

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 133F

P.O. Box 840
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 133F

ELECTRIC RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

REVENUE DECOUPLING ADJUSTMENT ANNUAL FILING REQUIREMENT

The Company shall file an advice letter with the Commission by May 1 of each year to adjust the RDA Rates applicable to the R, RE-TOU, R-OO, RD-TDR Pilot, C, and C-TOU Schedules to recover from or credit to Customers the Lost Fixed Cost Recovery as derived under the provisions of this Electric Tariff. The first such filing will be submitted on or before May 1, 2021. The rate adjustment is subject to a symmetrical three percent (3%) Soft Cap of the forecasted base rate revenue over the applicable Recovery Period for the respective rate schedule. Amounts exceeding the Soft Cap that are not recovered or refunded through the current year's RDA are deferred for up to two (2) Years and may be passed through a future year's RDA.

The Company may request Commission approval to recover amounts exceeding the Soft Cap.

TERM OF REVENUE DECOUPLING ADJUSTMENT

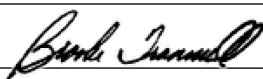
The RDA Pilot terminates on December 31, 2023. In the initial implementation period, the RDA will be calculated for the nine (9) Month period beginning April 1, 2020 and ending December 31, 2020. Subsequently, the RDA will be calculated for the calendar Years 2021, 2022, and 2023. The Recovery Periods will annually thereafter be June 1 through May 31, subject to the RDA True-up.

REVENUE DECOUPLING ADJUSTMENTS

<u>Rate Schedule</u>	<u>RDA Rates</u>
R, R-OO	\$0.00000/kWh
RE-TOU	\$0.00000/kWh
Pilot RD-TDR	\$0.00000/kWh
C, C-TOU	\$0.00189/kWh

R
R
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ADVICE LETTER
NUMBER 1886



ISSUE
DATE April 29, 2022

DECISION/
PROCEEDING
NUMBER

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE June 1, 2022