

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Service & Facility Charge:	--	\$12.76
		DSMCA Base Charge:	--	\$ 0.56
		Total Service & Facility and DSMCA Base Charge:		\$13.32
		Usage Charge:	Therm	\$ 0.09661
		DSMCA Charge:	Therm	\$ 0.00423
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798
		Total Usage, DSMCA and PSIA Charge:		\$ 0.12882
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.28176
		Interstate Pipeline Cost	Therm	\$ 0.06895
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.47953
RGL	15	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$14.25
		DSMCA Base Charge:	--	\$ 0.62
		Total Monthly and DSMCA Base Charge:		\$14.87
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.12
		DSMCA Charge:	--	\$ 0.31
		Total Monthly and DSMCA Charge:		\$ 7.43
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.28176
		Interstate Pipeline Cost	Therm	\$ 0.04335
		Total Commodity Charge:		\$ 0.32511
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798
		Total Commodity and PSIA Charge:		\$ 0.35309

(Continued on Sheet No. 10B)

Colorado PUC E-Filings System

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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS							
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge			
CSG	16	Service & Facility Charge:	--	\$36.72	R		
		DSMCA Base Charge:	--	\$ 1.79			
		Total Service & Facility and DSMCA Base Charge:				\$38.51	R
		Usage Charge:		Therm	\$ 0.13366	R	
		DSMCA Charge:		Therm	\$ 0.00653		
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.02798		
		Total Usage, DSMCA and PSIA Charge:				\$ 0.16817	R
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.28176		
		Interstate Pipeline Cost		Therm	\$ 0.06617		
		Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 0.51609	R
		CLG	17	Service & Facility Charge:	--	\$74.54	R
DSMCA Base Charge:	--			\$ 3.64			
Total Service & Facility and DSMCA Base Charge:				\$78.18	R		
Usage Charge:				DTH	\$ 0.21223	R	
DSMCA Charge:				DTH	\$ 0.01040		
Pipeline Sys. Integrity Adj.:				DTH	\$ 0.27981		
Total Usage, DSMCA and PSIA Charge:				\$ 0.50244	R		
Capacity Charge:				DTH	\$ 7.73	R	
DSMCA Charge:				DTH	\$ 0.38		
Total Capacity and DSMCA Charge:				\$ 8.11	R		
Commodity Charge:							
Natural Gas cost				DTH	\$ 2.81557		
Interstate Pipeline Cost		DTH	\$ 0.56030				
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 3.87831	R		

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NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.25	R
		DSMCA Base Charge:	--	\$ 0.70	
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$14.95</u>	R
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.12	R
		DSMCA Charge:	--	\$ 0.35	
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 7.47</u>	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.28176	
		Interstate Pipeline Cost	Therm	\$ 0.04335	
		<u>Total Commodity Charge:</u>		<u>\$ 0.32511</u>	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.35309</u>	

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NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>		
IG	19	Service & Facility Charge:	--	\$44.53	R	
		DSMCA Base Charge:	--	\$ 2.17		
		Total Service & Facility and DSMCA Base Charge:			\$46.70	R
		On-Peak Demand Cost:				
		Distribution System	DTH	\$ 7.73	R	
		DSMCA Charge	DTH	\$ 0.38		
		Natural Gas Cost	DTH	\$ 0.03		
		Interstate Pipeline Cost	DTH	\$ 1.90		
		Total			\$10.04	R
		Usage Charge:	DTH	\$ 0.34421	R	
		DSMCA Charge:	DTH	\$ 0.01681		
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.27981		
		Total Usage, DSMCA and PSIA Charge:			\$ 0.64083	R
		Commodity Charge:				
		Natural Gas cost	DTH	\$ 2.81357		
		Interstate Pipeline Cost	DTH	\$ 0.43350		
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 3.88790	R
		Unauthorized Overrun Cost:				
		For Each Occurrence:				
		Distribution System	DTH	\$25.00		
		DSMCA Charge:	DTH	\$ 1.40		
		Total Unauthorized Overrun and DSMCA Charge:			\$26.40	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

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NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET							
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$11.15	19.48%	\$ --	R
		Usage	Therm	0.08440	19.48%	--	R
		Commodity	Therm	--	--	0.35071	
		PSIA	Therm	--	\$0.02798	--	
RGL	15	One or Two Mantles per month		12.45	19.48%	--	R
		Additional Mantle		6.22	19.48%	--	R
		Commodity	Therm	--	--	0.32511	
		PSIA	Therm	--	\$0.02798	--	
CSG	16	Service & Facility		32.08	20.06%	--	R
		Usage	Therm	0.11676	20.06%	--	R
		Commodity	Therm	--	--	0.34793	
		PSIA	Therm	--	\$0.02798	--	
CLG	17	Service & Facility		65.12	20.06%	--	R
		Usage	DTH	0.18540	20.06%	--	R
		Capacity Charge	DTH	6.7500	20.06%	--	R
		Commodity	DTH	--	--	3.37587	
		PSIA	DTH	--	\$0.27981	--	
CGL	18	One or Two Mantles per month		12.45	20.06%	--	R
		Additional Mantle		6.22	20.06%	--	R
		Commodity	Therm	--	--	0.32511	
		PSIA	Therm	--	\$0.02798	--	
IG	19	Service & Facility		38.90	20.06%	--	R
		Usage	DTH	0.30070	20.06%	--	R
		On-Peak Demand	DTH	6.75	20.06%	1.93110	R
		Commodity	DTH	--	--	3.24707	
		Unauthorized Overrun	DTH	25.00	20.06%	--	R
		PSIA	DTH	--	\$0.27981	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.

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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>	
TFS	29	Service and Facility Charge:		\$43.50	14.47%	\$ --	R
		Transportation Charge:					
		Standard	DTH	1.1676	14.47%	0.0450	R
		Minimum	DTH	0.010	14.47%	0.0450	R
		Authorized Overrun	DTH	1.1676	14.47%	0.0450	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	14.47%	0.0450	R
		Minimum	DTH	1.1676	14.47%	0.0450	R
		Firm Supply Reservation	DTH	0.0000	14.47%	1.93110	R
		Backup Supply	DTH	1.1676	14.47%	(2)	R
		Authorized Overrun	DTH	1.1676	14.47%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	14.47%	--	R
		Minimum	DTH	1.1676	14.47%	--	R
		PSIA	DTH	--	\$0.27981	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES

RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TFL	30	Service and Facility Charge:		\$ 72.00	14.47%	\$ --	R
		Firm Capacity Reservation Charge:		--			
		Standard	DTH	6.750	14.47%	--	R
		Minimum	DTH	0.600	14.47%	--	R
		Transportation Charge:					
		Standard	DTH	0.1854	14.47%	0.0450	R
		Minimum	DTH	0.010	14.47%	0.0450	R
		Authorized Overrun	DTH	0.1854	14.47%	0.0450	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	14.47%	0.0450	R
		Minimum	DTH	0.1854	14.47%	0.0450	R
		Firm Supply Reservation	DTH	0.000	14.47%	1.93110	R
		Backup Supply	DTH	0.1854	14.47%	(2)	R
		Authorized Overrun	DTH	0.1854	14.47%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	14.47%	--	R
		Minimum	DTH	0.1854	14.47%	--	R
		PSIA	DTH	--	\$0.27981	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent)(1)</u>	<u>Gas Cost Adjustment</u>	
TI	31	Service and Facility Charge:		\$72.00	14.47%	\$ --	R
		Transportation Charge:					
		Standard	DTH	0.3072	14.47%	0.0450	R
		Minimum	DTH	0.010	14.47%	0.0450	R
		Authorized Overrun					
		Transportation	DTH	0.3072	14.47%	0.0450	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	14.47%	0.0450	R
		Minimum	DTH	0.3072	14.47%	0.0450	R
		On-Peak Demand	DTH	6.75	14.47%	1.93110	R
		Backup Supply	DTH	0.1854	14.47%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	14.47%	--	R
		Minimum	DTH	0.1854	14.47%	--	R
		PSIA	DTH	--	\$0.27981	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
GENERAL RATE SCHEDULE ADJUSTMENT

The charge for gas service calculated under Company's gas base rate schedules shall be decrease by the percentage listed below. Said decrease shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50. TT

Effective 11/1/16 - 12/31/16	14.47%	R
Effective 1/1/17	15.48%	NR

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