

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 50C

Cancels
Sheet No. 50C

NATURAL GAS RATES
GAS COST ADJUSTMENT

DEFINITIONS - Cont'd

Gas Storage Inventory Cost. A rate component of the GCA, expressed in mils per dekatherm (\$0.001 per Dth) which is the return applied to the Average Gas Storage Inventory Balance divided by the Forecasted Sales Gas Quantity. The return applied to the Average Gas Storage Inventory Balance shall be based on the monthly interest rate equal to the average of the daily rates for Commercial Paper, Financial, 3-Month rates, published by the United States Federal Reserve H.15 report (<http://www.federalreserve.gov/releases/h15/data.htm>). ~~The return will be adjusted for income taxes before being multiplied by the Average Gas Storage Inventory.~~

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Interest on Account No. 191 Balance. For amounts outside of the Deferred Gas Reserve Tracker, interest at a rate equal to the interest rate paid on customer deposits as set forth in the General Terms and Conditions will be applied to the Account No. 191 Deferred Gas Cost Balance on an average monthly basis. The disposition of any net interest on over- or under-recovered gas costs shall be as directed by orders of the Public Utilities Commission in Docket Nos. 02A-267G and 08A-095G.

Recovered Gas Cost. The gas costs recovered by the Company, which shall be calculated by applying the GCA rate to actual sales quantities billed for the period the GCA rate was in effect.

Upstream Service Cost. The total cost of all transmission, gathering, compression, balancing, treating, processing storage and like services performed by others under contract with the Company for the purpose of effectuating delivery of gas commodity to the Company's jurisdictional natural gas facilities.

CURRENT GAS COST RATE DETERMINATION

Current Gas Cost shall be calculated to the nearest mil per Dth according to the following formula:

$$\text{Current Gas Cost} = A + B + C$$

- A = Gas Commodity Cost
- B = Upstream Service Cost
- C = Gas Storage Inventory Cost

(Continued on Sheet No. 50D)

ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER C25-0314

REGIONAL VICE PRESIDENT,
Regulatory and Pricing

EFFECTIVE
DATE _____

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Sheet No. 50H

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Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.40290	\$0.02410	\$0.42700	RRR
RGL	15	Therm	Commodity	\$0.38120	\$0.02410	\$0.40530	RRR
CSG	16	Therm	Commodity	\$0.39800	\$0.02410	\$0.42210	RRR
CLG	17	DTH	Commodity	\$3.93000	\$0.24100	\$4.17100	RRR
CGL	18	Therm	Commodity	\$0.38950	\$0.02410	\$0.41360	RRR
IG	19	DTH	On-Peak Demand	\$1.63400	-----	\$1.63400	RRR
		DTH	Commodity	\$3.81200	\$0.24100	\$4.05300	
TFS	29	DTH	Transportation	\$0.03600	-----	\$0.03600	R
		DTH	Supply	\$1.63400	-----	\$1.63400	
		DTH	Commodity	(1)	\$0.24100		
TFL	30	DTH	Transportation	\$0.03600	-----	\$0.03600	R
		DTH	Supply	\$1.63400	-----	\$1.63400	
		DTH	Commodity	(1)	\$0.24100		
TI	31	DTH	Transportation	\$0.03600	-----	\$0.03600	R
		DTH	On-Peak Demand	\$1.63400	-----	\$1.63400	
		DTH	Commodity	(2)	\$0.24100		

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Sales Service quantities purchased on any Day up to the Backup Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Sales Service quantities purchased on any Day in excess of the Backup Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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