

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Attachment 9, Page 1 of 3

Colo. P.U.C. No. 7 Gas
Sixty-Fourth Revised Sheet No. 9
Cancels Sixty-Third Revised Sheet No. 9

| NATURAL GAS RATES | | | | |
|------------------------------------------|---------------------------------|-----------|-----------|-----------------|
| Cost Adjustment & Rate Component Summary | | | | |
| All volumetric rates at \$ per CCF | | | | |
| Class/Sheet No. | Type of Charge | N | SE | SW |
| Residential | | | | |
| 15 | Facilities Charge | \$11.60 | \$11.60 | \$11.60 |
| | EASBC | \$0.50 | \$0.50 | \$0.50 |
| | PIPP | \$0.10 | \$0.10 | \$0.10 |
| | Gas DSMCA | \$0.21 | \$0.21 | \$0.21 |
| | TCJA Facilities Excess ADIT | (\$0.11) | (\$0.11) | (\$0.11) |
| | Gas Cost Adjustment (GCA): | | | |
| | Commodity | \$0.72980 | \$0.70655 | \$0.71107 (I,I) |
| | Upstream Pipeline | 0.21048 | 0.10002 | 0.00484 (I,I,R) |
| | Deferred Gas Cost | (0.04820) | (0.03310) | (0.03920) |
| | Total GCA | \$0.89208 | \$0.77347 | \$0.67671 (I,I) |
| | EGCRR | 0.06809 | 0.09633 | 0.03170 |
| | Distribution System Rate | 0.18648 | 0.18648 | 0.18648 |
| | Volumetric DSMCA | 0.00345 | 0.00345 | 0.00345 |
| | Volumetric SSIR Surcharge | 0.12070 | 0.12070 | 0.12070 |
| | TCJA Volumetric Excess ADIT | 0.00232 | 0.00232 | 0.00232 |
| | Total volumetric rate for class | 1.27312 | 1.18275 | 1.02136 (I,I) |
| Small Commercial & Commercial | | | | |
| 15 | Facilities Charge | \$28.24 | \$28.24 | \$28.24 |
| | EASBC | \$0.50 | \$0.50 | \$0.50 |
| | PIPP | \$0.10 | \$0.10 | \$0.10 |
| | Gas DSMCA | \$0.81 | \$0.81 | \$0.81 |
| | TCJA Facilities Excess ADIT | \$0.35 | \$0.35 | \$0.35 |
| | Gas Cost Adjustment (GCA): | | | |
| | Commodity | \$0.72980 | \$0.70655 | \$0.71107 (I,I) |
| | Upstream Pipeline | 0.21048 | 0.10002 | 0.00484 (I,I,R) |
| | Deferred Gas Cost | (0.04820) | (0.03310) | (0.03920) |
| | Total GCA | \$0.89208 | \$0.77347 | \$0.67671 (I,I) |
| | EGCRR | \$0.06809 | \$0.09633 | \$0.03170 |
| | Distribution System Rate | 0.11023 | 0.11023 | 0.11023 |
| | Volumetric DSMCA | 0.00316 | 0.00316 | 0.00316 |
| | Volumetric SSIR Surcharge | 0.07134 | 0.07134 | 0.07134 |
| | TCJA Volumetric Excess ADIT | 0.00137 | 0.00137 | 0.00137 |
| | Total volumetric rate for class | 1.14627 | 1.05590 | 0.89451 (I,I) |
| Do Not Write In This Space | | | | |

Advice Letter No.
Decision or Authority No.

s/Kathleen Ocanas
Title: Vice-President
Rates and Regulatory Affairs

Issue Date:
Effective Date: June 1, 2022

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Attachment 9, Page 2 of 3

Colo. P.U.C. No. 7 Gas
Ninth Revised Sheet No. 10
Cancels Eighth Revised Sheet No. 10

| NATURAL GAS RATES Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF | | | |
|------------------------------------------------------------------------------------------------------------------------------|---------------------------------|----------------------------------------------|------------------------|
| <u>Class/Sheet No.</u> | <u>Type of Charge</u> | <u>N</u> | <u>SE</u> |
| Irrigation Service | | | |
| 17 | Facilities Charge | \$44.89 | \$44.89 |
| | EASBC | \$0.50 | \$0.50 |
| | PIPP | \$0.10 | \$0.10 |
| | TCJA Facilities Excess ADIT | \$0.56 | \$0.56 |
| | Gas Cost Adjustment (GCA): | | |
| | Commodity | \$0.72980 | \$0.70655 (I,I) |
| | Upstream Pipeline | 0.21048 | 0.10002 (I,I) |
| | Deferred Gas Cost | <u>(0.04820)</u> | <u>(0.03310)</u> |
| | Total GCA | \$0.89208 | \$0.77347 (I,I) |
| | Distribution System Rate | \$0.10241 | \$0.10241 |
| | Volumetric SSIR Surcharge | \$0.06629 | \$0.06629 |
| | TCJA Volumetric Excess ADIT | \$0.00127 | \$0.00127 |
| | Total volumetric rate for class | <u>\$1.06205</u> | <u>\$0.94344</u> (I,I) |
| | | <div> Do Not Write In This Space </div> | |

Advice Letter No.
Decision No. _____

s/Kathleen Ocanas
Title: Vice President
Rates and Regulatory Affairs

Issue Date:
Effective Date: June 1, 2022

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80203 303.861.8080

Attachment 9, Page 3 of 3

Colo. P.U.C. No. 7 Gas
Thirty-Eighth Revised Sheet No. 11
Cancels Thirty-Seventh Revised Sheet No. 11

| NATURAL GAS RATES | | | | |
|--------------------------------------------------------|---------------------------------|------------------|------------------|--------------------------|
| Cost Adjustment & Rate Component Summary | | | | |
| All volumetric rates at \$ per CCF | | | | |
| <u>Class/Sheet No.</u> | <u>Type of Charge</u> | <u>N</u> | <u>SE</u> | <u>SW</u> |
| Transportation Service | | | | |
| 23, 25 | Facilities Charge | \$84.17 | \$84.17 | \$84.17 |
| | TCJA Facilities Excess ADIT | \$1.04 | \$1.04 | \$1.04 |
| | Gas Cost Adjustment (GCA): | | | |
| | Commodity | NA | NA | NA |
| | Upstream Pipeline | NA | NA | NA |
| | Deferred Gas Cost | NA | NA | NA |
| | Transportation Gas Cost Adj. | <u>\$0.00572</u> | <u>\$0.00572</u> | <u>\$0.00572</u> (I,I,I) |
| | Total GCA | \$0.00572 | \$0.00572 | \$0.00572 (I,I,I) |
| | Max Distribution System Rate | 0.09115 | 0.09115 | 0.09115 |
| | Volumetric SSIR Surcharge | 0.05900 | 0.05900 | 0.05900 |
| | TCJA Volumetric Excess ADIT | <u>0.00113</u> | <u>0.00113</u> | <u>0.00113</u> |
| | Total volumetric rate for class | <u>0.15700</u> | <u>0.15700</u> | <u>0.15700</u> (I,I,I) |
| <div> <div>Do Not Write In This Space</div> </div> | | | | |

Advice Letter No.
Decision No.

s/Kathleen Ocanas
Title: Vice-President
Rates and Regulatory Affairs

Issue Date:
Effective Date: June 1, 2022