

ATMOS ENERGY CORPORATION
 1555 Blake St., Suite 400
 Denver, CO 80202

Colo. P.U.C. No. 7 Gas
 Thirty-First Revised Sheet No. 9
 Cancels Thirtieth Revised Sheet No. 9

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential 15	Facilities Charge	\$11.68	\$11.68	\$11.68	\$11.68	
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.10	\$0.10	\$0.10	\$0.10	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.29647	\$0.31878	\$0.29893	\$0.32247	(I,I,I)
	Upstream Pipeline	0.18735	0.17508	0.10678	0.02423	(I,R,R,I)
	Deferred Gas Cost	<u>(0.12700)</u>	<u>(0.11910)</u>	<u>(0.04740)</u>	<u>(0.11570)</u>	(R,R,R,R)
	Total GCA	\$0.35682	\$0.37476	\$0.35831	\$0.23100	(R,R,R,I)
	Distribution System Rate	0.19016	0.19016	0.19016	0.19016	
	Volumetric DSMCA	0.00156	0.00156	0.00156	0.00156	
	Volumetric SSIR Surcharge	<u>0.00718</u>	<u>0.00718</u>	<u>0.00718</u>	<u>0.00718</u>	
	Total volumetric rate for class	<u>\$0.55572</u>	<u>\$0.57366</u>	<u>\$0.55721</u>	<u>\$0.42990</u>	(R,R,R,I)
Small Commercial & Commercial 15	Facilities Charge	\$28.44	\$28.44	\$28.44	\$28.44	
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.55	\$0.55	\$0.55	\$0.55	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.29647	\$0.31878	\$0.29893	\$0.32247	(I,I,I)
	Upstream Pipeline	0.18735	0.17508	0.10678	0.02423	(I,R,R,I)
	Deferred Gas Cost	<u>(0.12700)</u>	<u>(0.11910)</u>	<u>(0.04740)</u>	<u>(0.11570)</u>	(R,R,R,R)
	Total GCA	\$0.35682	\$0.37476	\$0.35831	\$0.23100	(R,R,R,I)
	Distribution System Rate	0.11222	0.11222	0.11222	0.11222	
	Volumetric DSMCA	0.00215	0.00215	0.00215	0.00215	
	Volumetric SSIR Surcharge	<u>0.00424</u>	<u>0.00424</u>	<u>0.00424</u>	<u>0.00424</u>	
	Total volumetric rate for class	<u>\$0.47543</u>	<u>\$0.49337</u>	<u>\$0.47692</u>	<u>\$0.34961</u>	(R,R,R,I)
Irrigation Service 17	Facilities Charge	\$45.48	NA	\$45.48	NA	
	PIPP	\$0.00		\$0.00		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.29647	NA	\$0.29893	NA	(I,I)
	Upstream Pipeline	0.18735		0.10678		(I,R)
	Deferred Gas Cost	<u>(0.12700)</u>		<u>(0.04740)</u>		(R,R)
	Total GCA	\$0.35682		\$0.35831		(R,R)
	Distribution System Rate	0.10376		0.10376		
	Volumetric SSIR Surcharge	<u>0.00392</u>		<u>0.00392</u>		
	Total volumetric rate for class	<u>\$0.46450</u>		<u>\$0.46599</u>		(R,R)

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Advice Letter No.

s/Jennifer Ries
 Title: Vice-President
Rates and Regulatory Affairs

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2016

ATMOS ENERGY CORPORATION
 1555 Blake St., Suite 400
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas
 Sixteenth Revised Sheet No. 11
 Cancels Fifteenth Revised Sheet No. 11

NATURAL GAS RATES					
Cost Adjustment & Rate Component Summary					
All volumetric rates at \$ per CCF					
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW
Transportation Service 23, 25	Facilities Charge	\$85.29	\$85.29	\$85.29	\$85.29
	Gas Cost Adjustment (GCA):				
	Commodity	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00626</u>	<u>\$0.00626</u>	<u>\$0.00626</u>	<u>\$0.00626</u>
	Total GCA	\$0.00626	\$0.00626	\$0.00626	\$0.00626
	Max Distribution System Rate	0.09236	0.09236	0.09236	0.09236
	Volumetric SSIR Surcharge	<u>0.00349</u>	<u>0.00349</u>	<u>0.00349</u>	<u>0.00349</u>
	Total volumetric rate for class	<u>\$0.10211</u>	<u>\$0.10211</u>	<u>\$0.10211</u>	<u>\$0.10211</u>
					(I,I,I)
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