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PORFIC	SERVICE	COMPANY	OF	COLORADO

	 Sheet No	50H
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	50н

P.O. Box 840 Denver, CO 80	201-0840					Cancels Sheet No. 50H	_
			NATURAL G. GAS COST A				
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.4544	\$0.01810	\$0.47250	RIR
RGL	15	Therm	Commodity	\$0.4336	\$0.01140	\$0.44500	RIR
CSG	16	Therm	Commodity	\$0.44930	\$0.01090	\$0.46020	RIR
CLG	17	DTH	Commodity	\$4.44900	-\$0.07200	\$4.37700	RRR
CGL	18	Therm	Commodity	\$0.46410	\$0.07350	\$0.53760	RIR
IG	19	DTH DTH	On-Peak Deman Commodity		 \$0.05000	\$1.56000 \$4.38600	RIR
TFS	29	DTH DTH DTH	Transportation Supply Commodity	\$0.04200 \$1.56000 (1)	\$0.03360 \$0.07600	\$0.07600 \$1.56000	II
TFL	30	DTH DTH DTH	Transportation Supply Commodity	\$0.04200 \$1.56000 (1)		\$0.07600 \$1.56000	II
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity	d \$1.56000	-\$0.00500 \$0.03700	\$0.03700 \$1.56000	RR R
(1)	For each Day up to 1000 Terms defined Dth of excess to 125%	to the B to the B of Inde and Cond in the Backup of the B of Inde	Cost shall be Backup Sales ackup Reservations, plus Gas Transporta Sales Service ackup Reservations, plus Transportations are Sales Service ackup Reservations, plus Sas Transportations	Service quion Quantity as defined the CIG TF tion Terms quantities ion Quantity us the CIG	antities pu	rchased on an shall be equa Transportation tion Rate, a ons. For eac on any Day i shall be equatation Rate, a	y 1 n s h n

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE