

ATMOS ENERGY CORPORATION
1301 Pennsylvania St., Suite 800
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
12th Revised Sheet No. 9
Cancels 11th Revised Sheet No. 9

Natural Gas rates							
Gas Cost Adjustment & Rate Component Summary							
All Rates at \$ per CCF							
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV	
Residential 15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.55850	\$0.83030	\$0.76390	\$0.91750	\$0.83030	(N, I, I, I,
	Upstream Pipeline	0.17210	0.09620	0.11010	0.03250	0.09620	(N, N, N, N,
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760	(0.07180)	(0.06010)	(N, N, N, N,
	Total GCA	\$0.62440	\$0.86640	\$0.89160	\$0.87820	\$0.86640	(N, I, I, I,
	Distribution System Rate	0.11029	0.15012	0.13190	0.17998	0.11514	
	Total volumetric rate for class	\$0.73469	\$1.01652	\$1.02350	\$1.05818	\$0.98154	(N, I, I, I,
Commercial & Public Authority 15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.55850	\$0.83030	\$0.76390	\$0.91750	\$0.83030	(N, I, I, I,
	Upstream Pipeline	0.17210	0.09620	0.11010	0.03250	0.09620	(N, N, N, I,
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760	(0.07180)	(0.06010)	(N, N, N, N,
	Total GCA	\$0.62440	\$0.86640	\$0.89160	\$0.87820	\$0.86640	(N, I, I, I,
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000	0.11514	
	Total volumetric rate for class	\$0.72286	\$0.99366	\$1.07661	\$1.03820	\$0.98154	(N, I, I, I,
Irrigation Service 17	Facilities Charge	\$32.00	NA	\$32.00	NA	NA	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.55850	NA	\$0.76390	NA	NA	(N, NA I, NA
	Upstream Pipeline	0.17210		0.11010			(N, NA N, NA
	Deferred Gas Cost	(0.10620)		0.01760			(N, NA N, NA
	Total GCA	\$0.62440		\$0.89160			(N, NA I, NA
	Distribution System Rate	0.07897		0.08914			
	Total volumetric rate for class	\$0.70337		\$0.98074			(N, NA I, NA

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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No. XXX

Issue Date: April 15, 2008

Signature of Issuing Officer

Vice President
Title

Effective Date May 1, 2008

Decision No. XXX-XXX

ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 6 Gas
32 nd Revised Sheet No. 10
Cancels 31st Revised Sheet No. 10

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Interruptible - Small Service						
18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	\$33.75
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.55850	\$0.83030	\$0.76390	NA	\$0.83030 (N, I, I, NA)
	Upstream Pipeline	0.17210	0.09620	0.11010		0.09620 (N, N, N, NA)
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760		(0.06010) (N, N, N, NA)
	Total GCA	\$0.62440	\$0.86640	\$0.89160		\$0.86640 (N, I, I, NA)
	Distribution System Rate	0.07604	0.08799	0.08400		0.09030
	Total volumetric rate for class	\$0.70044	\$0.95439	\$0.97560		\$0.95670 (N, I, I, NA)
Interruptible - Large Service & Interruptible-WSC						
19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.55850	\$0.83030	\$0.76390	NA	NA (N, I, I, NA)
	Upstream Pipeline	0.17210	0.09620	0.11010		0.09620 (N, N, N, NA)
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760		(0.06010) (N, N, N, NA)
	Total GCA	\$0.62440	\$0.86640	\$0.89160		\$0.89160 (N, I, I, NA)
	Distribution System Rate	0.07500	0.08293	0.08313		0.08313 NA
	Total volumetric rate for class	\$0.69940	\$0.94933	\$0.97473		\$0.97473 (N, I, I, NA)
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial						
16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	NA
	Gas Cost Adjustment (GCA):					
	Commodity	NA	\$0.83030	\$0.76390	\$0.91750	NA (NA, I, I, I)
	Upstream Pipeline		0.09620	0.11010	0.03250	0.03250 (NA, N, N, N)
	Deferred Gas Cost		(0.06010)	0.01760	(0.07180)	(0.07180) (NA, N, N, N)
	Total GCA		\$0.86640	\$0.89160	\$0.87820	\$0.87820 (NA, I, I, I)
	Distribution System Rate		0.08400	0.08800	0.15981	0.15981
	Total volumetric rate for class		\$0.95040	\$0.97960	\$1.03801	\$1.03801 (NA, I, I, I)

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Colo. P.U.C. No. 6 Gas
88th Revised Sheet No. 11
Cancels 87th Revised Sheet No. 11

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Transportation Service						
23,26	Facilities Charge	(1)	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00789</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Total GCA	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00789</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11187</u>
	Total volumetric rate for class	<u>\$0.10684</u>	<u>\$0.13564</u>	<u>\$0.19290</u>	<u>\$0.16838</u>	<u>\$0.12025</u>
						NC NC R NC, NC
						NC NC R NC, NC

Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.

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