Attachment B
Decision No. R25-0468
Proceeding No. 24AL-0498E
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Denver, CO 80201-0840

P.O. Box 840

Hearing Exhibit 101, Attachment A (Tariff)

COLO. PUC No. 8 Electric

Proceeding No. 24AL-0498E

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 123C

First Revised Cancels Sheet No. 123C

ELECTRIC RATES OFF-SITE NET METERING SERVICE SCHEDULE OS-NM

UPDATES TO FRC AND PROGRAM CAPACITY

Beginning on or before November 15 annually, the Company will file to update the SWTARR by rate class and FRC to be effective January 1 of the following year. The FRC shall be fixed at the applicable rate then in effect for the term of the interconnection agreement. As part of the Company's 2025 tariff filing (or other appropriate filing), and each year thereafter, it shall include an administrative charge component, to reflect the Company's costs of administering the Off-Site Net Metering program, which shall be added to the FRC.

SWTARR

For 2025, the applicable SWTARR rate per kWh by rate class shall be:

SWTARR FOR 2025, PER kWh

R	\$ 0.14331	I
RD	\$ 0.06567	R
RE-TOU	\$ 0.15250	I
R-OO	\$ 0.14781	I
C-TOU	\$ 0.13945	I
C	\$ 0.12482	R
SG	\$ 0.07201	I
SG-CPP	\$ 0.08388	R
SPVTOU-A	\$ 0.09750	R
SPVTOU-B	\$ 0.09134	R
S-EV-CPP	\$ 0.11780	I
SG-TOU	\$ 0.11355	R
S-EV	\$ 0.11709	I
PG	\$ 0.08316	I
PG-CPP	\$ 0.08832	R
P-EV-CPP	\$ 0.09999	N
P-EV	\$ 0.10123	N
TG	\$ 0.06589	I
TG-CPP	\$ 0.07565	I

ADVICE LETTER NUMBER ISSUE DATE

DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING ATE

NUMBER DATE

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(Continued on Sheet No. 123D)

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Hearing Exhibit 101, Attachment A (Tariff)

COLO. PUC No. 8 Electric Proceeding No. 24AL-0498E
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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 123D

First Payised Cancels 123D

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.O. Box 840 enver, CO 80201-0840	First Revised	Cancels Sheet No. —	123D
О	ELECTRIC RATES OFF-SITE NET METERING SERVICE SCHEDULE OS-NM		
FRC For 2025, the applicable I	FRC per kWh by rate class shall be:		
FRC FOR 2025, PER kW	-		
	<u>11</u>		
Rate Schedule R	\$ 0.069	904	
RD	\$ 0.003		
RE-TOU	\$ 0.074		
R-OO	\$ 0.071		
C-TOU	\$ 0.062		
C	\$ 0.057		
SG	\$ 0.021		
SG-CPP	\$ 0.025		
SPVTOU-A	\$ 0.028		
SPVTOU-B	\$ 0.027		
S-EV-CPP	\$ 0.055	539	
SG-TOU	\$ 0.049	909	
S-EV	\$ 0.055	523	
PG	\$ 0.024	156	
PG-CPP	\$ 0.024	126	
P-EV-CPP	\$ 0.041	171	
P-EV	\$ 0.041	196	
TG	\$ 0.011	143	
TG-CPP	\$ 0.013	390	
(Continued	d on Sheet No. 123E)		
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Hearing Exhibit 101, Attachment A (Tariff)
Proceeding No. 24AL-0498E
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PUBLIC SERVICE COMPANY OF COLORADO

123E Second Revised Sheet No.

P.O. Box 840 Denver, CO 80201-0840	First Revised	Cancels Sheet No.	123E
OFF-SI	ELECTRIC RATES TE NET METERING SERVICE SCHEDULE OS-NM		
OS-NMC For 2025, the OS-NMC per kW	h by rate class shall be:		
OS-NMC FOR 2025, PER kWh	<u>.</u>		
Rate Schedule			
R R	\$ 0.07427		F
RD	\$ 0.04329		F
RE-TOU	\$ 0.07804		F
R-OO	\$ 0.07587		F
C-TOU	\$ 0.07651		I
C	\$ 0.06740		F
SG	\$ 0.05024		F
SG-CPP	\$ 0.05877		F
SPVTOU-A	\$ 0.06904		F
SPVTOU-B	\$ 0.06427		F
S-EV-CPP	\$ 0.06241		F
SG-TOU	\$ 0.06446		F
S-EV	\$ 0.06186		F
PG	\$ 0.05860		F
PG-CPP	\$ 0.06407		F
P-EV-CPP	\$ 0.05828		1
P-EV	\$ 0.05927		1
TG	\$ 0.05446		F
TG-CPP	\$ 0.06175		F
RENEWABLE ENERGY CREDIT PU	RCHASE PRICE		
The participating Customer may credits ("RECs") associated with the Offollowing price if the customer chooses	y choose to retain or sell to the Compan ff-Site Net Metering Facility. The Con to sell its RECs to the Company.	ny any renewable npany will offer t	energy he
Schedule OS-NM REC Purchase Price:	\$ 0.00000		
(Continued on S	heet No. 123F)		
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE	VE	

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Hearing Exhibit 101, Attachment A (Tariff)
COLO. PUC No. 8 Electric Proceeding No. 24AL-0498E
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PUBLIC SERVICE COMPANY OF COLORADO

Original	Sheet No	123H
	Cancels	

	Cancels Sheet No.
ELECTRIC DATES	

ELECTRIC RATES OFF-SITE NET METERING SERVICE SCHEDULE OS-NM

OS-NMC VINTAGES

P.O. Box 840 Denver, CO 80201-0840

Effective from 6/1/2023 through 1/31/2024:

SWTARR, FRC, and OS-NMC, PER kWh

Rate Schedule	SWTARR	<u>FRC</u>	OS-NMC
R	\$ 0.13214	\$ 0.05224	\$ 0.07990
RD	\$ 0.06983	\$ 0.01916	\$ 0.05067
RE-TOU	\$ 0.13635	\$ 0.05471	\$ 0.08165
R-OO	\$ 0.13213	\$ 0.05246	\$ 0.07967
C-TOU	\$ 0.12713	\$ 0.04576	\$ 0.08137
C	\$ 0.12288	\$ 0.04502	\$ 0.07787
SG	\$ 0.06950	\$ 0.01203	\$ 0.05747
SG-CPP	\$ 0.08421	\$ 0.01716	\$ 0.06705
SPVTOU-A	\$ 0.10134	\$ 0.02262	\$ 0.07872
SPVTOU-B	\$ 0.09449	\$ 0.02063	\$ 0.07385
S-EV-CPP	\$ 0.09779	\$ 0.02439	\$ 0.07340
SG-TOU	\$ 0.10992	\$ 0.03397	\$ 0.07595
S-EV	\$ 0.09755	\$ 0.02432	\$ 0.07323
PG	\$ 0.07470	\$ 0.01376	\$ 0.06093
PG-CPP	\$ 0.08621	\$ 0.01753	\$ 0.06868
P-EV-CPP	N/A	N/A	N/A
P-EV	N/A	N/A	N/A
TG	\$ 0.07059	\$ 0.00842	\$ 0.06217
TG-CPP	\$ 0.08039	\$ 0.01142	\$ 0.06897

(Continued on Sheet No. 123I)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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Hearing Exhibit 101, Attachment A (Tariff) Proceeding No. 24AL-0498E COLO. PUC No. 8 Electric Page 5 of 5

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PUBLIC SERVICE COMPANY OF COLORADO

Original	Sheet No	123I
	Cancels Sheet No.	

	011
ELECTRIC RATES	
OFF-SITE NET METERING SERVICE	

SCHEDULE OS-NM

OS-NMC VINTAGES – Cont'd

Effective from 2/1/2024 through TBD:

SWTARR, FRC, and OS-NMC, PER kWh

Rate Schedule	SWTARR	FRC	OS-NMC	N
R	\$ 0.14005	\$ 0.05664	\$ 0.08341	N
RD	\$ 0.07022	\$ 0.01892	\$ 0.05130	N
RE-TOU	\$ 0.14464	\$ 0.05942	\$ 0.08522	N
R-OO	\$ 0.14041	\$ 0.05728	\$ 0.08313	N
C-TOU	\$ 0.13530	\$ 0.05114	\$ 0.08417	N
C	\$ 0.12984	\$ 0.04893	\$ 0.08091	N
SG	\$ 0.07116	\$ 0.01310	\$ 0.05806	N
SG-CPP	\$ 0.08623	\$ 0.01756	\$ 0.06868	N
SPVTOU-A	\$ 0.10379	\$ 0.02214	\$ 0.08165	N
SPVTOU-B	\$ 0.09676	\$ 0.02041	\$ 0.07635	N
S-EV-CPP	\$ 0.11538	\$ 0.03891	\$ 0.07647	N
SG-TOU	\$ 0.11479	\$ 0.03696	\$ 0.07783	N
S-EV	\$ 0.11513	\$ 0.03885	\$ 0.07628	N
PG	\$ 0.07766	\$ 0.01502	\$ 0.06265	N
PG-CPP	\$ 0.08864	\$ 0.01761	\$ 0.07103	N
P-EV-CPP	N/A	N/A	N/A	N
P-EV	N/A	N/A	N/A	N
TG	\$ 0.07324	\$ 0.00905	\$ 0.06419	N
TG-CPP	\$ 0.08314	\$ 0.01166	\$ 0.07148	N

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	