2009</b></p> <p>PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p> </div>	

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ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

Fifth Revised

Sheet No. 41

P.O. Box 840  
Denver, CO 80201-0840

Fourth Revised

Cancels  
Sheet No. 41

ELECTRIC RATES	RATE
NON-METERED SERVICE	
SCHEDULE NMTR	
<p><u>APPLICABILITY</u> Applicable to Municipal, County, State and Federal Governments, quasi-governmental entities, and other utilities for electric service at secondary voltage to non-fluctuating loads such as but not limited to sprinkler controls, flashing traffic signs, lighted street signs, lighted highway signs, traffic speed indicators, vehicle sensors, bus shelters and, telephone booths. Service hereunder shall be limited to instances where the Company determines that such usage is of a non-fluctuating nature, and/or a meter location is hazardous to the public, and/or Company personnel requiring access to a meter installation or service requirements with extremely low usage, and/or where it may not be economical to install and read a meter. Not applicable to street lighting, pedestrian lighting or traffic signal facilities where multiple non-fluctuating loads are connected at each load point or intersection.</p> <p><u>AVAILABILITY</u> Service under this rate schedule is available to customers that have entered into a written, signed and dated Non-Metered Service Agreement. Non-metered service shall be provided by the Company using single phase, line side conductors where the load is limited to twenty amperes (20 amps or 2,400 watts). Company will make all terminations at point of delivery. In instances where a service change requires service at over 20 amps such service shall be required to be metered. Customer shall pay Company for any costs associated with relocating its electric distribution facilities to facilitate a change to metered service.</p>	
<p>(Continued on Sheet No.41A)</p>	<p>MAY 01 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

ORIGINAL SIGNED BY  
KAREN T. HYDE

ADVICE LETTER NUMBER 1535

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

Fourth Revised

Sheet No. 41A

P.O. Box 840  
Denver, CO 80201-0840

Third Revised

Cancels  
Sheet No. 41A

ELECTRIC RATES	RATE
NON-METERED SERVICE	
SCHEDULE NMTR	
<u>MONTHLY RATE</u>	
Billing Charge per point of delivery: .....	\$ 2.50
Energy Charge:	
All kilowatt hours used, per kWh	
Summer Season: .....	0.06606
Winter Season: .....	0.04106
<p>The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.</p>	
<u>KILOWATT-HOUR USE DETERMINATION</u>	
<p>Service under this tariff requires Applicant to provide to Company a detailed list of all electrical loads and use duration by completing a Non-Metered Service Agreement. Intermittent loads such as flashing lights should be described as a percent of total time the load is using electricity. Usage will be annual usage divided by twelve (12).</p>	
<u>MONTHLY MINIMUM</u>	
<p>The Billing Charge plus the kilowatt-hour usage as determined by Company times the Energy Charge.</p>	
<u>ADJUSTMENTS</u>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>	
<u>SERVICE PERIOD</u>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty (30) days' notice to Company.</p>	
(Continued on Sheet No. 41B)	
<p>MAY 31 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>	

ADVISE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Fourth Revised

Third Revised

Cancels  
Sheet No. 41B

ELECTRIC RATES	RATE
NON-METERED SERVICE	
SCHEDULE NMTR	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and to the terms and conditions of any special contract for service between Company and customer not in conflict herewith and the following special provisions.</p> <p>1. In the event that Company determines that additional electric consuming devices are connected to its system that are not included on the customer's current Non-Metered Service Agreement as on file with the Company, the Company shall estimate and bill the unbilled usage for up to two years from the date of such determination. Billing adjustments shall be limited to six (6) months in instances where electric consuming devices are removed and customer fails to notify Company.</p>	
	<p style="text-align: right;">MAY 21 2009</p> <p style="text-align: right;">PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

ADVISE LETTER NUMBER 1535

DECISION NUMBER

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VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 1, 2009

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Sixth Revised

Fifth Revised

Cancels  
Sheet No. 43

ELECTRIC RATES	RATE
SECONDARY GENERAL LOW-LOAD FACTOR	
SCHEDULE SGL	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at secondary voltage. Not applicable to standby or resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge: .....	\$ 40.00 I
Demand Charge:	
All kilowatts of billing demand, per kW	
Distribution Demand .....	\$ 5.00 CI
Energy Charge:	
All kilowatt-hours of use, per kWh	
Summer Season.....	0.14342 I
Winter Season.....	0.10592 I
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>DETERMINATION OF BILLING DEMAND</u>	
Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.	
(Continued on Sheet No. 43A)	

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ADVICE LETTER NUMBER 1535  
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VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 1, 2009  
EFFECTIVE DATE June 5, 2009

Second Revised

Sheet No. 43A

P.O. Box 840  
Denver, CO 80201-0840

Sub. First Revised

Cancel Sheet No. 43A

ELECTRIC RATES	RATE
SECONDARY GENERAL LOW-LOAD FACTOR	
SCHEDULE SGL	
<p><u>DETERMINATION OF BILLING DEMAND - Cont'd</u></p>	
<p>The billing demand for the Demand Charge, determined by meter measurement each month, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month. The Demand Charge billing demand for the current month will be not less than seventy-five percent (75%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty days' notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following conditions:</p>	
<p>1. For those customers receiving secondary distribution voltage who desire to elect primary distribution voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.</p>	
<p>RECEIVED MAY 01 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>	

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ADVISE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009



Fifth Revised

Sheet No. 44

P.O. Box 840  
Denver, CO 80201-0840

Fourth Revised

Cancels  
Sheet No. 44

ELECTRIC RATES	RATE
SECONDARY GENERAL SERVICE	
SCHEDULE SG	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at secondary voltage. Not applicable to standby or resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge: .....	\$ 40.00 I
Demand Charge:	
All kilowatts of billing demand, per kW	
Distribution Demand.....	5.00 C
Generation and Transmission Demand - Summer Season...	11.08 CI
Generation and Transmission Demand - Winter Season...	8.08 CI
Energy Charge:	
All kilowatt hours used, per kWh .....	\$ 0.00492 I
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>OPTIONAL SERVICE</u>	
Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>DETERMINATION OF BILLING DEMAND</u>	
Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.	
(Continued on Sheet No. 44A)	

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ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Third Revised

Sub. Second Revised

Cancel Sheet No. 44A

ELECTRIC RATES	RATE
SECONDARY GENERAL SERVICE	
SCHEDULE SG	
<p><u>DETERMINATION OF BILLING DEMAND - Cont'd</u></p>	
<p>The billing demand for the Generation and Transmission Demand Charge and for the Distribution Demand Charge, determined by meter measurement each month, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month. The Distribution Demand Charge billing demand for the current month will be not less than seventy-five percent (75%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven months.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty days' notice.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following conditions:</p>	
<p>1. For those customers receiving secondary distribution voltage who desire to elect primary distribution voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.</p>	
	<p style="text-align: right;">RECEIVED MAY 01 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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ISSUE DATE May 1, 2009

DECISION NUMBER

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Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
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ELECTRIC RATES	RATE
SECONDARY STANDBY SERVICE	
SCHEDULE SST	
<p><u>APPLICABILITY</u></p>	
<p>Applicable to electric power and energy service supplied at secondary voltage to all commercial and industrial Customers: who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the customer's electrical load requirements; who require ten (10) kW or more of Standby Capacity from the Company; and who desire use of the Company's electric service for temporary backup or maintenance power and energy. Not applicable to resale service.</p>	
<p><u>AVAILABILITY</u></p>	
<p>Service hereunder is available only to Customers who have executed an Electric Standby Service Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the Contract Standby Capacity shall be provided by Company under Secondary General Service, Schedule SG. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Customers receiving service under this schedule shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last day of each month shall be the end of the monthly billing period.</p>	
<p><u>DEFINITIONS</u></p>	
<p><u>Customer's Total Load.</u> The customer's Total Load shall be determined by meter measurement as the total capacity requirements of the customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.</p>	
<p><u>Contract Standby Capacity.</u> The level of Contract Standby Capacity in kilowatts the Company reserves in its transmission and distribution systems and its generation for the customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the customer's Total Load, the customer's generation capacity or the maximum capacity available from the Company's system and is the maximum amount of Standby Service the Company is obligated to supply. This quantity may be different between the summer and winter seasons.</p>	
<p>(Continued on Sheet No. 47A)</p>	

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APPROVED  
 JUN 1 2009  
 PUBLIC UTILITIES COMMISSION  
 STATE OF COLORADO

ADVICE LETTER NUMBER <u>1535</u>	<b>ORIGINAL SIGNED BY</b> <b>KAREN T. HYDE</b>	ISSUE DATE <u>May 1, 2009</u>
DECISION NUMBER _____	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE <u>June 5, 2009</u>

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Denver, CO 80201-0840

Fourth Revised

Sub. Third Revised

Cancel Sheet No. 47A

ELECTRIC RATES	RATE	
SECONDARY STANDBY SERVICE		
SCHEDULE SST		
<u>DEFINITIONS - Cont'd</u>		
<p><u>Standby Service.</u> Standby Service shall be the service provided by Company under this Secondary Standby Service rate schedule.</p>		
<u>MONTHLY RESERVATION FEE</u>		
Service and Facility Charge: .....	\$ 40.00	
Transmission and Distribution Standby Capacity Fee:		
Contract Standby Capacity, per kW .....	6.81	I
Generation Standby Capacity Reservation Fee:		
Contract Standby Capacity, per kW		
Summer Season.....	1.16	TI
Winter Season.....	0.78	TI
		D
<u>MONTHLY USAGE CHARGE</u>		
<u>Demand Charge:</u>		
All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW		
Summer Season.....	5.93	I
Winter Season.....	4.01	I
<u>Energy Charge:</u>		
All energy actually used under this tariff shall be charged at the following rate, per kWh .....		
	\$0.00492	I
<p>The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.</p>		
<u>MONTHLY MINIMUM</u>		
The Service and Facility Charge plus the Transmission and Distribution Standby Capacity Fee plus the Generation Standby Capacity Reservation Fee.		
<p>(Continued on Sheet No. 47B)</p>		

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PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

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VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

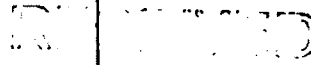
P.O. Box 840  
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Sub. Fourth Revised

Sub. Third Revised

Cancels  
Sheet No. 47B

ELECTRIC RATES	RATE
SECONDARY STANDBY SERVICE	
SCHEDULE SST	
<p><u>ADJUSTMENTS</u></p>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>	
<p><u>DETERMINATION OF TRANSMISSION AND DISTRIBUTION STANDBY CAPACITY FEE PAYMENT</u></p>	
<p>The Transmission and Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission and Distribution Standby Capacity Fee.</p>	
<p><u>DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE PAYMENT</u></p>	
<p>The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.</p>	
<p><u>DETERMINATION OF MONTHLY USAGE DEMAND</u></p>	
<p>For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule SG that this tariff complements. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the load that is normally supplied by the Customer's generation and covered by the Contract Standby Capacity, that is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.</p>	<p>TC  C C C C C C</p>
<p>(Continued on Sheet No. 47C)</p>	

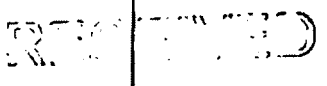
  
 MAY 01 2009  
 PUBLIC UTILITIES COMMISSION  
 STATE OF COLORADO

ADVICE LETTER NUMBER 1535  
DECISION NUMBER \_\_\_\_\_

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**  
 VICE PRESIDENT,  
 Rates & Regulatory Affairs

ISSUE DATE May 1, 2009  
EFFECTIVE DATE June 5, 2009

P.O. Box 840  
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ELECTRIC RATES	RATE
SECONDARY STANDBY SERVICE	
SCHEDULE SST	
<p><u>ANNUAL GRACE ENERGY</u> Annual Allowed Grace Energy Hours for Standby Service use: Hours of Contract Standby Capacity, Standby Hours .....</p> <p>Customer will be allowed each year beginning October 1<sup>st</sup>, an Annual Grace Energy amount equal to the Standby Hours times the Contract Standby Capacity without incurring a Monthly Usage Demand Charge. Energy consumption due to customer use of Standby Service during a Company Non-Dispatch Period shall not count against the amount of Annual Grace Energy. A Company Non-Dispatch Period is defined as the full or partial generation outage time of a customer who is subject to a power purchase agreement with the Company pursuant to which the Company or its system operator has dispatch authority over the Customer's facilities have not been dispatched by the Company or its system operator.</p> <p>After the Annual Grace Energy has been exhausted and customer uses Standby Service, the customer shall pay the Monthly Usage Demand Charge. In a billing month, when customer uses Standby Service, the Schedule SG billing demand and the Monthly Usage billing demand will be determined separately. The Schedule SG billing demand will be the maximum fifteen (15) minute integrated kilowatt demand determined after separating Standby Service usage from the total metered demands. The date and time within each billing month of the Schedule SG measured billing demand may or may not be at the same date and time as the Standby Monthly Usage measured billing demand. Standby Monthly Usage billing demand will be in addition to the billed demand charges under the Schedule SG as previously described.</p> <p><u>CONTRACT PERIOD</u> All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on thirty (30) days notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.</p>	701
<p style="text-align: center;">(Continued on Sheet No. 47D)</p>	<p style="text-align: right;">   MAY 1 2009  PUBLIC UTILITIES COMMISSION  STATE OF COLORADO </p>

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**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**

VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE  
DATE May 1, 2009

EFFECTIVE  
DATE June 5, 2009

Third Revised

Sheet No.

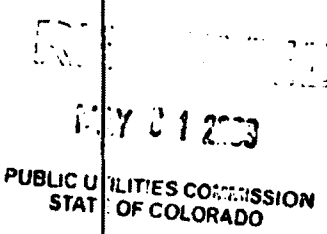
47D

P.O. Box 840  
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Sub. Second Revised

Cancels  
Sheet No.

47D

ELECTRIC RATES	RATE
<b>SECONDARY STANDBY SERVICE</b>	
<b>SCHEDULE SST</b>	
<p><b>METER INSTALLATION</b></p> <p>The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule SG Service and Standby Service demands and grace period identified above. In particular, the Company will install a meter that measures the flow of power and energy from the customer's own generating facility (generation metering).</p> <p>As a result of the electrical or physical configuration of the customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the customer, rather than installing Company-owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the customer-owned generation metering may be used for billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy.</p> <p>If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on the customer's generator(s), the Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.</p> <p>Regardless of the Company's ultimate determination of the requirement (or lack thereof) for installation of generation metering, a meter will always be required at the point of interconnection between the Company and customer and such meter will measure both delivered and received capacity and energy.</p>	
<p>(Continued on Sheet No. 47E)</p> <div style="text-align: right; margin-right: 20px;">  </div>	

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ADVICE LETTER NUMBER 1535

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Sub. Second Revised

Cancels  
Sheet No. 47E

ELECTRIC RATES	RATE								
SECONDARY STANDBY SERVICE									
SCHEDULE SST									
<u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE</u>									
<p>Qualifying Scheduled Maintenance Periods are:</p>									
<p><u>Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.</u></p>									
<p>Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.</p>									
<p><u>Customers With Greater Than 10,000 kW of Contracted Standby Capacity.</u></p>									
<p>Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:</p>									
<table border="0"> <thead> <tr> <th><u>Outage Length</u></th> <th><u>Required Notice</u></th> </tr> </thead> <tbody> <tr> <td>Less than 48 hours</td> <td>24 hours</td> </tr> <tr> <td>2 days to 30 days</td> <td>7 days</td> </tr> <tr> <td>Over 30 days</td> <td>90 days</td> </tr> </tbody> </table>	<u>Outage Length</u>	<u>Required Notice</u>	Less than 48 hours	24 hours	2 days to 30 days	7 days	Over 30 days	90 days	
<u>Outage Length</u>	<u>Required Notice</u>								
Less than 48 hours	24 hours								
2 days to 30 days	7 days								
Over 30 days	90 days								
<p>The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.</p>									
<p>If, the customer has exceeded the Grace Period time and energy, the Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.</p>									
<p>Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.</p>									
<p>(Continued on Sheet No. 47F)</p> <p style="text-align: right;">MAY 5 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>									

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Rates & Regulatory Affairs

ISSUE DATE May 1, 2009

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Sheet No.

Sub. Original

Cancels  
Sheet No.

47E

ELECTRIC RATES	RATE
SECONDARY STANDBY SERVICE	
<p style="text-align: center;">SCHEDULE SST</p> <p><u>RULES AND REGULATIONS</u></p> <p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Secondary, Primary and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.</p>	<p style="text-align: right;">RECEIVED MAY 1 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

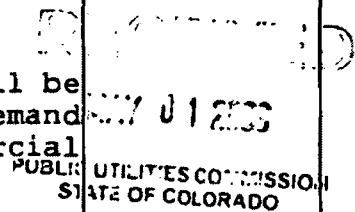
Seventh Revised

Sixth Revised

Cancels  
Sheet No. 48

ELECTRIC RATES	RATE												
<b>SECONDARY TIME-OF-USE SERVICE</b>													
<b>SCHEDULE STOU</b>													
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at secondary voltage. Not applicable to standby or resale service.</p>													
<p><u>AVAILABILITY</u> Available as a pilot program until December 31, 2012 to customers with a minimum average monthly load factor of 30% as measured for the previous twelve (12) consecutive months. This pilot program is limited to a total of 30 MW of maximum annual measured demands for customers who are eligible to take service under Schedule SG.</p>													
<p><u>MONTHLY RATE</u></p> <table border="0" style="width: 100%;"> <tr> <td style="width: 80%;">Service and Facility Charge:.....</td> <td style="text-align: right;">\$ 40.00</td> </tr> <tr> <td colspan="2">Energy Charge:</td> </tr> <tr> <td style="padding-left: 20px;">On-peak Production Capacity Charge, all kilowatt hours of on-peak energy, per kWh.....</td> <td style="text-align: right;">0.08842</td> </tr> <tr> <td style="padding-left: 20px;">Off-peak Production Capacity Charge, all kilowatt hours of off-peak energy, per kWh.....</td> <td style="text-align: right;">0.02165</td> </tr> <tr> <td colspan="2">Demand Charge:</td> </tr> <tr> <td style="padding-left: 20px;">All kilowatts of billing demand, per kW .....</td> <td style="text-align: right;">\$ 5.00</td> </tr> </table>		Service and Facility Charge:.....	\$ 40.00	Energy Charge:		On-peak Production Capacity Charge, all kilowatt hours of on-peak energy, per kWh.....	0.08842	Off-peak Production Capacity Charge, all kilowatt hours of off-peak energy, per kWh.....	0.02165	Demand Charge:		All kilowatts of billing demand, per kW .....	\$ 5.00
Service and Facility Charge:.....	\$ 40.00												
Energy Charge:													
On-peak Production Capacity Charge, all kilowatt hours of on-peak energy, per kWh.....	0.08842												
Off-peak Production Capacity Charge, all kilowatt hours of off-peak energy, per kWh.....	0.02165												
Demand Charge:													
All kilowatts of billing demand, per kW .....	\$ 5.00												
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge.</p>													
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.</p>													
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>													
<p><u>DETERMINATION OF BILLING DEMAND</u> Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.</p> <p style="text-align: center;">(Continued on Sheet No. 48A)</p>													

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 PUBLIC UTILITIES COMMISSION  
 STATE OF COLORADO

ADVICE LETTER NUMBER 1535  
DECISION NUMBER \_\_\_\_\_

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**  
VICE PRESIDENT,  
Policy Development


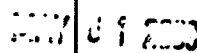
ISSUE DATE May 1, 2009  
EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Second Revised

Sub. First Revised

Cancels  
Sheet No. 48A

ELECTRIC RATES	RATE
SECONDARY TIME-OF-USE SERVICE	
SCHEDULE STOU	
<p><u>DETERMINATION OF BILLING DEMAND - Cont'd</u></p>	
<p>The billing demand for the current month Demand Charge will be not less than seventy-five percent (75%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months.</p>	
<p><u>BILLING PERIOD</u></p>	
<p>The On-peak and Off-peak periods applicable to service hereunder shall be as follows:</p>	
<p>On-peak Period: The time between 12:00 Noon and 8:00 PM weekdays, except holidays, during the months of June, July, August and September (Summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.</p>	
<p>Off-peak Period: All other hours of the year.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.</p>	
<p>                         PUBLIC UTILITIES COMMISSION                      STATE OF COLORADO                 </p>	

ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Policy Development

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Seventh Revised

Sixth Revised

Cancels  
Sheet No. 52

ELECTRIC RATES	RATE
<b>PRIMARY GENERAL SERVICE</b>	
<b>SCHEDULE PG</b>	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at primary voltage. Not applicable to standby or resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge:.....	\$ 295.00
Demand Charge:	
All kilowatts of billing demand, per kW	
Distribution Demand.....	4.06
Generation and Transmission Demand - Summer Season..	10.72
Generation and Transmission Demand - Winter Season..	7.72
Energy Charge:	
All kilowatt-hours used, per kWh.....	\$ 0.00480
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>OPTIONAL SERVICE</u>	
Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 52A)	

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MAY 1 2009

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVISE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Sub. Second Revised

Cancels  
Sheet No. 52A

ELECTRIC RATES	RATE
PRIMARY GENERAL SERVICE	
SCHEDULE PG	
<p><u>DETERMINATION OF BILLING DEMAND</u> Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.</p> <p>The billing demand for the Generation and Transmission Demand Charge and for the Distribution Demand Charge, determined by meter measurement each month, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month. The Distribution Demand Charge billing demand for the current month will be not less than seventy-five percent (75%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months.</p> <p><u>SERVICE PERIOD</u> All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty days' notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.</p> <p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following conditions:</p> <ol style="list-style-type: none"> <li>For those customers receiving primary distribution voltage and who desire to elect secondary distribution voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.</li> </ol>	N N N N N N N N N N
	<p>RECEIVED MAY 11 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Sixth Revised

2<sup>nd</sup> Sub. Fifth Revised

Cancel Sheet No. 55

ELECTRIC RATES	RATE
<b>PRIMARY STANDBY SERVICE</b>	
<b>SCHEDULE PST</b>	
<p><u>APPLICABILITY</u></p>	
<p>Applicable to electric power and energy service supplied at primary voltage to all commercial and industrial Customers: who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the customer's electrical load requirements; who require ten (10) kW or more of Standby Capacity from the Company; and who desire use of the Company's electric service for temporary backup or maintenance power and energy. Not applicable to resale service.</p>	
<p><u>AVAILABILITY</u></p>	
<p>Service hereunder is available only to Customers who have executed an Electric Standby Service Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the Contract Standby Capacity shall be provided by Company under Primary General Service, Schedule PG. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Customers receiving service under this schedule shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last day of each month shall be the end of the monthly billing period.</p>	
<p><u>DEFINITIONS</u></p>	
<p><u>Customer's Total Load.</u> The customer's Total Load shall be determined by meter measurement as the total capacity requirements of the customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.</p>	
<p><u>Contract Standby Capacity.</u> The level of Contract Standby Capacity in kilowatts the Company reserves in its transmission and distribution systems and its generation for the customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the customer's Total Load, the customer's generation capacity or the maximum capacity available from the Company's system and is the maximum amount of Standby Service the Company is obligated to supply. This quantity may be different between the summer and winter seasons.</p>	
<p>(Continued on Sheet No. 55A)</p>	

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PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

ELECTRIC RATES	RATE	
<b>PRIMARY STANDBY SERVICE</b>		
<b>SCHEDULE PST</b>		
<u>DEFINITIONS - Cont'd</u>		
<p><u>Standby Service.</u> Standby Service shall be the service provided by Company under this Primary Standby Service rate schedule.</p>		
<u>MONTHLY RESERVATION FEE</u>		
Service and Facility Charge: .....	\$ 295.00	I
Transmission and Distribution Standby Capacity Fee: Contract Standby Capacity, per kW .....	5.82	I
Generation Standby Capacity Reservation Fee: Contract Standby Capacity, per kW		
Summer Season.....	1.13	TI
Winter Season.....	0.76	TI D
<u>MONTHLY USAGE CHARGE</u>		
<u>Demand Charge:</u>		
All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW		
Summer Season.....	5.79	I
Winter Season.....	3.90	I
<u>Energy Charge:</u>		
All energy actually used under this tariff shall be charged at the following rate, per kWh .....		
	\$0.00480	I
<p>The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.</p>		
<u>MONTHLY MINIMUM</u>		
The Service and Facility Charge plus the Transmission and Distribution Standby Capacity Fee plus the Generation Standby Capacity Reservation Fee.		
<p>(Continued on Sheet No. 55B)</p>		

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PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVISE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

Sub. Sixth Revised

P.O. Box 840  
Denver, CO 80201-0840

Sub. Fifth Revised

Cancel Sheet No. 55B

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
SCHEDULE PST	
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>	
<p><u>DETERMINATION OF TRANSMISSION AND DISTRIBUTION STANDBY CAPACITY FEE PAYMENT</u> The Transmission and Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission and Distribution Standby Capacity Fee.</p>	
<p><u>DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE PAYMENT</u> The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.</p>	
<p><u>DETERMINATION OF MONTHLY USAGE DEMAND</u> For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule PG that this tariff complements. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the load that is normally supplied by the Customer's generation and covered by the Contract Standby Capacity, that is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.</p>	TC  C C C C C C
<p>(Continued on Sheet No. 55C)</p>	<p><b>RECEIVED</b> MAY 01 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

ADVISE LETTER NUMBER 1535  
DECISION NUMBER \_\_\_\_\_

ORIGINAL SIGNED BY KAREN T. HYDE  
VICE PRESIDENT, Rates & Regulatory Affairs

ISSUE DATE May 1, 2009  
EFFECTIVE DATE June 5, 2009




Third Revised

P.O. Box 840  
Denver, CO 80201-0840

Sub. Second Revised

Cancel Sheet No. 55C

ELECTRIC RATES	RATE
<b>PRIMARY STANDBY SERVICE</b>	
<b>SCHEDULE PST</b>	
<p><u>ANNUAL GRACE ENERGY</u> Annual Allowed Grace Energy Hours for Standby Service use: Hours of Contract Standby Capacity, Standby Hours .....</p> <p>Customer will be allowed each year beginning October 1<sup>st</sup>, an Annual Grace Energy amount equal to the Standby Hours times the Contract Standby Capacity without incurring a Monthly Usage Demand Charge. Energy consumption due to customer use of Standby Service during a Company Non-Dispatch Period shall not count against the amount of Annual Grace Energy. A Company Non-Dispatch Period is defined as the full or partial generation outage time of a customer who is subject to a power purchase agreement with the Company pursuant to which the Company or its system operator has dispatch authority over the customer's facilities and the customer's facilities have not been dispatched by the Company or its system operator.</p> <p>After the Annual Grace Energy has been exhausted and customer uses Standby Service, the customer shall pay the Monthly Usage Demand Charge. In a billing month, when customer uses Standby Service, the Schedule PG billing demand and the Monthly Usage billing demand will be determined separately. The Schedule PG billing demand will be the maximum fifteen (15) minute integrated kilowatt demand determined after separating Standby Service usage from the total metered demands. The date and time within each billing month of the Schedule PG measured billing demand may or may not be at the same date and time as the Standby Monthly Usage measured billing demand. Standby Monthly Usage billing demand will be in addition to the billed demand charges under the Schedule PG as previously described.</p>	701
<p><u>CONTRACT PERIOD</u> All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on thirty (30) days notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.</p> <p style="text-align: center;">(Continued on Sheet No. 55D)</p>	<p style="text-align: right;">T D M</p>

  
 MAY 31 2009  
 PUBLIC UTILITIES COMMISSION  
 STATE OF COLORADO

ADVICE LETTER NUMBER 1535  
 DECISION NUMBER \_\_\_\_\_

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**  
 VICE PRESIDENT,  
 Rates & Regulatory Affairs

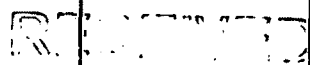
ISSUE DATE May 1, 2009  
 EFFECTIVE DATE June 5, 2009

Sixth Revised

P.O. Box 840  
Denver, CO 80201-0840

Fifth Revised

Cancels  
Sheet No. 55D

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
SCHEDULE PST	
<u>METER INSTALLATION</u>	
<p>The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule PG Service and Standby Service demands and grace period identified above. In particular, the Company will install a meter that measures the flow of power and energy from the customer's own generating facility (generation metering).</p>	
<p>As a result of the electrical or physical configuration of the customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the customer, rather than installing Company-owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the customer-owned generation metering may be used for billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy.</p>	
<p>If, through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on the customer's generator(s), the Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.</p>	
<p>Regardless of the Company's ultimate determination of the requirement (or lack thereof) for installation of generation metering, a meter will always be required at the point of interconnection between the Company and customer and such meter will measure both delivered and received capacity and energy.</p>	
<p>(Continued on Sheet No. 55E)</p> <div style="text-align: right; margin-top: 20px;">             MAY 11 2009            PUBLIC UTILITIES COMMISSION            STATE OF COLORADO         </div>	

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ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

Sub. Second Revised

P.O. Box 840  
Denver, CO 80201-0840

Sub. First Revised

Cancels  
Sheet No. 55E

ELECTRIC RATES	RATE								
PRIMARY STANDBY SERVICE									
SCHEDULE PST									
<u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE</u>									
Qualifying Scheduled Maintenance Periods are:									
<u>Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.</u>									
Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.									
<u>Customers With Greater Than 10,000 kW of Contracted Standby Capacity.</u>									
Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:									
<table border="0"> <thead> <tr> <th data-bbox="183 1182 812 1245"><u>Outage Length</u></th> <th data-bbox="183 1182 1312 1245"><u>Required Notice</u></th> </tr> </thead> <tbody> <tr> <td data-bbox="183 1245 812 1276">Less than 48 hours</td> <td data-bbox="183 1245 1312 1276">24 hours</td> </tr> <tr> <td data-bbox="183 1276 812 1308">2 days to 30 days</td> <td data-bbox="183 1276 1312 1308">7 days</td> </tr> <tr> <td data-bbox="183 1308 812 1371">Over 30 days</td> <td data-bbox="183 1308 1312 1371">90 days</td> </tr> </tbody> </table>	<u>Outage Length</u>	<u>Required Notice</u>	Less than 48 hours	24 hours	2 days to 30 days	7 days	Over 30 days	90 days	M M M M M M M M M M M
<u>Outage Length</u>	<u>Required Notice</u>								
Less than 48 hours	24 hours								
2 days to 30 days	7 days								
Over 30 days	90 days								
The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.									
If the customer has exceeded the Grace Period time and energy, the Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.									
Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.									
MAY 1 2009									
(Continued on Sheet No. 55F)									
PUBLIC UTILITIES COMMISSION STATE OF COLORADO									

ADVICE LETTER  
NUMBER 1535

ORIGINAL SIGNED BY  
**KAREN T. HYDE**

ISSUE  
DATE May 1, 2009

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NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Sub. First Revised

Sub. Original

Cancels  
Sheet No. 55F

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
SCHEDULE PST	
<p><u>RULES AND REGULATIONS</u></p> <p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Primary, Primary and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.</p>	<p>RECEIVED MAY 1 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Fifth Revised

Fourth Revised

Cancels  
Sheet No. 56

ELECTRIC RATES	RATE												
PRIMARY TIME-OF-USE SERVICE													
SCHEDULE PTOU													
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at primary voltage. Not applicable to standby or resale service.</p>													
<p><u>AVAILABILITY</u> Available as a pilot program until December 31, 2012 to customers with a minimum average monthly load factor of 30% as measured for the previous twelve (12) consecutive months. This pilot program is limited to a total of 30 MW of maximum annual measured demands for customers who are eligible to take service under Schedule PG.</p>													
<p><u>MONTHLY RATE</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Service and Facility Charge:.....</td> <td style="text-align: right; vertical-align: bottom;">\$ 295.00</td> </tr> <tr> <td colspan="2" style="padding-left: 20px;">Energy Charge:</td> </tr> <tr> <td style="padding-left: 40px;">On-peak Production Capacity Charge, all kilowatt hours of on-peak energy, per kWh.....</td> <td style="text-align: right; vertical-align: bottom;">\$ 0.08619</td> </tr> <tr> <td style="padding-left: 40px;">Off-peak Production Capacity Charge, all kilowatt hours of off-peak energy, per kWh.....</td> <td style="text-align: right; vertical-align: bottom;">\$ 0.02110</td> </tr> <tr> <td colspan="2" style="padding-left: 20px;">Demand Charge:</td> </tr> <tr> <td style="padding-left: 40px;">All kilowatts of billing demand, per kW .....</td> <td style="text-align: right; vertical-align: bottom;">\$ 4.06</td> </tr> </table>		Service and Facility Charge:.....	\$ 295.00	Energy Charge:		On-peak Production Capacity Charge, all kilowatt hours of on-peak energy, per kWh.....	\$ 0.08619	Off-peak Production Capacity Charge, all kilowatt hours of off-peak energy, per kWh.....	\$ 0.02110	Demand Charge:		All kilowatts of billing demand, per kW .....	\$ 4.06
Service and Facility Charge:.....	\$ 295.00												
Energy Charge:													
On-peak Production Capacity Charge, all kilowatt hours of on-peak energy, per kWh.....	\$ 0.08619												
Off-peak Production Capacity Charge, all kilowatt hours of off-peak energy, per kWh.....	\$ 0.02110												
Demand Charge:													
All kilowatts of billing demand, per kW .....	\$ 4.06												
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge.</p>													
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.</p>													
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>													
<p><u>DETERMINATION OF BILLING DEMAND</u> Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.</p>													
(Continued on Sheet No. 56A)													

MAY 31 2009  
PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVICE LETTER NUMBER 1535

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Third Revised

Second Revised

Cancel Sheet No. 56A

ELECTRIC RATES	RATE
PRIMARY TIME-OF-USE SERVICE	
SCHEDULE PTOU	
<p><u>DETERMINATION OF BILLING DEMAND - Cont'd</u></p>	
<p>The billing demand for the current month Demand Charge will be not less than seventy-five percent (75%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months.</p>	
<p><u>BILLING PERIOD</u></p>	
<p>The On-peak and Off-peak periods applicable to service hereunder shall be as follows:</p>	
<p>On-peak Period: The time between 12:00 Noon and 8:00 PM weekdays, except holidays, during the months of June, July, August and September (Summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.</p>	
<p>Off-peak Period: All other hours of the year.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.</p>	
<p>RECEIVED MAY 01 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>	

ADVICE LETTER NUMBER 1535  
DECISION NUMBER \_\_\_\_\_

ORIGINAL SIGNED BY  
KAREN T. HYDE  
VICE PRESIDENT,  
Rates & Regulatory Affairs

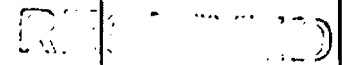
ISSUE DATE May 1, 2009  
EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Thirty-first Revised

Thirtieth Revised

Cancel Sheet No. 62

ELECTRIC RATES		RATE
TRANSMISSION GENERAL SERVICE		
SCHEDULE TG		
<u>APPLICABILITY</u>		
Applicable to electric power service supplied at transmission voltage. Not applicable to standby or resale service.		
<u>MONTHLY RATE</u>		
Service and Facility Charge:	<u>REF. NO.</u>	
General Services Admin (Fed Center) .....	020 .....	\$ 490.00 I
Lockheed Martin Space Systems Company .....	030 .....	43,000.00 I
Rocky Mountain Arsenal .....	040 .....	260.00 I
Monfort, Inc. ....	200 .....	1,100.00 I
Rocky Mountain Steel (Mill) .....	250 .....	11,270.00 I
Rocky Mountain Steel (Furnace) .....	260 .....	24,100.00 I
Climax Molybdenum Company, Henderson Mine .....	270 .....	51,800.00 I
StorageTek .....	320 .....	13,500.00 I
Suncor Energy (U.S.A.) Inc. ....	330 .....	32,400.00 I
Climax Molybdenum Company, Climax Mine .....	370 .....	11,900.00 I
Air Liquide. ....	410 .....	1,580.00 I
Solvay Chemicals. ....	420 .....	2,150.00 I
IBM Corp .....	520 .....	490.00 I
EnCana Oil & Gas (U.S.A.) Inc. (Middle Fork) ..	530 .....	2,150.00 I
EnCana Oil & Gas (U.S.A.) Inc. (Una-Orchard) ..	540 .....	1,120.00 I
Williams - Starkey .....	550 .....	2,150.00 N
Demand Charge:		
All kilowatts of billing demand, per kW		
Summer Season.....		10.45 I
Winter Season.....		7.45 I
Energy Charge:		
All kilowatt hours used, per kWh.....		0.00469 I
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.		
(Continued on Sheet No. 62A)		
 MAY 31 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO		

ADVISE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Sixth Revised

Fifth Revised

Cancels  
Sheet No. 63

ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
<p><u>APPLICABILITY</u></p>	
<p>Applicable to electric power and energy service supplied at transmission voltage to all commercial and industrial Customers: who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the customer's electrical load requirements; who require ten (10) kW or more of Standby Capacity from the Company; and who desire use of the Company's electric service for temporary backup or maintenance power and energy. Not applicable to resale service.</p>	
<p><u>AVAILABILITY</u></p>	
<p>Service hereunder is available only to Customers who have executed an Electric Standby Service Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the Contract Standby Capacity shall be provided by Company under Transmission General Service, Schedule TG. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Customers receiving service under this schedule shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last day of each month shall be the end of the monthly billing period.</p>	
<p><u>DEFINITIONS</u></p>	
<p><u>Customer's Total Load.</u> The customer's Total Load shall be determined by meter measurement as the total capacity requirements of the Customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.</p>	
<p><u>Contract Standby Capacity.</u> The level of Contract Standby Capacity in kilowatts the Company reserves in its transmission and distribution systems and its generation for the customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the customer's total Load, the customer's generation capacity or the maximum capacity available from the Company's system and is the maximum amount of Standby Service the Company is obligated to supply. This quantity may be different between the summer and winter seasons.</p>	
<p>(Continued on Sheet No. 63A)</p>	

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MAY 31 2009

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVICE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KARENT HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009



P.O. Box 840  
Denver, CO 80201-0840

Fifth Revised

Fourth Revised

Cancels  
Sheet No. 63A

ELECTRIC RATES	RATE																																													
<b>TRANSMISSION STANDBY SERVICE</b>																																														
<b>SCHEDULE TST</b>																																														
<u>DEFINITIONS - Cont'd</u>																																														
<p><u>Standby Service.</u> Standby Service shall be the service provided by Company under this Transmission Standby Service rate schedule.</p>																																														
<u>MONTHLY RESERVATION FEE</u>																																														
<p><u>Service and Facility Charge:</u></p> <table border="0"> <thead> <tr> <th></th> <th style="text-align: right;"><u>REF. NO.</u></th> <th></th> </tr> </thead> <tbody> <tr> <td>Thermo Power &amp; Electric, Inc .....</td> <td style="text-align: right;">050</td> <td>\$ 40.00</td> </tr> <tr> <td>Colorado Power Partners .....</td> <td style="text-align: right;">210</td> <td>40.00</td> </tr> <tr> <td>Brush Cogeneration Partners .....</td> <td style="text-align: right;">220</td> <td>40.00</td> </tr> <tr> <td>Thermo CoGeneration Partnership, LP (Ft. Lupton) .....</td> <td style="text-align: right;">230</td> <td>60.00</td> </tr> <tr> <td>Thermo Greeley LLC (Greeley) .....</td> <td style="text-align: right;">390</td> <td>40.00</td> </tr> <tr> <td>Black Hills Colorado, LLC (Arapahoe) .....</td> <td style="text-align: right;">430</td> <td>40.00</td> </tr> <tr> <td>Black Hills Colorado, LLC (Valmont) .....</td> <td style="text-align: right;">440</td> <td>40.00</td> </tr> <tr> <td>Fulton Cogeneration Assoc., L.P. (ManChief) .....</td> <td style="text-align: right;">450</td> <td>40.00</td> </tr> <tr> <td>BIV Generation (Brush 4D) .....</td> <td style="text-align: right;">460</td> <td>60.00</td> </tr> <tr> <td>Ridge Crest Wind Partners .....</td> <td style="text-align: right;">480</td> <td>40.00</td> </tr> <tr> <td>Plains End Generating Plant .....</td> <td style="text-align: right;">490</td> <td>40.00</td> </tr> <tr> <td>Blue Spruce Energy Center, LLC .....</td> <td style="text-align: right;">500</td> <td>40.00</td> </tr> <tr> <td>Rocky Mountain Energy Center, LLC .....</td> <td style="text-align: right;">510</td> <td>60.00</td> </tr> <tr> <td>Cedar Creek Wind Energy, LLC .....</td> <td style="text-align: right;">550</td> <td>40.00</td> </tr> </tbody> </table>		<u>REF. NO.</u>		Thermo Power & Electric, Inc .....	050	\$ 40.00	Colorado Power Partners .....	210	40.00	Brush Cogeneration Partners .....	220	40.00	Thermo CoGeneration Partnership, LP (Ft. Lupton) .....	230	60.00	Thermo Greeley LLC (Greeley) .....	390	40.00	Black Hills Colorado, LLC (Arapahoe) .....	430	40.00	Black Hills Colorado, LLC (Valmont) .....	440	40.00	Fulton Cogeneration Assoc., L.P. (ManChief) .....	450	40.00	BIV Generation (Brush 4D) .....	460	60.00	Ridge Crest Wind Partners .....	480	40.00	Plains End Generating Plant .....	490	40.00	Blue Spruce Energy Center, LLC .....	500	40.00	Rocky Mountain Energy Center, LLC .....	510	60.00	Cedar Creek Wind Energy, LLC .....	550	40.00	<p>I</p> <p>I</p> <p>I</p>
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(Continued on Sheet No. 63B)																																														
<p>RECEIVED MAY 1 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>																																														

ADVICE LETTER NUMBER 1535  
DECISION NUMBER \_\_\_\_\_

**ORIGINAL SIGNED BY**  
**KAREN T. HYDE**

VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 1, 2009  
EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Fifth Revised

Fourth Revised

Cancels  
Sheet No. 63B

ELECTRIC RATES	RATE	
<b>TRANSMISSION STANDBY SERVICE</b>		
<b>SCHEDULE TST</b>		
<u>MONTHLY RESERVATION FEE - Cont'd</u>		
Transmission Standby Capacity Fee:		
Contract Standby Capacity, per kW .....	1.72	I
Generation Standby Capacity Reservation Fee:		
Contract Standby Capacity, per kW		
Summer Season.....	1.10	I
Winter Season.....	0.74	I
<u>MONTHLY USAGE CHARGE</u>		
Demand Charge:		
All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW		
Summer Season.....	5.66	I
Winter Season.....	3.82	I D
Energy Charge:		
All energy actually used under this tariff shall be charged at the following rate, per kWh .....		
	\$0.00469	I
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.		
<u>MONTHLY MINIMUM</u>		
The Service and Facility Charge plus the Interconnection Charge plus the Transmission Standby Capacity Fee plus the Generation Standby Capacity Reservation Fee.		
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.		
<u>PAYMENT AND LATE PAYMENT CHARGE</u>		
Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.		
(Continued on Sheet No. 63C)		

MAY 31 2009  
PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVICE LETTER NUMBER 1535

**ORIGINAL SIGNED BY**  
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DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Sub Third Revised

Sub. Second Revised

Cancels  
Sheet No. 63C

ELECTRIC RATES	RATE	
<b>TRANSMISSION STANDBY SERVICE</b>		
<b>SCHEDULE TST</b>		
<p><u>DETERMINATION OF TRANSMISSION STANDBY CAPACITY FEE PAYMENT</u></p>		
<p>The Transmission Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission Standby Capacity Fee.</p>		
<p><u>DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE PAYMENT</u></p>		
<p>The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.</p>		
<p><u>DETERMINATION OF MONTHLY USAGE DEMAND</u></p>		
<p>For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule TG that this tariff complements. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the load that is normally supplied by the customer's generation and covered by the Contract Standby Capacity, that is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.</p>	<p>TC  C C C C C C</p>	
<p><u>ANNUAL GRACE ENERGY</u></p>		
<p>Annual Allowed Grace Energy Hours for Standby Service use: Hours of Contract Standby Capacity, Standby Hours .....</p>	<p>701  R D</p>	
<p>Customer will be allowed each year beginning October 1<sup>st</sup>, an Annual Grace Energy amount equal to the Standby Hours times the Contract Standby Capacity without incurring a Monthly Usage Demand Charge. Energy consumption due to customer use of Standby Service during a Company Non-Dispatch Period shall not count against the amount of Annual Grace Energy. A Company Non-Dispatch Period is defined as the full or partial generation outage time of a customer who is subject to a power purchase agreement with the Company pursuant to which the Company or its system operator has dispatch authority over the customer's facilities and the customer's facilities have not been dispatched by the Company or its system operator.</p>		<p>T</p>
<p style="text-align: center;">(Continued on Sheet No. 63D)</p>		<p style="text-align: right;">MAY 31 2009  PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

ADVISE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

Third Revised

P.O. Box 840  
Denver, CO 80201-0840

Sub. Second Revised

Cancels  
Sheet No. 63D

ELECTRIC RATES	RATE
<b>TRANSMISSION STANDBY SERVICE</b>	
<b>SCHEDULE TST</b>	
<p><u>ANNUAL GRACE ENERGY</u> - Cont'd</p>	
<p>After the Annual Grace Energy has been exhausted and customer uses Standby Service, the customer shall pay the Monthly Usage Demand Charge. In a billing month, when customer uses Standby Service, the Schedule TG billing demand and the Monthly Usage billing demand will be determined separately. The Schedule TG billing demand will be the maximum fifteen (15) minute integrated kilowatt demand determined after separating Standby Service usage from the total metered demands. The date and time within each billing month of the Schedule TG measured billing demand may or may not be at the same date and time as the Standby Monthly Usage measured billing demand. Standby Monthly Usage billing demand will be in addition to the billed demand charges under the Schedule TG as previously described.</p>	
<p><u>CONTRACT PERIOD</u></p>	
<p>All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on thirty (30) days notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.</p>	
<p><u>METER INSTALLATION</u></p>	
<p>The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule TG Service and Standby Service demands and grace period identified above. In particular, the Company will install a meter that measures the flow of power and energy from the customer's own generating facility (generation metering).</p>	
<p>As a result of the electrical or physical configuration of the customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the customer, rather than installing Company-owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the customer-owned generation metering may be used for billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy.</p>	
<p>(Continued on Sheet No. 63E)</p>	

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PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

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ISSUE DATE May 1, 2009

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Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

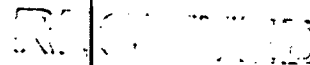


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Denver, CO 80201-0840

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Cancels  
Sheet No. 63F

ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
<p><u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE - Cont'd</u></p>	
<p style="text-align: center;"><u>Outage Length</u></p> <p>Less than 48 hours 2 days to 30 days Over 30 days</p>	<p style="text-align: center;"><u>Required Notice</u></p> <p>24 hours 7 days 90 days</p>
<p>The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.</p> <p>If the customer has exceeded the Grace Period time and energy, the Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.</p> <p>Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Transmission, Transmission and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.</p>	
<p style="text-align: right;">                   MAY 31 2009                  PUBLIC UTILITIES COMMISSION                  STATE OF COLORADO             </p>	

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ADVICE LETTER NUMBER 1535  
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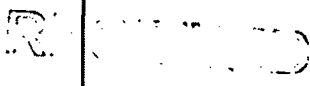
ISSUE DATE May 1, 2009  
EFFECTIVE DATE June 5, 2009

P.O. Box 840  
Denver, CO 80201-0840

Third Revised

2<sup>nd</sup> Sub. Second Revised

Cancels  
Sheet No. 64

ELECTRIC RATES	RATE				
TRANSMISSION TIME-OF-USE SERVICE					
SCHEDULE TTOU					
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at transmission voltage. Not applicable to standby or resale service.</p>					
<p><u>AVAILABILITY</u> Available as a pilot program until December 31, 2012 to customers with a minimum average monthly load factor of 30% as measured for the previous twelve (12) consecutive months. This pilot program is limited to a total of 30 MW of maximum annual measured demands for customers who are eligible to take service under Schedule TG.</p>					
<p><u>MONTHLY RATE</u></p> <p>Service and Facility Charge: Applicable on a specific basis</p> <p>Energy Charge:</p> <table border="0" style="width: 100%;"> <tr> <td style="padding-right: 20px;">On-peak Production Capacity Charge, all kilowatt hours of on-peak energy, per kWh.....</td> <td style="text-align: right;">\$ 0.84210</td> </tr> <tr> <td style="padding-right: 20px;">Off-peak Production Capacity Charge, all kilowatt hours of off-peak energy, per kWh.....</td> <td style="text-align: right;">\$ 0.20620</td> </tr> </table>		On-peak Production Capacity Charge, all kilowatt hours of on-peak energy, per kWh.....	\$ 0.84210	Off-peak Production Capacity Charge, all kilowatt hours of off-peak energy, per kWh.....	\$ 0.20620
On-peak Production Capacity Charge, all kilowatt hours of on-peak energy, per kWh.....	\$ 0.84210				
Off-peak Production Capacity Charge, all kilowatt hours of off-peak energy, per kWh.....	\$ 0.20620				
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge.</p>					
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.</p>					
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>					
<p>(Continued on Sheet No. 64A)</p> <div style="text-align: right; margin-top: 20px;">               MAY 31 2009              PUBLIC UTILITIES COMMISSION              STATE OF COLORADO         </div>					

ADVICE LETTER NUMBER 1535  
DECISION NUMBER \_\_\_\_\_

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**KAREN T. HYDE**  
VICE PRESIDENT,  
Rates & Regulatory Affairs

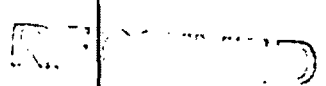
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EFFECTIVE DATE June 5, 2009

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Third Revised

Sub. Second Revised

Cancels  
Sheet No. 64A

ELECTRIC RATES	RATE
<b>TRANSMISSION TIME-OF-USE SERVICE</b>	
<b>SCHEDULE TTOU</b>	
<p><u>BILLING PERIOD</u></p>	
<p>The on-peak and off-peak periods applicable to service hereunder shall be as follows:</p>	
<p>On-peak Period: The time between 12:00 Noon and 8:00 PM weekdays, except holidays, during the months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.</p>	
<p>Off-peak Period: All other hours of the year.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.</p>	
<div style="text-align: right; padding-right: 50px;">             MAY 01 2009            PUBLIC UTILITIES COMMISSION            STATE OF COLORADO         </div>	

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Tenth Revised

Sheet No.

Ninth Revised

Cancels  
Sheet No.

77

ELECTRIC RATES	RATE
<b>SPECIAL CONTRACT SERVICE</b>	
<b>SCHEDULE SCS-7</b>	
<u>APPLICABILITY</u>	
<p>Applicable to the Regional Transportation District for all electric power and energy required by its Central and Southwest Corridor Light Rail Systems, and Central Platte Valley extension as set forth in the special contract for such service between Regional Transportation District and Company. Not applicable to standby, or resale service.</p>	
<u>MONTHLY RATE</u>	
<p>Service and Facility Charge: Per Delivery Point .....</p>	\$295.00
<p>Production Demand Charge: All kilowatts of billing demand, per kW</p>	
<p>    Summer Season .....</p>	6.92 I
<p>    Winter Season .....</p>	4.66 I
<p>Transmission &amp; Distribution Demand Charge: All kilowatts of billing demand, per kW .....</p>	5.82 I
<p>Energy Charge: All kilowatt hours used, per kWh .....</p>	0.00480 I
<p>The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.</p>	
<u>MONTHLY MINIMUM</u>	
<p>The Service and Facility Charge plus the Transmission &amp; Distribution Demand Charge.</p>	
<u>ADJUSTMENTS</u>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect with this tariff.</p>	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>	
<p>(Continued on Sheet No. 77A)</p>	
<p>PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>	

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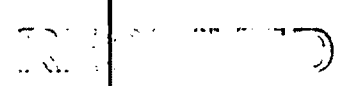
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Eighth Revised

Seventh Revised

Cancels  
Sheet No. 80

ELECTRIC RATES	RATE
<b>COMMERCIAL OUTDOOR AREA LIGHTING SERVICE</b>	
<b>SCHEDULE CAL</b>	
<u>APPLICABILITY</u>	
Applicable within all territory served for outdoor area lighting of customer's property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.	
<u>MONTHLY RATE</u>	
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn: REF. NO.</u>	
9,500 lumen lamps, 100 watts, per lamp, per month...010	\$ 15.34
27,500 lumen lamps, 250 watts, per lamp, per month...020	18.24
50,000 lumen lamps, 400 watts, per lamp, per month...030	21.26
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>SERVICE PERIOD</u>	
All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.	
(Continued on Sheet No. 80A)	
 MAY 01 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO	

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Seventh Revised

Sixth Revised

Cancel Sheet No. 81

ELECTRIC RATES	RATE
<b>PARKING LOT LIGHTING SERVICE</b>	
<b>SCHEDULE PLL</b>	
<u>APPLICABILITY</u>	
Applicable to Parking Lot Lighting Service. Not applicable for lighting of public streets or highways.	
<u>MONTHLY RATE</u>	<u>REF. NO.</u>
High Pressure Sodium Lamps, Burning Dusk to Dawn:	
9,500 lumen lamps, 100 watts, per lamp, per month.....	010. \$ 13.72
16,000 lumen lamps, 150 watts, per lamp, per month.....	020. 14.59
22,000 lumen lamps, 200 watts, per lamp, per month.....	030. 15.54
27,500 lumen lamps, 250 watts, per lamp, per month.....	040. 16.62
50,000 lumen lamps, 400 watts, per lamp, per month.....	050. 19.64
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>SERVICE PERIOD</u>	
All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.	
<u>RULES AND REGULATIONS</u>	
Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:	
1. Company will provide, install, own, operate, maintain and replace all parking lot lighting facilities consisting of the poles, luminaires, brackets, light sensitive devices, lamps, glass or plastic lenses and lamp covers, foundations, conductors and the distribution facilities necessary to provide lighting service as well as furnish the energy required for such service.	
(Continued on Sheet No. 81A)	

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MAY 31 2009

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

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DECISION NUMBER

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Sixth Revised

Cancels  
Sheet No. 85

ELECTRIC RATES		RATE
STREET LIGHTING SERVICE		
SCHEDULE SL		
<u>APPLICABILITY</u>		
Applicable within all territory served for Street Lighting Service.		
<u>MONTHLY RATE</u>	<u>REF. NO.</u>	
<u>Lights Burning Dusk to Dawn:</u>		
<u>High Pressure Sodium Lamps:</u>		
4,100 lumen lamps, 50 watts, per lamp, per month..010		\$ 12.81 I
5,800 lumen lamps, 70 watts, per lamp, per month..020		13.17 I
9,500 lumen lamps, 100 watts, per lamp, per month..030		13.72 I
16,000 lumen lamps, 150 watts, per lamp, per month..040		14.59 I
22,000 lumen lamps, 200 watts, per lamp, per month..050		15.54 I
27,500 lumen lamps, 250 watts, per lamp, per month..060		16.62 I
50,000 lumen lamps, 400 watts, per lamp, per month..070		19.64 I
140,000 lumen lamps, 1,000 watts, per lamp, per month..080		29.10 I
<u>Metal Halide Lamps:</u>		
4,200 lumen lamps, 70 watts, per lamp, per month..100		\$ 13.37 I
8,500 lumen lamps, 100 watts, per lamp, per month..110		14.13 I
14,000 lumen lamps, 175 watts, per lamp, per month..120		15.47 I
20,500 lumen lamps, 250 watts, per lamp, per month..130		16.81 I
36,000 lumen lamps, 400 watts, per lamp, per month..140		19.44 I
110,000 lumen lamps, 1,000 watts, per lamp, per month..150		29.71 I
<u>Induction Lamps:</u>		
3,500 lumen lamps, 55 watts, per lamp, per month .160		\$ 12.71 I
6,000 lumen lamps, 85 watts, per lamp, per month .170		13.20 I
12,000 lumen lamps, 165 watts, per lamp, per month .180		14.50 I
<u>Compact Fluorescent Lamps:</u>		
1,100 lumen lamps, 18 watts, per lamp, per month..210		\$ 12.04 I
1,750 lumen lamps, 28 watts, per lamp, per month..220		12.21 I

(Continued on Sheet No. 85A)

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Eighth Revised

Sub. Seventh Revised

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ELECTRIC RATES		RATE
STREET LIGHTING SERVICE		
SCHEDULE SL		
<u>MONTHLY RATE - Cont'd</u>	<u>REF. NO.</u>	
<u>Lights Burning Dawn to Dusk:</u>		
<u>High Pressure Sodium Lamps:</u>		
5,800 lumen lamps, 70 watts, per lamp, per month...310		\$ 13.19
16,000 lumen lamps, 150 watts, per lamp, per month...320		14.62
22,000 lumen lamps, 200 watts, per lamp, per month...330		15.58
27,500 lumen lamps, 250 watts, per lamp, per month...340		16.68
50,000 lumen lamps, 400 watts, per lamp, per month...350		19.73
 <u>Lights Burning 24 Hours Per Day:</u>		
<u>High Pressure Sodium Lamps:</u>		
5,800 lumen lamps, 70 watts, per lamp, per month...410		\$ 13.33
16,000 lumen lamps, 150 watts, per lamp, per month...420		14.91
22,000 lumen lamps, 200 watts, per lamp, per month...430		15.97
27,500 lumen lamps, 250 watts, per lamp, per month...440		17.18
50,000 lumen lamps, 400 watts, per lamp, per month...450		20.55
 <u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments on file and in effect in this tariff.		
 <u>PAYMENT AND LATE PAYMENT CHARGE</u>		
Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.		
 <u>STREET LIGHT OUTAGE REPORTING</u>		
The Company shall provide convenient and effective means for any persons to report street light outages. Such procedures may include, but are not limited to, establishing a single purpose telephone number, a single-purpose electronic mail address or a single purpose reporting form accessible through the Company's website, currently "xcelenergy.com".		
 <u>RESTORATION OF STREET LIGHT SERVICE</u>		
The Company shall, upon receiving notice of a street light not being operational, use its best efforts to repair the street light to an operational condition within five (5) days of receiving notice.		
(Continued on Sheet No. 85B)		

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PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVISE LETTER NUMBER 1535  
DECISION NUMBER \_\_\_\_\_

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VICE PRESIDENT,  
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ISSUE DATE May 1, 2009  
EFFECTIVE DATE June 5, 2009

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Sheet No. 85B

ELECTRIC RATES	RATE
STREET LIGHTING SERVICE	
SCHEDULE SL	
<p><u>PROVISIONS APPLICABLE TO MUNICIPAL CUSTOMERS</u></p>	
<p>This section is applicable to municipalities within the Company's service territory that elect to receive service under these municipal provisions.</p>	
<p><u>Burn Out Rate:</u></p>	
<p>For municipalities that choose to receive the sampling services and bill credits as described herein, the Company shall conduct, in cooperation with the Customer, annual sampling studies of streetlights being paid for by the customer. The statistical samples required to estimate the streetlight burn-out rates by municipality will be designed with a ninety percent (90%) confidence that the sample estimate will be within plus or minus two Percent (<math>\pm 2\%</math>) of the burn-out rate of the population being sampled.</p>	
<p>Alternatively, the Company and the Customer may mutually agree upon a more targeted sampling methodology. The Company shall stagger the annual sampling studies it conducts for those Customers that have elected to receive service under these provisions scheduling them to occur at least once every twelve months for each Customer between October 1 and March 31 of each year.</p>	
<p>For each sampling study which shows that more than two percent (2%) of street lights are not operating, the Company may request permission to conduct a re-sampling study in cooperation with the Customer, but the re-sampling may not occur sooner than thirty (30) days following the date of the most recent sampling study or re-sampling study. The resample shall occur within thirty (30) days of the Customer's receipt of the Company's request to conduct a resample, unless otherwise mutually agreed. If the Company and the Customer are unable to conduct the resample within this time, and the delay is attributable solely to the unavailability of the Customer, the bill credit owing as a result of the prior sampling study shall cease in the following month. If the re-sampling shows that less than or equal to two percent (2%) of the street lights are not operating, the bill credit owing as a result of the prior sampling study shall cease in the following month. If the re-sampling study shows that more than two percent (2%) of</p>	
<p>(Continued on Sheet No. 85C)</p>	
<p>MAY 31 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>	

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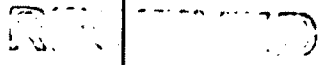
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Cancels  
Sheet No. 85C

ELECTRIC RATES	RATE
STREET LIGHTING SERVICE	
SCHEDULE SL	
<p><u>PROVISIONS APPLICABLE TO MUNICIPAL CUSTOMERS - Cont'd</u></p> <p><u>Burn Out Rate: - Cont'd</u>  the street lights are not operating, but at a different percentage than shown in the prior sampling study or re-sampling study, the amount of the future payments to the Customer shall be calculated in accordance with the percentage in the current re-sampling study, and shall go into effect the month following the resample.</p> <p>The Customer is also authorized to require one re-sampling if the annual sampling study shows an outage rate that exceeds one and seven tenths percent (1.7%). The re-sampling shall be conducted within thirty (30) days following the Company's receipt of a request to resample from the Customer and may be scheduled at any time from three to nine months following the annual sampling study.</p> <p>Any outages above the two percent (2%) threshold shall be addressed as described above, with the same remedies applying to outages exceeding two percent (2%) as demonstrated in the initial sampling study.</p> <p><u>Burn Out Rate - Bill Credit:</u>  If the results of the sampling study show that the street light burn out rate exceeds two percent (2%), then the Company shall reduce the Customer's total street light bill for service delivered under this tariff by the percentage, rounded to the nearest one tenth of one percent, that the burn out rate exceeds two percent. For example, a three and two-tenths percent (3.2%) outage rate will result in a 1.2% discount per month for each month until the Company's re-sampling shows that the outage rate has fallen to two percent (2%) or below.</p>	
<p>(Continued on Sheet No. 85D)</p> <p style="text-align: right;">   MAY 31 2009  PUBLIC UTILITIES COMMISSION  STATE OF COLORADO </p>	

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First Revised

Sheet No. 85 of 122

Original

Cancels  
Sheet No. 85D

ELECTRIC RATES	RATE
STREET LIGHTING SERVICE	
SCHEDULE SL	
<p>PROVISIONS APPLICABLE TO MUNICIPAL CUSTOMERS - Cont'd</p>	
<p><u>Restoration of Street Light Service:</u></p>	
<p>The Company shall, upon receiving notice of a street light not being operational, use its best efforts to repair the street light to an operational condition within five (5) days of receiving notice. On the fifteenth of every month, the Company shall provide monthly reports to the Commission and to each municipality electing to receive service under these municipal provisions detailing the Company's actual performance for the past month as to such municipality. The report will be accompanied by any supporting documentation reasonably required by the municipality to verify the results of the report. On the fifteenth of every month, the Company shall provide to the Commission and to each municipality electing to receive service under these municipal provisions a report detailing the Company's actual performance for the previous month and the previous twelve (12) calendar months (including the reported month) for such municipality.</p>	<p>DT  DT T  D</p>
<p><u>Street Lighting Service Restoration - Bill Credit:</u></p>	
<p>The Company shall provide a bill credit equal to six and five-tenths percent (6.5%) of the previous month's non-routine maintenance charges if &gt; fifteen percent (15%) of the street lights reported during the previous twelve months were not repaired within five (5) days.</p>	<p>DT T T T T</p>
<p>(Continued on Sheet No. 85E)</p>	
	<p style="text-align: right;">MAY 31 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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ELECTRIC RATES	RATE
<b>SPECIAL STREET LIGHTING SERVICE</b>	
<b>SCHEDULE SSL</b>	
<u>APPLICABILITY</u>	
Applicable only within the area designated as the Georgetown/Silver Plume National Historic District for Special Street Lighting Service.	
<u>MONTHLY RATE</u>	<u>REF.NO.</u>
<u>Mercury Vapor Lamps, Burning Dusk to Dawn:</u>	
4,200 lumen lamps, 100 watts, per lamp, per month.....010	\$ 13.89
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>RULES AND REGULATIONS</u>	
Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with The Public Utilities Commission of the State of Colorado and the following special conditions:	
<ol style="list-style-type: none"> <li>1. The Monthly Rate for Special Street Lighting Service includes the ordinary and routine maintenance and replacement for lamps and light sensitive devices. All other maintenance and replacement for street lighting facilities will be separately billed to customer in accordance with the provisions of Maintenance Charges for Street Lighting Service in Company's Rules and Regulations for Street Lighting Service.</li> </ol>	
<ol style="list-style-type: none"> <li>2. Maintenance and replacement of Special Street Lighting facilities is subject to the availability of the special facilities involved.</li> </ol>	

MAY 31 2009  
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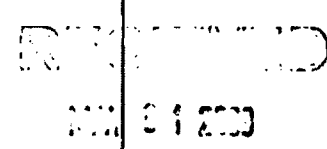
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Sheet No. 87

ELECTRIC RATES		RATE
CUSTOMER-OWNED LIGHTING SERVICE		
SCHEDULE COL		
<u>APPLICABILITY</u>		
Applicable to the Colorado Department of Transportation and municipalities for Customer-Owned Lighting Service.		
<u>MONTHLY RATE</u>	<u>REF. NO.</u>	
<u>Lights Burning Dusk to Dawn:</u>		
<u>High Pressure Sodium Lamps:</u>		
9,500 lumen lamps, 100 watts, per lamp, per month.....	010	\$ 2.45
16,000 lumen lamps, 150 watts, per lamp, per month.....	020	3.32
22,000 lumen lamps, 200 watts, per lamp, per month.....	030	4.27
27,500 lumen lamps, 250 watts, per lamp, per month.....	040	5.35
37,000 lumen lamps, 310 watts, per lamp, per month.....	050	6.70
50,000 lumen lamps, 400 watts, per lamp, per month.....	060	8.37
140,000 lumen lamps, 1,000 watts, per lamp, per month.....	070	17.83
<u>Metal Halide Lamps:</u>		
110,000 lumen lamps, 1,000 watts, per lamp, per month....	110	\$ 18.44
<u>Lights Burning Dawn to Dusk:</u>		
<u>High Pressure Sodium Lamps:</u>		
27,500 lumen lamps, 250 watts, per lamp, per month.....	210	\$ 5.41
50,000 lumen lamps, 400 watts, per lamp, per month.....	220	8.46
<u>Lights Burning 24 Hours Per Day:</u>		
<u>High Pressure Sodium Lamps:</u>		
27,500 lumen lamps, 250 watts, per lamp, per month.....	310	\$ 5.91
50,000 lumen lamps, 400 watts, per lamp, per month.....	320	9.28
(Continued on Sheet No. 87A)		
		 PUBLIC UTILITIES COMMISSION STATE OF COLORADO

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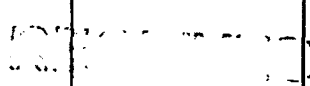
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Policy Development

EFFECTIVE DATE June 5, 2009

ELECTRIC RATES	RATE
CUSTOMER-OWNED LIGHTING SERVICE	
SCHEDULE COL	
<p><u>ADJUSTMENTS</u></p>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p>	
<ol style="list-style-type: none"> <li>1. Company will provide ordinary and routine maintenance and replacement for lamps and light sensitive devices only and will deliver the required energy from Company's distribution system.</li> <li>2. Customer will provide the original lamp and light sensitive device. Customer will provide and own all other street lighting facilities. All maintenance and replacement for street lighting facilities, other than the maintenance and replacement specified above to be provided by Company, will be the responsibility of the customer.</li> <li>3. Customer-Owned Lighting Service is available only in locations where customer lighting facilities will not commingle with any of Company's lighting or distribution facilities at set forth in the Rules and Regulations for Street Lighting Service.</li> </ol>	
	<p style="text-align: right;">             MAY 31 2009            PUBLIC UTILITIES COMMISSION            STATE OF COLORADO         </p>

ADVISE LETTER NUMBER 1535

ORIGINAL SIGNED BY  
KAREN T. HYDE

ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Policy Development

EFFECTIVE DATE June 5, 2009

ELECTRIC RATES	RATE
<b>STREET LIGHTING SERVICE - UNINCORPORATED AREAS</b>	
<b>SCHEDULE SLU</b>	
<u>APPLICABILITY</u>	
Applicable within all territory served for street lighting service in such unincorporated areas in which there is no organization possessed of power to contract for such service. Not applicable to any other street lighting service.	
<u>MONTHLY RATE</u>	<u>REF. NO.</u>
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn:</u>	
9,500 lumen lamps, 100 watts per lamp, per customer, per month.....	010 . \$ 2.19 I
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
For Residential customers, bills for electric service are due and payable within fifteen (15) days from date of bill. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.	
For Commercial and Industrial customers, bills for electric service are due and payable within fifteen (15) days from date of bill. For commercial electric service, any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 88A)	

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

ADVISE LETTER NUMBER 1535

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ISSUE DATE May 1, 2009

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

P.O. Box 840  
 Denver, CO 80201-0840

Seventh Revised

2<sup>nd</sup> Sub. Sixth Revised

Cancels  
 Sheet No. 89

ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
<p><u>APPLICABILITY</u>                      Applicable for service only to Municipal, County, State and Federal Governments and quasi-governmental entities served by the Company for Traffic Signal Lighting Service installed prior to January 1, 2011. The Company will require all traffic signal lighting installed on or after January 1, 2011 to be metered. For metered intersections, customer may elect to be billed under any applicable secondary voltage rate schedule.</p>	C C C
<p><u>DEFINITIONS</u></p>	
<p><u>Traffic Signal Facility(ies)</u>. Any Customer-owned or authorized traffic signal, traffic signage or other traffic control or monitoring device, equipment or facility, including all associated controls, connections and other support facilities or improvements, located in any public right of way or place or other City or Town or other governmental entity property.</p>	T
<p><u>Company Facilities</u>. For purposes of Schedule TSL, Company facilities shall mean all facilities of the Company reasonably necessary to provide electric service to a Traffic Facility, including but not limited to, generation plants, works, systems, substations, transmission and distribution structures, lines, equipment, conduit, transformers, underground lines, meters, meter reading devices, communication and data transfer equipment, control equipment, wire, cables and poles.</p>	T
<p><u>Customer</u>. As used in Schedule TSL, Customer shall mean a Municipal, County, State and Federal Governments and quasi-governmental entities to which the Company provides Traffic Signal Lighting Service.</p>	T
<p>(Continued on Sheet No. 89A)</p>	<p>MAY 1 2009                      PUBLIC UTILITIES COMMISSION                      STATE OF COLORADO</p>

ADVISE LETTER NUMBER 1535  
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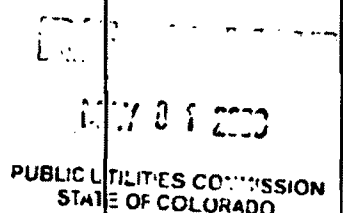
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Third Revised

Second Revised

Cancel Sheet No. 89A

ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
<u>MONTHLY RATE</u>	
Per watt of Connected Load.....	\$ 0.01009
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Service Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>CONNECTED LOAD</u>	
The Connected Load will be determined by the total watt load of all traffic signal lights, traffic signage or other traffic control or monitoring device, equipment or facility, including all associated controls, connections and other support facilities or improvements connected to each load point or intersection.	
<u>DETERMINATION OF BILLING ENERGY</u>	
The Billing Energy to calculate all non-base rate Electric Rate Adjustments shall be determined according to the following formulas:	
Ref. No. 010	
Connected Traffic Signal Lighting Load in Normal (continuous) Mode, where percent of flashing time is less than or equal to (50%):	
$\text{Billing Energy in kWh} = 0.2555 * \text{Connected Load}$	
Ref. No. 020	
Connected Traffic Signal Lighting Load in Flashing Mode, where percent of flashing time is more than fifty percent (50%):	
$\text{Billing Energy in kWh} = 0.1168 * \text{Connected Load}$	
(Continued on Sheet No. 89B)	
 PUBLIC UTILITIES COMMISSION STATE OF COLORADO	

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ISSUE DATE May 1, 2009  
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Cancels  
Sheet No. 89B

ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
<p>SCHEDULE TSL</p> <p><u>RULES AND REGULATIONS</u></p> <p>Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p> <ol style="list-style-type: none"> <li>For each permanent connection, the Company will install necessary overhead or underground distribution facilities under the terms and conditions of its electric Service Connection and Distribution Line Extension Policy. In all cases the customer will furnish, install, and maintain the disconnecting switches and protective equipment at the point of delivery. The Company agrees to complete installation or relocation of Company Facilities necessary to provide new or modified electric service to a Traffic Facility within a reasonable time, not to exceed one hundred twenty (120) days from the date upon which the Customer makes a work request that includes all required supporting documentation required to design and perform the requested work.</li> </ol> <p>The Company shall be entitled to an extension of time to complete the installation or relocation where the Company's performance is delayed due to a cause that could not be reasonably anticipated by the Company or is beyond its reasonable control, after exercise of best efforts to perform, including but not limited to fire, strike, war, riots, acts of governmental authority, acts of God, judicial action, unavailability or shortages of materials or equipment and failures or delays in delivery of materials. Upon request of the Company, the Customer's designee may also grant the Company reasonable extensions of time for good cause shown which extensions shall not be unreasonably withheld.</p> <ol style="list-style-type: none"> <li>If the service is to be temporary or if an installation is to be moved from one location to another, customer will pay all Company costs of construction and removal.</li> </ol>	
<p>(Continued on Sheet No. 89C)</p>	<p>MAY 01 2009</p> <p>PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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Cancels  
Sheet No. 89C

ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
<p><u>RULES AND REGULATIONS - Cont'd</u></p>	
<p>3. Customer will furnish, install, operate and maintain all traffic signal equipment including poles, standards, fixtures, lamps, conductors, cables, contactors, switches, timing devices, remote controls and all other apparatus necessary to the operation of its traffic signal system on the load side of a point of delivery designated by Company.</p> <p>4. Customer will notify the Company in written form of the type, wattage and burning hours of each traffic signal and/or any other electronic device, such as cameras, signage etc. and of any changes in same by completing a Non-metered Service Agreement. The Company will not be required to make any change in its billing of any traffic signal until so notified. Failure to notify Company of any such changes may result in the requirement to have a meter installed at the intersection. In the event that Company determines that additional electric consuming devices are connected to its system that are not included on the customer's current Non-Metered Service Agreement on file with the Company, the Company shall estimate and bill the unbilled usage for up to two years from the date of such determination. Billing adjustments shall be limited to six (6) months in instances where electric consuming devices are removed and customer fails to notify Company.</p> <p>5. In order to receive credit for the flashing mode of operation in the Determination Billing Energy, the customer must inform the Company in writing of the location of the intersection and the duration of the flashing mode of operation.</p>	
(Continued on Sheet No. 89D)	
<p>MAY 29 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>	

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ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
<p><u>RULES AND REGULATIONS - Cont'd</u></p> <p>6. For those Customers that are located within the Company's Operating Regions where an Outage Management System (OMS) has been installed, the Company shall maintain a dedicated phone line within the Company's Denver Metro Control Center for such Customers to call to notify the Company of an interruption of electric service to a Traffic Facility that is the responsibility of the Company. At the time the Company receives the call, or within one hour of receiving notification of the interruption of electric service to a Traffic Facility if the status is unknown at the time the call is received, the Company agrees to provide the Customer's designee with a best estimate of when the Company expects to be able to restore electric service to or otherwise repair electric service to the Traffic Facility. Within one hour of learning any information that indicates there is a change in the initial or any subsequently revised estimate, the Company shall provide an update of the status of restoration.</p> <p><u>Repair status and updates - bill credit.</u> The Company agrees to pay a bill credit of \$2,500.00 to the affected Customer for each time it fails to timely provide an estimate of when it expects to restore power or otherwise repair electric service to the Traffic Facility, and each time it fails to timely provide a required update.</p>	
<p>(Continued on Sheet No. 89E)</p>	<p>MAY 5 1 2009</p> <p>PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p>

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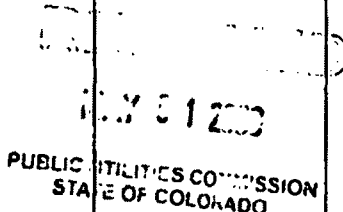
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Sheet No. \_\_\_\_\_

ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
<p><u>RULES AND REGULATIONS - Cont'd</u></p> <p>7. Upon receipt of notification from a Customer of a Traffic Facility outage that is the responsibility of the Company, the Company shall treat such interruption as an emergency for purposes of response, restoration of service, and repair of Company Facilities serving the affected Traffic Facility. In the case of an electric service outage affecting a Traffic Facility, the Company shall prioritize its response to the outage above others by level of interruption. Also, in allocating resources to respond to the Traffic Facility outage, the Company may consider other emergencies currently affecting utility service and allocate resources accordingly. Consistent with the above, the Company agrees to employ its best efforts in responding to a Traffic Facility outage and in restoring and/or repairing Company Facilities affecting Traffic Facility outages.</p> <div style="text-align: right; margin-top: 20px;">  <p>MAY 5 2009 PUBLIC UTILITIES COMMISSION STATE OF COLORADO</p> </div>	

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Cancels  
Sheet No.

ELECTRIC RATES

PILOT LOW INCOME ADJUSTMENT

The Company shall include as a part of the Service and Facility Charge for all rate schedules (except for lighting rate schedules) an amount as approved by the Commission to recover the costs associated with the Company's Pilot Electric Assistance Program ("EAP"). The Company shall revise the Service and Facility Charge for all rate schedules as applicable based on the costs incurred and revenue collected for the program.

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Sub. Twenty-First Revised

Cancel Sheet No. 107

ELECTRIC RATES

DEMAND-SIDE MANAGEMENT COST ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to a Demand-Side Management Cost Adjustment ("DSMCA") designed to recover the costs of Commission-approved energy efficiency, load management, and Interruptible Service Option Credit (ISOC) programs. The DSMCA factors for all applicable rate schedules are as set forth on Sheet No. 107C.

DEFINITIONS

Balance in the DT (DTB). The DTB is the difference between DSMCA revenues collected and the actual costs incurred. The DTB shall include a credit on any over-recovered balance equal to the interest accrued monthly at the customer deposit rate.

Current Period Demand-Side Management Costs (CDSC). The CDSC are equal to the projected calendar year expenditures for the Company's DSM Portfolio after January 1, 2009. These costs, less whatever portion of such costs that are being recovered in base rates, shall be expensed and recovered over twelve months beginning January 1 of the year in which the costs are expected to be incurred.

DSM Portfolio. The DSM Portfolio shall consist of the energy-efficiency and peak demand reduction programs, including Saver's Switch but excluding the ISOC Program, approved by the Commission as a result of the Company's biennial filing made every two years on July 1 or on such other date as the Commission may approve.

DSM Tracker (DT). The DT is the spreadsheet tracker where all DSMCA-related expenditures and cost recovery will be recorded. The DSM Tracker will be updated monthly and filed annually with the Commission.

Disincentive Offset (DO). Beginning July 1, 2010, the Company shall be entitled to recover over twelve months an annual bonus of \$2 million (after-tax), provided that it achieved energy savings attributable to DSM Portfolio measures implemented in the previous year of at least 80% of the Commission-approved energy savings goal for that same vintage of DSM Portfolio measures.

Financial Incentives (FI). The Company shall be entitled to recover through the DSMCA a financial incentive based on its DSM Portfolio measure performance during the previous year provided that it has achieved energy savings of at least 80% of the Commission-approved energy savings goal for that year. For each one percent of the DSM goal attainment beyond 80%, the Company shall earn an additional 0.2% of NEB, up to a level of 10% of benefits at 130% of goal attainment.

(Continued on Sheet 107A)

MAY 01 2009  
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Cancels  
Sheet No. 107A

ELECTRIC RATES

DEMAND-SIDE MANAGEMENT COST ADJUSTMENT

Financial Incentives (FI) cont'd. For each 1%, of DSM goal attainment beyond 130%, the Company shall earn an additional 0.1% of NEB, up to earning 12% of benefits at 150% of goal attainment. Only for purposes of calculating the financial incentive applicable to the Company's 2009 DSM Portfolio measure performance, the sharing of NEB will begin at 100% of goal attainment (rather than 80%), at which point the Company can earn 4% of NEB. The total incentive received by the Company for any given performance year shall not exceed 20% of the Company's total annual expenditures on the DSM Portfolio in that year.

All such financial incentives shall be recovered in two installments with 60% of the FI recovered in equal increments over the 12-months commencing July 1 of the year immediately following the performance year and 40% of the FI recovered in equal increments over the 12-months commencing July 1 of the year three years following the performance year, subject to the verification that the associated NEB have actually accrued.

Interruptible Service Option Credit Program Costs (ISOCC). The ISOCC consist of the projected credits to be paid to customers under the ISOC program for each calendar year beginning January 2009.

Net Economic Benefits (NEB). The net economic benefits associated with the DSM Portfolio measures implemented in any year shall be equal to the sum of the net present values of the Company's avoided generation, transmission and distribution capacity costs, avoided energy costs, avoided emissions costs and non-energy benefits approved by the Commission, minus the costs incurred by the Company and the program participants to implement the same vintage of DSM Portfolio measures.

Prior Period Demand-Side Management Costs (PDSC). Costs associated with the Company's DSM activities undertaken prior to January 1, 2009, including those costs that historically have been capitalized and amortized over an 8-year period as well as those costs that are expensed and recovered over 12 months. The PDSC shall continue to be recovered through the DSMCA until such time as 100 percent of the amortized costs and expenditures of programs implemented prior to 2009 have been recovered.

Prior Period Interruptible Service Option Credit Program Costs (PISOCC). PISOCC consist of costs associated with the Company's ISOC program undertaken prior to January 1, 2009, and any over or under collection of ISOC costs paid out before or after January 1, 2009. These costs are recovered in equal increments over the 12-months commencing July 1 of they year following the year in which the credits were paid until such times as 100 percent of the expenditures of programs have been recovered.

(Continued on Sheet 107B)

MAY 01 2009  
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STATE OF COLORADO

ADVICE LETTER  
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DECISION  
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Rates & Regulatory Affairs

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DATE June 5, 2009

ELECTRIC RATES

DEMAND-SIDE MANAGEMENT COST ADJUSTMENT

Demand Response Program Costs (DRPC)

The DRPC consist of the projected program costs paid for third party demand response for each calendar year beginning 2009.

Prior Period Demand Response Costs (PDRC)

PDRC consist of any over or under collection of costs associated with the third party demand response program. These costs are recovered in equal increments over the 12-months commencing July 1 of year following the year in which the credits were paid until such times as 100 percent of the expenditures of programs have been recovered.

Demand Response in Base Rates (DRBR)

The DRBR is the revenues collected through Base Rates to recover the costs of energy efficiency, load management, and Interruptible Service Option Credit (ISOC) programs.

DSMCA REVENUE REQUIREMENT

The DSMCA Revenue Requirement ("DSMCARR") shall be as follows:

$DSMCARR = PDSC + CDSC + DTB + ISOCC + PISOCC + FI + DO + DRPC + PDRC - DRBR$

CLASS COST ALLOCATIONS

The Company will assign class responsibilities for the DSMCARR by updating the demand cost allocation factor approved by the Commission in the most recent Phase II rate case by projected energy sales.

RATE DESIGN

Rates shall be designed by dividing the costs allocated to each class by the projected class billing determinants. Secondary General, Primary General, Transmission General, Special Contracts and Standby customers shall be billed the DSMCA on a demand basis; all other customers will be billed on an energy basis.

ANNUAL FILINGS

On April 1 of each year, the Company shall file for approval to revise the DSMCARR and resulting DSMCA to be effective July 1 of the same year. This filing adjusts the following components of the DSMCARR: the PDSC, the PISOCC, the DTB, the DO and the FI.

On July 1 of each year, the Company shall file for approval to revise the DSMCARR and resulting DSMCA to reflect the CDSC and ISOCC for the upcoming year. The revised DSMCA will be effective January 1.

(Continued on Sheet No. 107C)

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Sub. Fourth Revised

Cancel Sheet No. 108

ELECTRIC RATES  
PURCHASED CAPACITY COST ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to a Purchased Capacity Cost Adjustment to reflect the cost of capacity purchased to supply electric service. The Purchased Capacity Cost Adjustment amount will be subject to annual changes to be effective on January 1 of each year. The Purchased Capacity Cost Adjustment for all applicable rate schedules is as set forth on Sheet No. 108D. The Purchased Capacity Cost Adjustment shall be different for each of the customer classes and for customers subscribing for Standby Service.

DEFINITIONS

Purchased Capacity Cost - For the purpose of this tariff, the Purchased Capacity Cost is defined as the fixed cost components of purchase power contracts recorded in Account 555-01 Purchased Power Demand and Account 555-05 Purchased Power Demand Qualifying Facilities.

Purchased Capacity Cost Adjustment - The Purchased Capacity Cost Adjustment is the Retail Projected Purchased Capacity Cost Amount, plus the Deferred Purchased Capacity Cost Amount, on a dollar per kilowatt basis for tariff schedules with demand rates and on a dollar per kilowatt-hour basis for tariff schedules without demand rates.

Retail Projected Purchased Capacity Cost - Retail Projected Purchased Capacity Cost is the retail portion of Purchased Capacity Cost forecasted for the calendar year.

(Continued on Sheet No. 108A)

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ELECTRIC RATES  
PURCHASED CAPACITY COST ADJUSTMENT

DEFINITIONS - Cont'd

Deferred Purchased Capacity Cost - Deferred Purchased Capacity Cost is Actual Purchased Capacity Cost less Recovered Purchased Capacity Cost, and may be positive or negative.


Actual Purchased Capacity Cost - Actual Purchased Capacity Cost is the Purchased Capacity Cost amount recorded in Account 555-01 and 555-05.

Recovered Purchased Capacity Cost - Recovered Purchased Capacity Cost is the Purchased Capacity cost recovered by the Company's currently effective Purchased Capacity Cost Adjustment Rates.

RETAIL PROJECTED PURCHASED CAPACITY COST AMOUNT

1. The Retail Projected Purchased Capacity Cost Amount will be equal to the Retail Projected Purchased Capacity Cost projected for the calendar year of the Purchased Capacity Cost Adjustment.
2. A revised Retail Projected Purchased Capacity Cost Amount will be calculated and filed on November 1 of each year to take effect on the next January 1.

(Continued on Sheet No. 108B)

  
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EFFECTIVE DATE June 5, 2009



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Cancels  
Sheet No. 111

ELECTRIC RATES  
ELECTRIC COMMODITY ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to an Electric Commodity Adjustment (ECA) to reflect the cost of energy utilized to supply electric service. The Electric Commodity Adjustment Factors for all applicable rate schedules are as set forth on Sheet No. 111G and will be applied to all kilowatt-hours sold by the Company with the exception of any buy-through kilowatt-hours (BT kWh) sold to participants in the Interruptible Service Option Credit (ISOC) program who buy through an Economic Interruption. The ECA Factors for lighting service bills and other non-metered service will be determined by applying the ECA Factor to the calculated monthly kilowatt-hour consumption.

TIME-OF-USE ECA FACTORS APPLICABILITY

All kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary, Transmission or Special Contract Service customers shall be billed under the appropriate Time-of-Use ECA Factor. Customers that receive electric service under any Commercial and Industrial Secondary Service Rate Schedule that have measured demands of three hundred kilowatt (300 kW) or more for twelve (12) consecutive months may elect to be billed prospectively under the Secondary Time-of-use ECA Factor. Subsequent to a customer's election to be billed under the Secondary Time-of-Use ECA Factor, customer must have a measured demand of three hundred kilowatts (300 kW) or more every month, except a customer may have one month within the previous twelve (12) months where the customer demand is less than three hundred kilowatts (300 kW). In the event that a second month occurs in any twelve month period where the customer's measured demand is less than three hundred kilowatts (300 kW), the Company shall bill the customer under the non-Time-of-Use Secondary ECA factor.

The On-peak hours shall be 9:00 AM to 9:00 PM for all non-holiday weekdays. Holidays are defined as New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Off-peak period shall be all other hours. The On-peak and Off-peak price differentials are based on the ratio of system marginal costs for a calendar year. The On-peak and Off-peak price ratio will be projected annually and will be filed with the Commission on the first business day of November, and shall remain in effect for the subsequent calendar year. The TOU ECA rates will be updated with the Monthly ECA rates and will be determined by applying the fixed annual On-peak and Off-peak ratios to the Monthly ECA cost of service.

(Continued on Sheet No. 111A)

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ISSUE  
DATE May 1, 2009

DECISION  
NUMBER

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Rates & Regulatory Affairs

EFFECTIVE  
DATE June 5, 2009

ELECTRIC RATES  
ELECTRIC COMMODITY ADJUSTMENT

TIME-OF-USE NOTICE AND METERING REQUIREMENTS

Customers receiving service under the Time-of-Use ECA must have their usage metered by an Interval Data Recorder ("IDR") meter. If a requesting customer is not currently metered with an IDR meter then the Company will install an IDR meter as soon as reasonably practicable and the customer will be eligible for the Time-of-Use rate beginning with the first billing cycle immediately subsequent to the installation of the IDR meter.

ELECTRIC COMMODITY ADJUSTMENT MONTHLY FILING

The Company shall file each month, on not less than fifteen (15) days notice, an advice letter with the ECA Factors on Sheet No. 111F to be effective on the first day of the next month. Notice to customers of the new rates shall be accomplished by placing a legal notice in the legal classified section of a newspaper having general circulation in the Company's service territory and such notice shall be published on or before the effective date of the revised ECA Factors.

ELECTRIC COMMODITY ADJUSTMENT

The ECA shall be calculated monthly with the new ECA Factors to be effective on a prorated basis on the first day of the month. The ECA Factors shall be determined by dividing the Monthly ECA Revenue Requirement by the projected kilowatt-hour sales to which the ECA is applicable for the next calendar month. The ECA Factors are differentiated by class.

LOSS FACTOR

The ECA Factors also take into account service delivery voltage to reflect line losses. Loss Factors are as follows:

Transmission	1.0000
Primary	1.0235
Secondary	1.0500

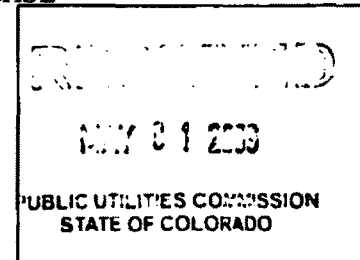
Primary and Secondary voltage losses may be updated by the Company from time to time.

MONTHLY ECA REVENUE REQUIREMENT

The Monthly ECA Revenue Requirement ("ECARR") shall be calculated using the following equation:

$$ECARR = (PSC * PJA) + DAB + 1/12 RES BASE$$

(Continued on Sheet No. 111B)



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ELECTRIC RATES  
ELECTRIC COMMODITY ADJUSTMENT

MONTHLY ECA REVENUE REQUIREMENT CONT'D

Where:

- 1) PSC is the Projected System Fuel (F), Purchased Energy (P), and Purchased Wheeling (W) for the next month, with F, P, and W as defined below.
- 2) PJA is the projected retail jurisdictional allocation factor for the month.
- 3) DAB is the Deferred Account Balance from the prior month.
- 4) RES BASE is the Modeled Base Cost of Eligible Renewable Energy from the most recent Renewable Energy Standard Compliance Plan

ELECTRIC COMMODITY ADJUSTMENT

The Deferred Account Balance is the difference between the Actual Energy Costs incurred and the ECA revenues collected for the month. Each monthly filing shall include the Deferred Account Balance from the last day of the month prior to the ECA filing. For example, the February 28 Deferred Account Balance will be included in the calculation of the April ECA.

Actual Energy Costs shall be the total of:

$(F+P+W) * \text{Actual Retail Jurisdictional Allocation factor} + \text{PVM}$

Where:

- 1) F equals the Cost of Fossil Fuel for Generation as recorded in Accounts 501 and 547 (excluding all Handling and Unit Train expenses and excluding fuel allocated to BT kWh) as well as costs recorded to Account 150 identified as fuel-additive costs.
- 2) P equals the energy-related component of the costs of all Purchased and Interchange Power as recorded in Account 555 (excluding purchased energy expense allocated to BT kWh).
- 3) W equals the energy-related component of the costs of Wheeling associated with Purchased Power, as recorded in Account 565 (excluding wheeling energy expense allocated to BT kWh).

(Continued on Sheet No. 111C)

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ELECTRIC RATES  
ELECTRIC COMMODITY ADJUSTMENT

ELECTRIC COMMODITY ADJUSTMENT CONT'D

4) PVM is the actual Price Volatility Mitigation Costs of the following accounts for the applicable month: 1) Subsidiary Account for Financial Hedges and - FERC Account Numbers 501.17 (steam plants), 547.17 (combustion turbines) and 555.27 (tolling plants/purchased power); and 2) Subsidiary Account for Physical Hedges - FERC Account Numbers 501.15 (steam plants), 547.15 (combustion turbines) and 555.25 (tolling plants/purchased power). Actual PVM shall include only those premiums or settlement costs actually incurred by the Company in connection with its use of the following financial instruments: Fixed-for-float swaps, call options, costless collars, and New York Mercantile Exchange futures contracts in conjunction with market basis (between Colorado Interstate Gas Company, Northwest Pipeline Company, Henry Hub, or other monthly indices in the areas where the Company regularly procures its natural gas supplies).

The ECA revenue collected for the month will be adjusted for billing cycle lag.

Interest shall accrue monthly on the average monthly deferred balance (whether the balance is positive or negative). The monthly interest rate shall be at a rate equal to the average of the daily rates for Commercial Paper, Financial, 3-Month rates, published by the United States Federal Reserve H.15 report (<http://www.federalreserve.gov/releases/h15/data.htm>).

CLASS SPECIFIC ECA REVENUE REQUIREMENT ALLOCATION

The Class Electric Commodity Adjustment Revenue Requirements ("CECARR") are calculated by using a CECARR allocation factor. This CECARR allocation factor is developed annually by multiplying the annual class specific sales at transmission voltage by the class specific On-Peak and Off-Peak ratios and the average On-Peak and Off-Peak marginal costs. The CECARR class allocation factors developed are then multiplied by the monthly ECARR to develop class specific ECA revenue requirements. Those class specific monthly ECA revenue requirements are then divided by the monthly forecasted class sales to develop the class specific ECA rate.

(Continued on Sheet No. 111D)

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ELECTRIC RATES  
ELECTRIC COMMODITY ADJUSTMENT

ADJUSTMENT FOR SHORT-TERM SALES MARGIN

Positive short-term sales margins from the calendar year shall be shared with retail customers through an adjustment to the ECA. Margin sharing shall be calculated separately for each of the Generation Book margins and Proprietary Book margins. Proprietary Book margins shall be calculated from the Company's share of margins under the Joint Operating Agreement. Within each of these books, the retail jurisdictional Gross Margin shall be aggregated annually. If the aggregated Gross Margin from either book is negative, the negative margin shall not be passed on to retail customers.

If the annual retail jurisdictional aggregated Gross Margin in either book is positive, then such positive annual retail jurisdictional Gross Margin in that book shall be shared annually with retail customers through the ECA as follows:

ADJUSTMENT FOR SHORT-TERM SALES MARGIN - Cont'd

1) Generation Book: Gross Margin in excess of \$1,125,675 shall be shared eighty percent (80%) retail customers/ twenty percent (20%) Company.

2) Proprietary Book: Gross Margin in excess of \$97,042 shall be shared twenty percent (20%) retail customers/ eighty percent (80%) Company.

The Company shall include in its monthly filing for effect April 1 of each year a report setting forth the retail customer share of positive short-term sales margins from the prior calendar year. The total positive short-term sales margins will be divided by twelve (12), and the quotient shall be subtracted from each monthly ECARR for the next consecutive twelve months.

ADJUSTMENT FOR SO<sub>2</sub> ALLOWANCE MARGINS

Margins earned from the sale of SO<sub>2</sub> allowances by the Company shall be shared with retail customers in accord with Commission orders. The Company shall include in its monthly filing for effect April 1 of each year a report setting forth the retail customer share of the SO<sub>2</sub> allowance margins from the prior calendar year. The margins to be shared will be divided by twelve (12), and the quotient shall be subtracted from each monthly ECARR for the next consecutive twelve months.

(Continued on Sheet No. 111E)

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ELECTRIC COMMODITY ADJUSTMENT

INCENTIVE MECHANISM

The Incentive mechanism includes two components: the Economic Purchase Benefit ("EPB") incentive and the Wind Integration Incentive (WII). The two incentive mechanisms will be determined on a calendar year basis. Included in the Company's quarterly filing for effect April 1, beginning April 2011, will be the total amount of the Incentives earned in the prior calendar year. The total incentive amounts shall be divided by twelve (12) and one twelfth of the total shall be added to the monthly ECARR for the next twelve months. The maximum level of the two annual incentives, together, shall not exceed \$11.25 million.

The EPB is the value created through short-term economic purchases. The EPB shall be calculated as follows:

$$EPB \text{ Incentive} = ((ESC - ASC) - 1.95 \text{ million}) * RJS * 0.20$$

Where:

- 1) ESC is the Estimated System Costs to serve the Company's total native load (wholesale and retail) absent short-term purchases.
- 2) ASC is the Actual System Costs to serve the Company's total native load (wholesale and retail) with short-term energy purchase.
- 3) RJS is the actual Retail Jurisdictional Share of the Company's actual production costs for the year.

If the EPB Incentive is negative, no incentive shall be earned by the Company or paid by the Company.

The WII is the value created from more accurately forecasting wind generation. The retail jurisdictional share of the savings created above a two percent improvement in forecasting error will be shared 80/20 between customer and Company. The WII is calculated as follows:

$$WII = 0.20 * \text{Retail Share} * \text{sum of 12 months of Savings in most recent calendar year}$$

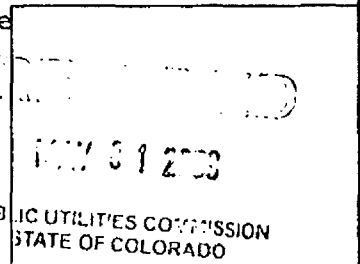
Where:

$$\text{Retail Share} = \text{Retail Jurisdictional Split}$$

$$\text{Savings} = \Delta MAPE * MAPE_{\text{Improve}}$$

$\Delta MAPE$  = Dollar amount of the difference between the Base Cost Projection and the Forecast Cost Projection.

(Continued on Sheet No. 111F)

  
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ELECTRIC RATES  
ELECTRIC COMMODITY ADJUSTMENT

INCENTIVE MECHANISM CONT'D

$$MAPE_{\text{Improve}} = MAPE_{T24M} - MAPE_{TM}$$

$MAPE_{T24M}$  = 24 month average of [(the hourly wind forecast-hourly wind generation) / installed capacity]

$MAPE_{TM}$  = Current monthly average of [(hourly wind forecast -hourly wind generation) / installed capacity]

Base Cost Projections = The modeled cost to serve obligation load with day-ahead wind forecasts

Forecast Cost Projections = The modeled cost to serve obligation load assuming perfect wind forecast.

For the first year of the WII, the difference between the  $MAPE_{T24M}$  and the

$MAPE_{TM}$  must exceed 2 percent before there is any savings. For the second year the difference must exceed 1 percent for any savings to occur. After 2 years, the historic 24 month average will capture the actual savings that have been achieved.

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RULES AND REGULATIONS  
ELECTRIC SERVICE  
INDEX

	<u>Sheet No.</u>
INDEX .....	R1-R3
GENERAL STATEMENT.....	R8
GENERAL - Applicable to All Electric Service:	
Benefit of Service.....	R9-R9A
Choice of Rates .....	R9A
Charges for Rendering Service .....	R10
Temporary or Intermittent Service .....	R10
Residential Deposits and Refunds .....	R11-R13
Commercial and Industrial Deposits and Refunds .....	R13-R15
Monthly Bills .....	R20-R21
Credit or Debit Card Payment Option .....	R21A
Averaged Monthly Payment Plan .....	R21A-R21B
Measurement of Service .....	R22
Complaints .....	R23
Discontinuance of Service at Customer's Request .....	R23
Discontinuance of Service by Company - Residential ....	R24-R27
Restoration of Service - Residential .....	R27
Discontinuance of Service by Company - Commercial and Industrial .....	R27-R30
Restoration of Service - Commercial and Industrial ....	R30
Diversion of Electric Energy .....	R30-R32
Shortage of Electric Supply .....	R32
Easements and Environmental Agreement .....	R32-R33
Access for Company's Employees .....	R43
Foreign Electric Energy .....	R43
Resale of Electric Energy .....	R43
Ownership of Transformers .....	R43-R44
Customer's Installation .....	R44-R47
Attachments to Company's Poles .....	R47
Environmental Matters.....	R48-R50
Liability .....	R51
Indemnity to Company .....	R49
RESIDENTIAL - Applicable to Residential Service:	
Definition .....	R60
Multi-Family Dwellings .....	R60
Character and Applicability of Service .....	R61
Miscellaneous .....	R61-R62

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Sheet No. R2

RULES AND REGULATIONS  
ELECTRIC SERVICE  
INDEX

Sheet No.

COMMERCIAL AND INDUSTRIAL - Applicable to Commercial and Industrial Service:

Definition .....	R70
Service Conditions:	
General .....	R70
Load Balance .....	R71
Instantaneous Demand .....	R71
Protection of Customer's Equipment .....	R71
Power Factor .....	R71
Transformers and Protective Equipment .....	R72
Determination of Billing Demands and Industrial .....	R73-R74
Character of Service - Commercial and Industrial Service at Secondary Voltage.....	
Character of Service - Commercial and Industrial Service at Primary Voltage.....	R75
Character of Service - Commercial and Industrial Service at Transmission Voltage.....	R75
Character of Service - Secondary, Primary and Transmission Standby Service .....	R75
Primary/Secondary Conversions .....	R75-R77 R77-R78

C  
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STREET LIGHTING - Applicable to Street Lighting Service:

Definitions .....	R80
Use of Service .....	R81
Character of Service .....	R81-R82
Maintenance Charges for Street Lighting Service .....	R82
Street Lighting Extension Policy .....	R82
Liability .....	R83

STANDARDS - Applicable to All Electric Service:

Electric System Operation and Maintenance .....	R100
Testing Equipment .....	R100
Meter Accuracy .....	R101
Routine Meter Test Schedules .....	R101-R102
Other Meter Tests .....	R102-R103
Billing .....	R103-R104
Voltage .....	R104

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Sheet No. R3

RULES AND REGULATIONS  
ELECTRIC SERVICE  
INDEX

	<u>Sheet No.</u>
<b>SERVICE CONNECTION AND DISTRIBUTION LINE EXTENSION POLICY:</b>	
General Provisions .....	R110-R110A
Definition of Terms .....	R111-R112
Meter Installations .....	R113
Construction Allowance and Construction Payments .....	R113-R116
Plan A - Permanent Service.....	R113-R115
Plan B - Indeterminate Service.....	R116
Plan C - Temporary Service.....	R116
Calculation and Payments of Refunds .....	R117-R120
Plan A - Permanent Service.....	R117-R118
Plan B - Indeterminate Service.....	R119
Plan C - Temporary Service.....	R119-R120
Photovoltaic Cost Comparison .....	R120
Three Phase Considerations .....	R121
Reinforcements .....	R122
Conversion of Overhead to Underground .....	R122
Relocation of Distribution Facilities .....	R122
Excess Facilities .....	R123
Exceptions .....	R123
Applicability Limitation .....	R123-R124
Construction Allowance by Service Class .....	R125
<b>TRANSMISSION LINE EXTENSION POLICY:</b>	
General Provisions .....	R140
Definition of Terms .....	R141-R142
Construction Payments .....	R142-R143
Calculation and Payment of Refund .....	R144
Meter Installations .....	R144
Exceptions .....	R144

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Sheet No. R32

RULES AND REGULATIONS  
ELECTRIC SERVICE  
GENERAL

DIVERSION OF ELECTRIC ENERGY - Cont'd

If service has been discontinued for diversion of electric energy and the Customer has in the past refused or restricted access to the Company's meter reading equipment, the Company will not render service to the Customer or to any other person for the Customer's use, at the same location until the Customer has arranged with the Company for the installation of, or has installed at the Customer's expense, such entrance and service equipment as is necessary to prevent further diversion of electric energy.

The foregoing rules pertaining to Diversion of Electric Energy in no way affect or modify any action or prosecution under the laws of the State of Colorado.

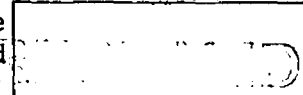
SHORTAGE OF ELECTRIC SUPPLY

In case of emergency, Company shall have the right to grant preference to that service, which, in its opinion, is most essential to the public welfare.

In the event of a shortage of supply resulting from any cause whatsoever, Company shall have the right to put into effect such curtailment means as are necessary, which may include involuntary rotating blackouts on any part of Company's electric system.

EASEMENTS AND ENVIRONMENTAL AGREEMENT

A contract for electric service including an Applicant under an Extension Agreement, or receipt of service by customer, will be construed as an agreement granting to Company an easement for electric lines, wires, conduits, and other equipment of Company necessary or related to Company's ability to render service to customer. If requested by Company, customer will execute Company's standard form of right-of-way agreement, granting to Company, at no expense therefore, satisfactory easements for suitable location of Company's wires, conduits, poles, transformers, metering equipment, and other appurtenances on or across lands owned or controlled by customer, and will furnish space and shelter satisfactory to Company for all apparatus of Company located on customer's property. In the event that customer shall divide its property by sale or otherwise in such manner that one part shall be isolated from streets or alleys where Company's electric lines are accessible, customer shall be deemed to have granted or reserved an easement for electric service over the part having access to electric lines for the benefit of the isolated part, and without limiting the automatic nature of such grant or reservation, customer shall confirm such grant or reservation in the document creating the division or in another document executed, delivered and recorded contemporaneously therewith.



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 Sheet No. R33

**RULES AND REGULATIONS  
 ELECTRIC SERVICE  
 GENERAL**

EASEMENTS AND ENVIRONMENTAL AGREEMENT - Cont'd

If requested by Company, customers or Applicants shall enter into Company's standard Environmental Protection Agreement before Company will extend any facilities and service to any property. Such agreement shall cover customer's entire property (and may also include off-site areas that are related to customer's service request) and will include release and indemnification provisions in favor of Company. If requested by Company, such agreement shall include provisions requiring applicant to provide Company with utility corridors that are free from Hazardous Materials (as defined in Environmental Matters section of these Rules and Regulations) or provisions requiring customer to be responsible for trenching and backfill pursuant to dimensions and other specifications provided by Company. Customer agrees to provide Company with environmental reports and information and will provide Company with an environmental professional or specialist to consult on any Company work, if requested by Company.

Customer shall also provide Company with financial assurances for customer's performance under the Company's standard Environmental Protection Agreement, including guarantees or environmental liability insurance, in amounts and scope satisfactory to Company.

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RULES AND REGULATIONS  
ELECTRIC SERVICE  
GENERAL

ENVIRONMENTAL MATTERS - Cont'd  
Definitions - Cont'd

Non-Owned Property

Any real property that is not owned by customer, but is controlled, leased or used by customer.

Property

Any real property owned by customer.

Disposal of Hazardous Materials

Customer shall be responsible for the handling and disposal of any Hazardous Materials located in, on, near or under the Property in accordance with all applicable Environmental Laws, excluding Company Materials. Customer agrees to reimburse Company for all costs incurred by Company in the performance of Company's activities related to the provision of electric service that are directly or indirectly related to the presence of any Hazardous Materials in, on, or under Property, excluding Company Materials.

Environmental Indemnification and Release

Customer, including any governmental entity to the extent permitted by law, indemnifies, and agrees to release, defend and hold harmless Company, its directors, officers, shareholders, owners, agents, employees, invitees, and representatives (collectively, "Company Parties"), from and against any and all civil and criminal claims, orders, suits, liabilities, judgments, demands, actions, causes of action, penalties, fines, losses, costs, damages and expenses, including court costs and reasonable attorneys fees for personal injury (including death) or third-party property damages, and for all claims that could be asserted against Company by a federal, state or local government entity or by a third-party or customer for violations of any Environmental Laws (collectively "Claims") that arise out of or relate to: (a) the application, discharge, release, spill, handling, storage or disposal of Hazardous Materials in, on, near or under Property; (b) any off-site transportation and disposal of such Hazardous Materials; and (c) the presence of any Hazardous Materials in, on, near or under Property; provided, this indemnification and release shall not apply in the case of Company Materials.

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Sheet No. R50

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Cancels  
Sheet No. R50

RULES AND REGULATIONS  
ELECTRIC SERVICE  
GENERAL

ENVIRONMENTAL MATTERS - Cont'd

Environmental Indemnification and Release - Cont'd

Further, customer agrees to release and hold harmless Company Parties for Claims that arise out of or relate to: (a) the application, discharge, release, spill, handling, storage, or disposal of Hazardous Materials in, on, near or under Non-Owned Property; (b) any off-site transportation and disposal of such Hazardous Materials; and (c) the presence of any Hazardous Materials in, on, near or under the Non-Owned Property; provided, this release shall not apply in the case of Company Materials. Nothing in this paragraph is intended to narrow the scope of the "Liability" section and/or "Indemnification" section of these Rules and Regulations.

Cessation of All Work

If any contaminated soil and/or contaminated groundwater are encountered on Property, Non-Owned Property or in other locations in connection with Company's installation, relocation, maintenance or repair of Company facilities, Company may cease all activities related to such installation, relocation, maintenance or repair until customer has provided the Company notification that such soil contamination and/or groundwater contamination has been properly excavated/removed, managed and/or disposed of in accordance with applicable Environmental Laws. If requested by Company, customer shall provide Company with written documentation evidencing the same.

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Cancel Sheet No. R51

**RULES AND REGULATIONS  
ELECTRIC SERVICE  
GENERAL**

LIABILITY

All lines, wires, apparatus, instruments, meters, transformers, and materials supplied by Company at its expense or under its standard policies will be and remain the property of the Company. Company's property shall not be worked upon or interfered with by customer or other unauthorized persons.

The customer shall be responsible for any damage to or loss of Company's property located on customer's premises, caused by or arising out of the acts, omissions or negligence of customer or others, or the misuse or unauthorized use of Company's property by customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the customer. Customer shall be held responsible for injury to Company's employees if caused by customer's acts, omissions or negligence.

The customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted or interfered with by ladders, pipes, guy wires, ropes, aerial wires, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment. Company should be given adequate written notice before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, structures, or other objects are installed or removed near Company's lines or equipment, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal. Company shall not be liable for injury to persons, damage to property, monetary loss, or loss of business caused by accidents, acts of God, fires, floods, strikes, wars, authority or orders of government, or any other causes and contingencies beyond its control.

INDEMNITY TO COMPANY

Customer shall hold the Company harmless and indemnify it against all claims and liability for injury to persons or damage to property when such damage or injury results from or is occasioned by the facilities located on customer's side of the point of delivery unless caused by the negligence or wrongful acts of Company's agents or employees.

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STATE OF COLORADO

ADVICE LETTER NUMBER 1535

**ORIGINAL SIGNED BY  
KAREN T. HYDE**

ISSUE DATE May 1, 2009

DECISION NUMBER

VICE PRESIDNET,  
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First Revised

Cancels  
Sheet No. R70

RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

DEFINITION

Commercial and Industrial Service is the furnishing of electric energy for the exclusive use of the individual commercial or industrial customer. Any establishment engaged in the operation of a business, whether or not for profit, shall be considered as a commercial or industrial enterprise. Such enterprises will include but not be limited to clubs, fraternities, sororities, lodges, hotels, apartment and rooming houses, motels, mobile home parks, campgrounds, multi-family dwellings where more than one living unit is served through one meter, schools, municipal buildings, churches, eleemosynary institutions, greenhouses, dairies, manufacturing, agricultural, livestock production, mining, oil and gas extraction, construction, communication, transportation, etc. Certain types of dwellings may be served on Residential Service rates and be classified Residential Service, as specifically set forth in the Residential Rules and Regulations. Any portion of service to residential type dwellings that does not qualify for Residential Service under the Residential Service Rules and Regulations or Residential Service rates shall be separately metered and served under Commercial or Industrial Service rates.

With respect to billing adjustments due to billing error, small Commercial service shall be any service supplied by Company under a secondary voltage rate schedule where the customer's demand is not greater than 25kW for any month over the previous twelve months. Agricultural customers are considered small commercial customers.

SERVICE CONDITIONS

General

Commercial or Industrial Service to be supplied will be under appropriate rates and rules and regulations dependent upon whether the load requirements are single-phase or three-phase and whether deliveries are needed at primary or secondary voltage levels. Service to be supplied is dependent on Company's available facilities and voltages and is also subject to requirements and conditions of Company's Service Connection and Distribution Line Extension Policy.

Commercial or Industrial Service may, with Company approval, be supplied at transmission voltages in situations involving large loads and where transmission line service is feasible in accordance with good engineering practices. Such transmission service will require customer construction payment for all transmission facility construction costs, connection costs and other associated costs.

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Sheet No. R72

RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

SERVICE CONDITIONS - Cont'd

Transformers and Protective Equipment

1. Secondary Voltage Service

Necessary step-down transformers, together with necessary protective equipment, will be installed and maintained by Company in accordance with the provisions heretofore stated under "Ownership of Transformers." Company will not be required to install excess transformer capacity for customer's normal requirements as stated in the application for service.

If customer's power requirements, previous to the end of six months after the original installation of or after any changed installation of transformers, prove to be less than set forth in the application for service, Company may make such reduction in installed transformer capacity as it deems advisable and customer will pay to Company the cost of making such change.

If customer's power requirements, previous to the end of six months after installation of or prior change in transformers, prove to be more than the installed transformer capacity and Company is required to increase its transformer capacity, customer may be required to pay to Company the cost of making such change unless customer guarantees to use such increased capacity for a minimum period of three months.

2. Primary and Transmission Voltage Service

Necessary step-down transformers and protective equipment will be furnished, installed, operated, and maintained by customer.

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Sheet No. R73

RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

SERVICE CONDITIONS - Cont'd

Determination of Billing Demands

Billing demands will be determined as set forth in the applicable rate schedule, subject to the following provisions:

1. If the load is of intermittent or fluctuating character or requires frequent starting with high starting current, the Company may take as the billing demand the maximum amount of power used at any one time, or may add to the measured demand 50% of the maximum requirements of the intermittent or fluctuating load, or may make other suitable corrections, provided that the billing demand will not be taken as less than 30% of the maximum instantaneous load.
2. If three-phase service is provided and customer's equipment is so connected that at the point of delivery the load on any one phase exceeds the load on any other phase by more than 15%, the Company may take as the billing demand the three-phase equivalent of the maximum kilovolt-amperes in any phase adjusted to a 90% power factor.
3. The rated capacity in KVA of equipment having fluctuating and/or intermittent load characteristics, such as transformer-type welders, X-ray machines, and other equipment of similar characteristics will be the full-load primary input to the equipment, determined by Company by one of the following methods:
  - a. The name-plate data of the equipment, if such data reveal the full-load primary input, or
  - b. By measurement with suitable instruments of the primary input under full-load conditions, or
  - c. By the KVA of transformer capacity necessary to properly supply the equipment.

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Sheet No. R74

RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

SERVICE CONDITIONS - Cont'd

Determination of Billing Demands - Cont'd

4. Loads of a seasonal or sporadic character may be billed on the KVA of the transformer capacity necessary to properly supply the load, each KVA being equal to 1 kilowatt.

CHARACTER OF SERVICE - COMMERCIAL AND INDUSTRIAL SERVICE AT SECONDARY VOLTAGE T

All service provided under Schedules C, NMTR, SGL, SG, STOU for Commercial or Industrial single-phase or three-phase secondary voltage service will be supplied as 60 hertz alternating current at the phase and voltage of Company's established distribution available for the service requested. Company should be consulted as to the phase, voltage, type, and availability of supply of electric service at the location where service is required before purchasing or installing motors and other equipment.

Electric energy will be supplied as three-phase, four-wire, 120/208 volt Wye service. If such service is available at the location, Company, at its option, will supply any of the following: three-phase, three-wire, 208 volt service; three-phase, four-wire, 240 volt Delta connected service; or three-phase, four-wire, 277/480 volt Wye connected service.

Single-phase service at 120/208 or 120/240 volts, three-wire; or 208 or 240 volt two-wire is permitted as available. Where three-wire, single-phase power service is supplied, the load must be balanced between sides.

Company reserves the right to specify the phase and voltage and to supply different nominal voltages in areas where the type of distribution makes another voltage advisable.

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RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

CHARACTER OF SERVICE - COMMERCIAL AND INDUSTRIAL SERVICE AT PRIMARY VOLTAGE

All service provided under Schedules PG and PTOU for Commercial and Industrial single-phase or three-phase primary voltage service will be supplied at the voltage of Company's established primary distribution system of sufficient capacity to supply the load being served. Final determination of the voltage to be supplied will rest with Company and Company will advise customer as to the primary voltage available.

Because of the complexities of operation, multiplicity of feeds and other conditions inherent in the operation of a network system, primary service cannot be made available from a network system of Company.

CHARACTER OF SERVICE - COMMERCIAL AND INDUSTRIAL SERVICE AT TRANSMISSION VOLTAGE

All service provided under Schedules TG, and TTOU for Commercial or Industrial will be supplied to customers at locations specifically approved by Company and shall be available only at locations accessible to Company's transmission system. Such service will be supplied at the voltage available from Company's existing transmission system and in accordance with the rules and regulations appropriate for such service.

CHARACTER OF SERVICE - SECONDARY, PRIMARY AND TRANSMISSION STANDBY SERVICE

All service provided under Schedules SST, PST and TST are subject to the following provisions. The Company shall supply Standby Service at the applicable phase, voltage, type, and availability of electric service as set forth herein for Secondary General, Primary General and Transmission General Service.

The Company shall install, own, operate, and maintain both the meter to measure the electric power and energy supplied to customer by the Company (sales meter), and may install, own, operate, and maintain the meter to measure the electric power and energy produced by the customer-owned generation. The customer shall be obligated to pay any and all interconnection and metering costs, which are in addition to the costs, which would normally be incurred for a customer of similar size and type. The Company's meter that measures the electric supply from the Company shall be detented to measure the flow of power and energy from Company to customer only. As a condition for receiving service under these rate schedules, the customer shall provide to the Company, written consent for the installation of such additional metering.

No customer may commence parallel generation until it has established, to the satisfaction of the Company, that it complies with and has met the applicable standards set forth in all Commission and Company Rules.

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RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

CHARACTER OF SERVICE - SECONDARY, PRIMARY AND TRANSMISSION STANDBY SERVICE -  
Cont'd

The customer shall install and maintain adequate protection equipment in accordance with the Company's Interconnection Guidelines for Small Power Producers, Customer-owned Generators and Non-utility Generators, or Interconnection Guidelines for Transmission Interconnected Producer-owned Generation Greater Than 20MW as applicable and also be subject to the rules for safety and reliability set forth by the Commission, all of which are subject to change from time to time. All customers with synchronous generators will be subject to special safety requirements including start up and shut down notification as set forth in the Company's Interconnection Guidelines for Small Power Producers, Customer-owned Generators and Non-utility Generators or Interconnection Guidelines for Transmission Interconnected Producer-owned Generation Greater Than 20MW, as applicable.

In addition to an automatic fail-safe device, the Company will require the customer to install at customer's expense, an accessible disconnection device having the capability of isolating the energy generated by the customer. Either party may operate this device at any time in order to maintain safe operating conditions.

All customers prior to receiving service under the Standby Service shall execute an Electric Standby Service Agreement with the Company, which will specify the total Standby capacity requirements for which Company will be providing Standby power and energy, and to which the Standby Service Reservation Fees apply. The Company will not be obligated to supply Standby Service to back-up a customer's generator at a level in excess of the Standby capacity for which customer has contracted. This restriction in no way limits the amount of load for which a customer may require service from the Company. Company will require customer to contract for additional Standby Generation capacity if the customer exceeds the contract amount in any month applicable to the following full month of service.

Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. The Company and the customer will review the actual output and performance of the power source relative to the capacity nominated for Standby Service in the Agreement. If this review shows a significant and consistent shortfall between the power source's actual performance and the nominated capacity due to factors reasonably within the customer's control, the Company will notify the customer of its intent to refuse to provide Standby Service.

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**RULES AND REGULATIONS**

**ELECTRIC SERVICE**

**STREET LIGHTING**

These Rules and Regulations apply to Street Lighting Service in all territory served by Company.

**DEFINITIONS**

Lighting Period

The period of time during each day that the street lighting lamp is in operation. Lighting Periods are as follows:

Burning Dusk to Dawn

This means the operation of street lighting units by automatic control equipment from approximately eighteen minutes after sunset to approximately eleven minutes before sunrise, with a total burning time of approximately 4,140 hours per year.

Burning Dawn to Dusk

This means the operation of street lighting units during the time each day from dawn to dusk with approximately 4,620 burning hours per year.

Burning 24 Hours per Day

This means continuous lamp operation during all hours of the day and night.

Lumen Rating

The Lumen Rating of electric discharge lamps shall be considered as the nominal rated initial lumens determined in accordance with standard industry practices.

Street Lighting Service

Street Lighting Service is the illumination of streets, parks, alleys and public ways and places by means of the furnishing of electric energy from Company's distribution system for use in street lighting units and the installation, ownership, operation, maintenance and replacement of all street lighting facilities as such facilities are defined under the rules and regulations relating to each service schedule. Street Lighting Service does not include any power and energy for any use other than the illumination of streets, parks, alleys and public ways and places. Any other use shall be subject to the rates, rules and regulations for Secondary Non-Metered Service.

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Sheet No. R81

RULES AND REGULATIONS

ELECTRIC SERVICE

STREET LIGHTING

DEFINITIONS - Cont'd

Temporary Street Lighting Unit

Any street lighting unit installed at request of customer for a period not to exceed eighteen (18) months.

USE OF SERVICE

Company will furnish and sell to customer, and customer will take and purchase from Company, under the rates, terms and conditions stipulated, all Street Lighting Service. Street Lighting Service is available only to municipalities or other governmental subdivisions, or by written contract to unincorporated associations or groups, where the permanency of service and payment can be assured. Such rates are applicable only to lighting areas set aside for public or municipal use.

CHARACTER OF SERVICE

Unless otherwise specified under the rules and regulations relating to each service schedule, Company will provide, install, own, operate, maintain and replace all street lighting facilities consisting of the poles, luminaries, brackets, light sensitive devices, lamps, glass or plastic lenses and lamp covers, foundations, conductors and the distribution facilities necessary to provide lighting service as well as furnish the energy required for such service. Customer, however, shall provide, maintain and replace, if necessary, any conduit for conductors, foundations and mounting devices for street lighting units on bridges, viaducts, underpasses and other similar structures where such facilities are an integral part of the structure.

Company shall establish certain quality standards for the street lighting facilities which Company owns, operates and maintains. Company reserves the right to refuse to provide Street Lighting Service where the request for such service would violate Company standards. When ownership of existing street lighting facilities is to be transferred to Company, customer shall be responsible for bringing such facilities into compliance with Company standards, and Company shall not be obligated to assume ownership and maintenance responsibilities for such facilities until compliance with Company standards has been achieved. If the current Construction Allowance has not already been made for the lights involved in the ownership transfer, then Company shall make Construction Allowance payments to customer in accordance with the Street Lighting Extension Policy.

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Sheet No. R83

RULES AND REGULATIONS

ELECTRIC SERVICE

STREET LIGHTING

CONVERSIONS BETWEEN STREET LIGHTING SERVICE AND CUSTOMER-OWNED LIGHTING SERVICE

- 4. The municipality shall provide the Company with identification markers on each and every pole that clearly designates the light unit as owned by the municipality. The Company and municipality shall be responsible for their respective dispatch and identification costs.
- 5. The Company shall bill lights on Customer-Owned Lighting Service Schedule COL and continue to provide routine maintenance of the lamp and light sensitive device on each and every unit.

MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE

Unless otherwise specified under the rules and regulations relating to each service schedule, the Monthly Rate for street lighting service includes only the ordinary and routine maintenance and replacement for lamps and light sensitive devices. All other maintenance and replacement for street lighting facilities, including replacement of lamps and light sensitive devices due to traffic accidents, vandalism or other physical damage to street lighting units, will be separately billed to customer in accordance with the rates, percentages and general criteria stated on the tariff sheet entitled Maintenance Charges for Street Lighting Service.

STREET LIGHTING EXTENSION POLICY

For Street Lighting Service under Schedule SL, street lighting units will be installed when requested and authorized by customer in accordance with the provisions herein and the necessary distribution system as set forth in the Company's Service Connection and Distribution Line Extension Policy. The installed costs less the Lighting Equipment portion of the Schedule SL Construction Allowance shall be paid by the customer to Company as a non-refundable Construction Payment. The estimated costs of the Street Lighting Service portion of all distribution system Construction Costs will be included with any required Distribution Extension costs for extension cost calculation purposes. Construction Allowance for the Distribution Portion and customer Construction Payment requirements will be determined in accordance with the Service Connection and Distribution Line Extension Policy and the Construction Allowance amount filed as part of the Extension Policy. Facilities utilized exclusively for street lighting, including overhead or underground conductors, will not be included in calculating any possible refunds of customer Construction Payments under the Service Connection and Distribution Line Extension Policy unless additional lighting units are added during the refund period.

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RULES AND REGULATIONS

ELECTRIC SERVICE

STREET LIGHTING

LIABILITY

Company agrees to supply Street Lighting Service continuously and without interruption, insofar as reasonable diligence will permit, provided, however, that the responsibility for reporting to Company the total or partial failure or interruption of service shall rest with the customer, and the Company shall be allowed a reasonable time after notification of such failure by customer in which to restore said service and provided further that Company shall not be liable for lamp failure nor for the result of any failure or delay of service caused by accidents, acts of God, floods, fires, strikes, riots, wars, authority and orders of government, or any other causes and contingencies beyond its control.

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**RULES AND REGULATIONS**

**ELECTRIC SERVICE**

**SERVICE CONNECTION AND DISTRIBUTION LINE EXTENSION POLICY**

**GENERAL PROVISIONS - Cont'd**

The Company may require a customer or Applicant to execute the Company's standard form right-of-way agreement, and/or the standard form of Environmental Protection Agreement as set forth in the Easement and Environmental Matters sections of these Rules and Regulations. Applicant shall ensure that each area of requested installation, relocation, maintenance and repair of Company facilities is free from any surface or subsurface environmental monitoring and/or remediation equipment. Applicant will assume sole responsibility for the proper closure/abandonment and/or relocation of any environmental monitoring/remediation equipment that is located in an area of requested installation, repair or maintenance of Company facilities. Should any monitoring/remediation equipment remain on the area of requested installation, relocation, maintenance or repair of Company facilities at the time of such installation, relocation, maintenance, or repair, applicant shall be responsible for all costs and expenses related to any damage of such monitoring/remediation equipment including, but not limited to, the costs to repair or replace damaged equipment.

Applicant will reimburse Company for any costs or expenses related to delays in Company's scheduled installation of its facilities that are caused by Applicant, including without limitation, delays in Applicant's construction of trenching or delays related to Applicant's obligations for the excavation/removal, management and disposal of Hazardous Materials.

If Company is required to relocate Company facilities due to an environmental concern, the cost will be borne by Applicant.

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Rates & Regulatory Affairs

EFFECTIVE DATE June 5, 2009

**NOTICE OF CHANGE IN ELECTRIC RATES OF PUBLIC SERVICE COMPANY OF  
COLORADO  
1225 17<sup>TH</sup> STREET, DENVER, COLORADO 80202**

May 1, 2009

You are hereby notified that Public Service Company of Colorado has filed with the Public Utilities Commission of the State of Colorado changes in its Colorado P.U.C. No. 7 – Electric tariff to revise its rates effective June 5, 2009, unless suspended by the Public Utilities Commission. The Company anticipates that the Commission will suspend the Company's proposed rates and expects that the revised rates will become effective on January 1, 2010.

The purpose of the Company's filing is to propose a general rate increase based on a 2010 test-year deficiency and revise the rate schedules used to recover the test-year revenue requirements.

The proposed increase is an increase of \$293,767,033 over currently effective rates. But more to the point, it is an increase of \$180,201,185 over the base rates included in the Settlement Agreement being considered by the Commission in Docket No. 08S-520E. By this filing the Company is proposing to eliminate the currently effective positive 12.70% General Rate Schedule Adjustment ("GRSA") and the percentage GRSA that ultimately is approved by the Commission in 08S-520E, and to place into effect new electric base rates based upon the Company's proposed allocation of costs to customer classes and rate design. The increase to an individual customer will depend not only on the overall increase, but also on the changes to class cost allocations and rate design.

The requested increase is based on a revenue deficiency for calendar-year 2010, using projected 2010 costs and revenues under current rates. The overall retail base rate revenue requirement is \$1,411,935,749. The amount excludes costs collected through the Electric Commodity Adjustment ("ECA"), the Purchased Capacity Cost Adjustment ("PCCA"), the Renewable Energy Standard Adjustment ("RESA"), the Transmission Cost Adjustment ("TCA"), and the Demand-Side Management Cost Adjustment ("DSMCA"). In addition, the Company is requesting authority to eliminate the Air Quality Improvement Rider ("AQIR") and modify the DSMCA. These changes to the AQIR and DSMCA proposals would increase the costs collected through base rates, but correspondingly decrease the revenues collected through the two riders. The Company is also requesting the continuation of the PCCA in its current form.

The Company is proposing to revise its ECA to include mandatory Time-of-Use ("TOU") rates applicable to Commercial and Industrial customers that receive electric service under the Company's primary and transmission voltage rate schedules, adjust the ECA on a monthly basis, charge class specific ECA rates, institute a pilot program to recover fuel additive costs, modify the current short term sales margin sharing mechanism, add an SO2 allowance sharing mechanism, delete the incentive mechanism known as the Base Load Energy Benefit, modify the Economic Purchase Benefit, and add a Wind Integration Incentive mechanism.

The Company is proposing various changes to the design of its electric rates. These changes include: inverted block rates for Residential Service (Schedule R); unbundled demand charges for secondary and primary commercial and industrial customers (Schedule SG and PG), consisting of a Distribution Demand Charge and a Generation and Transmission Demand Charge; a seventy-five (75%) demand ratchet on the Distribution Demand Charge; a TOU pilot for C&I customers (STOU, PTOU, and TTOU); a transmission and distribution Capacity Charge applicable to residential, small commercial and agricultural customers who receive service under the Net Metering tariff for facilities installed on or after April 1, 2010; and modified standby rates (SST, PST, TST).

The Company is proposing a two-tiered inverted block rate for residential rate schedules during the Summer months of June through September. During those months, the first 500 kwh consumed by the customer in the month will be charged at a lower rate than any usage over 500 kwh.

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The proposed TOU pilot program for secondary, primary and transmission classes will apply for 2010 through 2012. The Service and Facility Charge and Distribution Demand Charge are the same as specified in the SG, PG and TG tariffs.

In its standby tariffs the Company proposes to revise the production component of the applicable standard power supply tariff, for the Usage Demand Charge, reduce the Annual Grace Energy hours from 964 to 701, eliminate Contractual and Physical Assurance language, revise the Contract Standby Capacity definition and the Determination of Monthly Usage Demand section, and remove language regarding Contingency Interruptions.

The Company proposes to revise its Residential and Small Commercial service net-metered tariffs by instituting minimum monthly charges for customers with distributed generation connected to the Company's distribution system. The Company proposes to use an existing program to offer interruptible rates to agricultural customers who use renewable resources. Specifically, the Peak Savings demand response program will be utilized on a trial basis for agricultural customers that use renewable resources starting in the summer of 2009.

The Company is proposing to update the Company's tariff for non-gratuitous charges to reflect projected 2010 costs, to update maintenance charges for non-routine services to Street Lighting, to modify various Street Lighting rates, and to offer a Non-Metered lighting service.

The Company is proposing a supplemental program on a pilot basis that provides assistance to low-income electric customers located in our service territory. This Electric Assistance Program will closely match the low-income assistance program approved in the recent gas rate case.

The Company is proposing changes to its tariffs, rules and regulations to require customers, not the Company, to bear any liabilities associated with environmental hazards on the customer's property, to require applicants and customers to grant easements for service connections, relocations and extensions (as necessary), and to limit the Company's liability for damages caused by contact with its lines and equipment from other objects not the property of the Company.

The customer bill impacts are based upon the differences between the rates proposed by the Company in this case and the currently effective rates. The increase in base rates will be partially offset by decreases in the ECA and in the PCCA. See bill impacts in the table below.

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**Current and Proposed Customer Bill**

Rate Class	Monthly Average Use	Monthly Average Current Bill	*Monthly Average Proposed Bill	Monthly Difference	Percentage Monthly Impact
Residential R	632 kwh	\$59.15	\$67.19	\$8.04	13.59%
Commercial C	1123 kwh	\$101.87	\$107.57	\$5.70	5.60%
Secondary General SG	26685 kwh 71 kW	\$1,954.37	\$2,230.51	\$276.14	14.13%
Primary General PG	492,079 kwh 1040 kW	\$29,427.82	\$34,231.46	\$4,803.64	16.32%
Transmission General TG	12,889,873 kwh 24,294 kW	\$651,950.94	\$734,661.49	\$82,710.55	12.69%

\* The Monthly Average Proposed Bill is based on the proposed winter base rate, the estimated average ECA for the winter of 2010, and the estimated annual average rates for the PCCA, DSMCA, TCA and RESA.

The proposed and present tariffs are available for examination and explanation at the business office of Public Service Company located at 550 15<sup>th</sup> Street, Denver, Colorado 80202 and at the Public Utilities Commission of the State of Colorado, located at 1560 Broadway, Suite 250, Denver, Colorado 80202.

Anyone who desires may file written objection. The filing of a written objection by itself will not allow you to participate as a party in any proceeding on the proposed rate changes.

If you wish to participate as a party in any proceeding established in these matters, you must file written intervention documents under Rule 1401 of the Commission Rules of Practice and Procedure or any applicable Commission orders.

Anyone who desires to file written objection to the proposed action, shall file it with the Colorado Public Utilities Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202, or email it to PUC@dora.state.co.us on or before 10 days before the proposed effective date of June 5, 2009.

The Public Utilities Commission may hold a hearing to determine what rates, rules and regulations will be authorized. If a hearing is held, the Commission may suspend the proposed rates, rules or regulations.

The rates, rules and regulations ultimately authorized may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

Anyone who desires to receive notice of any hearing shall file a written request for notice with the Public Utilities Commission at the above address or alternatively shall contact the External Affairs Section of the Public Service Utilities Commission at 303 894-2070 or toll free 1-800-456-0858 on or before 10 days before the proposed effective date of June 5, 2009.

If a hearing is held, any member of the public may attend and may make a statement under oath about the proposed increase, whether or not he or she has filed an objection or intervention.

Scott B. Brockett  
 Director, Regulatory Administration

RECEIVED  
 MAY 01 2009

PUBLIC UTILITIES COMMISSION  
 STATE OF COLORADO

**NOTICE OF CHANGE IN STREET LIGHTING ELECTRIC RATES AND NON METERED  
OF PUBLIC SERVICE COMPANY OF COLORADO  
1225 17<sup>TH</sup> STREET, DENVER, COLORADO 80202**

May 1, 2009

You are hereby notified that Public Service Company of Colorado has filed with the Public Utilities Commission of the State of Colorado changes in its Colorado P.U.C. No. 7 – Electric tariff to revise its street lighting and non-metered service tariffs effective June 5, 2009, unless suspended by the Public Utilities Commission. The Company anticipates that the Commission will suspend the Company's proposed rates and expects that the revised rates will be come effective on January 1, 2010.

The Company is filing for a general electric rate increase and changes to its cost allocation and rate design that result in rate changes for its electric tariffs, the Company is requesting implementation of a non-metered service tariff, updates to maintenance charges for street lighting, and revisions to street lighting tariffs listed below:

Residential Area Lighting Service, Schedule RAL,  
Commercial Area Lighting Service, Schedule CAL,  
Parking Lot Lighting Service, Schedule PLL,  
Street Lighting Service, Schedule SL,  
Special Street Lighting Service, Schedule SSL,  
Customer-Owned Lighting Service, Schedule COL, (formerly Special Highway Lighting Service SHL)  
Unincorporated Area Street Lighting Service, Schedule SLU,  
Traffic Signal Lighting Service, Schedule TSL

Street light non-routine maintenance charges will be updated to reflect the projected 2010 labor and vehicle costs. The Company is proposing to change the rate design to charge for vehicles on an hourly basis rather than the current design of a Per Incident rate plus a Per Hour rate.

Street and area lighting service are non-metered services in which the Company owns, operates and maintains the street or area lighting facilities, except for Schedule COL (Formerly Schedule SHL), and supplies the energy to the lighting based upon a set calculated amount of kilowatt-hours (kWh) of use. The Company is proposing significant changes to these rates. The company proposes to revise all base rates, add a provision for municipalities to receive service under Schedule COL, and grandfather service under Schedule TSL to existing intersections after January 1, 2011. The Company proposes to add a provision for municipalities to receive service under Schedule COL for new areas where the municipality has installed all lighting facilities as set forth in Schedule COL or to provide municipalities an option to purchase lighting from the Company that is billed under Schedule SL and change service to Schedule COL, require that all non-street lighting loads connected to lighting circuit be billed under the new Non-Metered Service tariff (Schedule NMTR), and revise the Street Lighting Maintenance Charges.

The total annual Company Street and Area Lighting revenue change is an increase of \$5,580,962 or 17.4% from currently effective rates.

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STATE OF COLORADO



**CURRENT AND PROPOSED RATES**

Rate Class	Current Rate	Proposed Rate	Percent Change
CAL			
HPS 9500 100 Night	12.43	15.34	23.41%
PLL			
HPS 27500 250 Night	14.10	16.62	17.87%
HPS 50000 400 Night	16.33	19.64	20.27%
SL			
HPS 5800 70 Night	11.55	13.17	14.03%
HPS 9500 100 Night	11.96	13.72	14.72%
HPS 27500 250 Night	14.10	16.62	17.87%
MH 14000 175 Night	13.58	15.47	13.92%
MH 20500 250 Night	14.56	16.81	15.45%
SSL			
MV 4200 100 Night	12.44	13.89	11.66%
COL (formerly SHL)			
HPS 50000 400 Night	6.41	8.37	30.58%
HPS 140000 1000 Night	13.84	17.83	28.83%
TSL			
Watt-mo.	0.00686	0.01009	47.08%

\* These lights are the most commonly used lamps per rate classification.

The Company is proposing Schedule NMTR, which replaces the policy that has been in effect for many years. This service will be provided for Municipal, County, State and Federal Governments, quasi-governmental entities, and other utilities for electric service at secondary voltage to non-fluctuating loads such as but not limited to sprinkler controls, flashing traffic signs, lighted street signs, lighted highway signs, traffic speed indicators, vehicle sensors, bus shelters and, telephone booths. Service is limited to single-phase conductor and maximum 20 amps. This Company policy had been generally billed under the Commercial Service (C) rate schedule in previous years. The Company is proposing to implement the tariff rate NMTR to encompass the above-mentioned non fluctuating loads. The revenue impact of this change will vary depending on each customer's usage.

The proposed and present tariffs are available for examination and explanation at the business office of Public Service Company located at 550 15<sup>th</sup> Street, Denver, Colorado 80202 and at the Public Utilities Commission of the State of Colorado, located at 1560 Broadway, Suite 250, Denver, Colorado 80202.

Anyone who desires may file written objection. The filing of a written objection by itself will not allow you to participate as a party in any proceeding on the proposed rate changes.

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MAY 01 2009

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Scott B. Brockett  
Director, Regulatory Administration

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JUN 1 2009

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO