

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Thirteenth Revised Sheet No. 14

P.O. Box 840
 Denver, CO 80201-0840

Twelfth Revised Canceled Sheet No. 14

NATURAL GAS RATES	RATE	
RESIDENTIAL GAS SERVICE		
SCHEDULE RG		
<u>APPLICABILITY</u>		
Applicable to Residential service. Not applicable to resale service.		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter	\$15.15	CI
Usage Charge, all gas used per Therm	\$0.17625	I
<u>MONTHLY MINIMUM</u>	\$15.15	I
<u>GAS RATE ADJUSTMENT</u>		
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.		
<u>GAS COST ADJUSTMENT</u>		
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.		
<u>PAYMENT AND LATE PAYMENT CHARGE</u>		
Bills for gas service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.		
(Continued on Sheet No. 14A)		

Colorado PUC E-Filings System

ADVICE LETTER NUMBER 961
 DECISION NUMBER _____

REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
 EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Tenth Revised Sheet No. 15
Ninth Revised Cancels Sheet No. 15

P.O. Box 840
 Denver, CO 80201-0840

NATURAL GAS RATES	RATE
RESIDENTIAL GAS OUTDOOR LIGHTING SERVICE	
SCHEDULE RGL	
<u>APPLICABILITY</u>	
Applicable only to Residential service, customer-owned gas luminaires of the mantle type where the natural gas for such luminaires does not pass through the meter measuring customer's other gas consumption and the luminaire was installed prior to April 1, 1976. Not applicable to resale service.	
<u>MONTHLY RATE</u>	
Charge for one or two mantle fixture, per fixture.....	\$16.20
Charge for each additional mantle over two mantles, per mantle per fixture.....	\$8.10
<u>MONTHLY MINIMUM</u>	
Minimum charge shall be the billing under this schedule.	
<u>GAS RATE ADJUSTMENT</u>	
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.	
<u>GAS COST ADJUSTMENT</u>	
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for gas service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request.	
(Continued on Sheet No. 15A)	

ADVICE LETTER NUMBER 961
 DECISION NUMBER _____

Brooks Johnson
 REGIONAL VICE PRESIDENT,
 Rates and Regulatory

ISSUE DATE February 5, 2020
 EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Tenth Revised Sheet No. 16
Ninth Revised Cancels Sheet No. 16

P.O. Box 840
 Denver, CO 80201-0840

NATURAL GAS RATES	RATE
COMMERCIAL - SMALL GAS SERVICE	
SCHEDULE CSG	
<u>APPLICABILITY</u>	
Applicable to Commercial customers whose annual gas consumption is less than 50,000 therms. Not applicable to resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter	\$55.58
Usage Charge, all gas used per Therm	\$0.15798
<u>MONTHLY MINIMUM</u>	\$55.58
<u>GAS RATE ADJUSTMENT</u>	
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.	
<u>GAS COST ADJUSTMENT</u>	
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for gas service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day.	
<u>SERVICE PERIOD</u>	
All service under this schedule shall be for a minimum period of twelve consecutive months and shall continue thereafter unless terminated by customer on not less than three (3) days' notice to Company. If customer's annual usage quantities are 50,000 therms or more in any consecutive twelve-month period ending March 31, the customer is no longer eligible for service under this Schedule and the Company shall bill customer under Schedule CLG, beginning with the first full monthly billing period after May 1 of the same year.	
(Continued on Sheet No. 16A)	

ADVICE LETTER NUMBER 961
 DECISION NUMBER _____

Barb Truesdell
 REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
 EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Tenth Revised Sheet No. 17

P.O. Box 840
 Denver, CO 80201-0840

Ninth Revised Canceled Sheet No. 17

NATURAL GAS RATES	RATE
COMMERCIAL - LARGE GAS SERVICE	
SCHEDULE CLG	
<u>APPLICABILITY</u>	
Applicable to Commercial service for customers with 5,000 or more Dekatherms (Dth) of annual usage. Not applicable to resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter	\$125.12
Capacity Charge, per Peak Day Quantity in Dth	\$12.00
Usage Charge, all gas used per Dth	\$0.3419
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Capacity Charge.	
<u>GAS RATE ADJUSTMENT</u>	
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.	
<u>GAS COST ADJUSTMENT</u>	
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for gas service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day.	
<u>SERVICE PERIOD</u>	
All service under this schedule shall be for a minimum period of twelve consecutive months and shall continue thereafter unless terminated by customer on not less than three (3) days' notice to Company. If the customer has received service for the minimum service period under this schedule and customer requests service under another rate schedule, including Schedule TFL, customer shall provide Company at least thirty (30) days written notice.	
(Continued on Sheet No. 17A)	

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ADVISE LETTER NUMBER 961

Brook J. ...
 REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020

DECISION NUMBER _____

EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Seventh Revised Sheet No. 18


P.O. Box 840
 Denver, CO 80201-0840

Sixth Revised Cancels Sheet No. 18

NATURAL GAS RATES	RATE
COMMERCIAL GAS OUTDOOR LIGHTING SERVICE	
SCHEDULE CGL	
<u>APPLICABILITY</u>	
Applicable only to customer-owned gas luminaries of the mantle type where the natural gas for such luminaries does not pass through the meter measuring customer's other gas consumption and the luminaire was installed prior to April 1, 1976. Said applicability is further limited, after November 4, 1979, for Commercial and Industrial customers and after December 31, 1981, for Municipal customers, to be applicable only to locations for which customer has been granted an exemption, by order of the Public Utilities Commission of the State of Colorado, to the prohibition on use of outdoor gas lighting. Not applicable to resale service.	
<u>MONTHLY RATE</u>	
Charge for one or two mantle fixture, per fixture.....	\$16.20
Charge for each additional mantle over two mantles, per mantle per fixture.....	\$8.10
<u>MONTHLY MINIMUM</u>	
Minimum charge shall be the billing under this schedule.	
<u>GAS RATE ADJUSTMENT</u>	
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.	
<u>GAS COST ADJUSTMENT</u>	
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for gas service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial - Small Gas Service shall be applicable.	
(Continued on Sheet No. 18A)	

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ADVICE LETTER NUMBER 961
 DECISION NUMBER _____


 REGIONAL VICE PRESIDENT,
 Rates and Regulatory Affairs

ISSUE DATE February 5, 2020
 EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

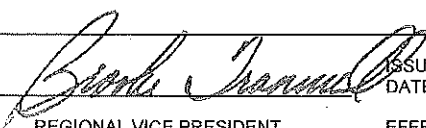
Sub. Fifth Revised Sheet No. 19
 Fourth Revised Cancels Sheet No. 19

P.O. Box 840
 Denver, CO 80201-0840

NATURAL GAS RATES	RATE						
INTERRUPTIBLE INDUSTRIAL GAS SERVICE							
SCHEDULE IG							
<p><u>APPLICABILITY</u> Applicable to Commercial and Industrial customers for service where Company has available a supply of gas in excess of that required for service under higher priority schedules. Not applicable to resale service.</p>							
<p><u>MONTHLY RATE</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Service and Facility Charge, per service meter</td> <td style="text-align: right; vertical-align: bottom;">\$50.00</td> </tr> <tr> <td style="padding-left: 20px;">On-Peak Demand Charge, for the maximum Daily On-Peak gas contracted for, per Dth</td> <td style="text-align: right; vertical-align: bottom;">\$12.00</td> </tr> <tr> <td style="padding-left: 20px;">Usage Charge, all gas used per Dth</td> <td style="text-align: right; vertical-align: bottom;">\$0.4968</td> </tr> </table> <p>In calculating bills for gas service, the quantity of gas as registered on the meter shall be adjusted to a quantity based on sixty degrees Fahrenheit (60°F) and at a pressure of six ounces per square inch above average atmospheric pressure.</p>		Service and Facility Charge, per service meter	\$50.00	On-Peak Demand Charge, for the maximum Daily On-Peak gas contracted for, per Dth	\$12.00	Usage Charge, all gas used per Dth	\$0.4968
Service and Facility Charge, per service meter	\$50.00						
On-Peak Demand Charge, for the maximum Daily On-Peak gas contracted for, per Dth	\$12.00						
Usage Charge, all gas used per Dth	\$0.4968						
<p><u>MONTHLY MINIMUM</u> The Monthly Minimum will be the Service and Facility Charge plus the On-Peak Demand Charge.</p>							
<p><u>UNAUTHORIZED OVERRUN GAS</u> If, on any day when curtailment or interruption of gas usage has been ordered by Company, customer fails to curtail or shut off the use of gas when and as directed by Company and/or the total quantity of On-Peak gas taken by customer exceeds the amount contracted for, then all such gas taken after customer is directed by Company to curtail use of gas and until such time customer is authorized by Company to resume full use of gas shall constitute Unauthorized Overrun Gas. Customer shall pay \$25.00 per Dth for all such Unauthorized Overrun Gas in addition to the Commodity Charge.</p>							
<p><u>GAS RATE ADJUSTMENT</u> This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.</p>							
<p><u>GAS COST ADJUSTMENT</u> This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50.</p>							
<p>(Continued on Sheet No. 19A)</p>							

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ADVISE LETTER NUMBER 961
 DECISION NUMBER _____


 REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
 EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Fourth Revised Sheet No. 29
 Sub. Third Revised Cancels Sheet No. 29

P.O. Box 840
 Denver, CO 80201-0840

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
SCHEDULE TFS	
<p><u>APPLICABILITY</u></p> <p>Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's System for only those Delivery Points where the Receiving Party's annual usage is less than 5,000 Dekatherms (Dth). Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s).</p> <p>A Local Distribution Company, or LDC, Customer is a customer in the business of distributing and selling gas to retail customers in Colorado that operates a gas pipeline system which is interconnected with and receives gas deliveries from the Company's System. Service under this schedule is available to an LDC Customer.</p>	
<p><u>MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES</u></p>	
Service and Facility Charge per service meter:	\$78.58
Usage Charge: Applicable to all of Shipper's gas transported by Company	
Standard Rate, per Dth	\$1.5798
*Minimum Rate, per Dth.....	\$0.0100
<p>*The minimum transportation charge shall be \$.01, excluding the base gas cost, but in no instance will it be less than the variable costs of providing service.</p>	
<p>(Continued on Sheet No. 29A)</p>	

ADVICE LETTER NUMBER 961
 DECISION NUMBER

Brooks Trammell
 REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
 EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

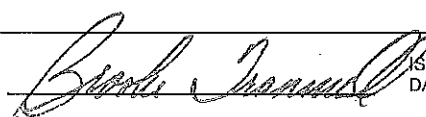
Thirteenth Revised Sheet No. 29A
 Sub. Twelfth Revised Cancels Sheet No. 29A

P.O. Box 840
 Denver, CO 80201-0840

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - SMALL	
SCHEDULE TFS	
<u>MONTHLY RATE - BACKUP SUPPLY SALES SERVICE CHARGES</u>	
Firm Supply Reservation Charge, per Dth.....	\$ 0.0000
Backup Supply Sales Charge, per Dth.....	\$1.5798
Authorized Overrun Sales Charge, per Dth.....	\$1.5798
Unauthorized Overrun Supply Penalty Charge	
Standard Rate, per Dth	\$ 25.00
Minimum Rate, per Dth	\$1.5798
<u>MONTHLY MINIMUM CHARGES</u>	
<p>The Monthly Minimum shall be the sum of the Service and Facility Charges and the Firm Supply Reservation Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.</p>	
<u>GAS RATE ADJUSTMENT</u>	
<p>This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.</p>	
<u>GAS COST ADJUSTMENT</u>	
<p>The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 50.</p>	
<u>FUEL REIMBURSEMENT PERCENTAGE</u>	
<p>Shippers receiving Firm Transportation Service shall include additional gas for Fuel Reimbursement to the quantity of gas delivered to Company. Unless otherwise specified, the Fuel Reimbursement Percentage for Firm Gas Transportation Service is 1.35 percent. Annually, on or before September 1, the Company will file an advice letter to update the Fuel Reimbursement Percentage to be effective January 1 of the following year. The Fuel Reimbursement Percentage is the Company's total system fuel and loss quantities adjusted for Company-owned storage, plant fuel and gas shrinkage for the twelve months ending June 30.</p>	
(Continued on Sheet No. 29B)	

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ADVICE LETTER NUMBER 961
 DECISION NUMBER _____


 REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
 EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Ninth Revised Sheet No. 30

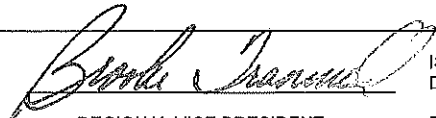
P.O. Box 840
 Denver, CO 80201-0840

Sub. Eighth Revised Cancels Sheet No. 30

NATURAL GAS RATES	RATE								
FIRM GAS TRANSPORTATION SERVICE - LARGE									
SCHEDULE TFL									
<p><u>APPLICABILITY</u></p> <p>Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's System, for those Delivery Points where the Receiving Party's annual usage is 5,000 Dekatherms (Dth) or more. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s).</p> <p>A Local Distribution Company, or LDC, Customer is a customer in the business of distributing and selling gas to retail customers in Colorado that operates a gas pipeline system which is interconnected with and receives gas deliveries from the Company's System. Service under this Schedule is available to an LDC Customer.</p>									
<p><u>MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Service and Facility Charge per service meter:.....</td> <td style="text-align: right; vertical-align: bottom;">\$148.12</td> </tr> <tr> <td style="padding-left: 20px;">Firm Capacity Reservation Charge, per Dth</td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Standard Rate, per Dth.....</td> <td style="text-align: right; vertical-align: bottom;">\$12.00</td> </tr> <tr> <td style="padding-left: 40px;">Minimum Rate, per Dth.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.60</td> </tr> </table>		Service and Facility Charge per service meter:.....	\$148.12	Firm Capacity Reservation Charge, per Dth		Standard Rate, per Dth.....	\$12.00	Minimum Rate, per Dth.....	\$0.60
Service and Facility Charge per service meter:.....	\$148.12								
Firm Capacity Reservation Charge, per Dth									
Standard Rate, per Dth.....	\$12.00								
Minimum Rate, per Dth.....	\$0.60								
<p>(Continued on Sheet No. 30A)</p>									

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ADVICE LETTER NUMBER 961
 DECISION NUMBER _____


 REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
 EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Twelfth Revised Sheet No. 30A

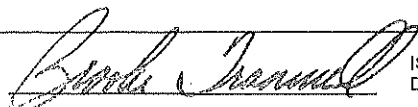
P.O. Box 840
 Denver, CO 80201-0840

2nd Sub. Eleventh Revised Cancels Sheet No. 30A

NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - LARGE	
SCHEDULE TFL	
<u>MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES - Cont'd</u>	
Usage Charge: Applicable to all of Shipper's gas transported by Company up to Contracted Peak Day Quantity	
Standard Rate, per Dth	\$0.3419
*Minimum Rate, per Dth.....	\$0.010
Authorized Overrun Transportation Charge, per Dth.....	\$0.5058
Unauthorized Overrun Transportation Penalty Charge	
Standard Rate, per Dth	\$ 25.00
Minimum Rate, per Dth	\$0.3419
*The minimum transportation charge shall be \$.01, excluding the base gas cost, but in no instance will it be less than the variable costs of providing service.	
<u>MONTHLY RATE - BACKUP SUPPLY SALES SERVICE CHARGES</u>	
Firm Supply Reservation Charge, per Dth.....	\$ 0.00
Backup Supply Sales Charge, per Dth.....	\$0.3419
Authorized Overrun Sales Charge, per Dth.....	\$0.3419
Unauthorized Overrun Supply Penalty Charge	
Standard Rate, per Dth.....	\$ 25.00
Minimum Rate, per Dth.....	\$0.3419
<u>MONTHLY MINIMUM CHARGES</u>	
The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the Firm Capacity Reservation Charge, and c) the Firm Supply Reservation Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.	
<u>GAS RATE ADJUSTMENT</u>	
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.	
<u>GAS COST ADJUSTMENT</u>	
The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 50.	
(Continued on Sheet No. 30B)	

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ADVISE LETTER NUMBER 961
 DECISION NUMBER _____


 REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
 EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Ninth Revised Sheet No. 31

P.O. Box 840
 Denver, CO 80201-0840

Sub. Eighth Revised Canceled Sheet No. 31

NATURAL GAS RATES	RATE
INTERRUPTIBLE GAS TRANSPORTATION SERVICE	
SCHEDULE TI	
<u>APPLICABILITY</u>	
<p>Applicable to Shippers having acquired by separate agreement supplies of natural gas (Shipper's Gas) and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available interruptible System capacity in excess of that presently required for service to existing firm gas sales Customers and Firm Transportation Shippers. Service is applicable to interruptible transportation of Shipper's Gas from Company's Receipt Point(s) to Shipper's Delivery Point(s) through Company's System. Service provided hereunder shall be in accordance with the Interruptible Gas Transportation Service Agreement (Service Agreement) between Company and Shipper, and the requirements of the Interruptible Gas Transportation Service provisions and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff.</p> <p>A Local Distribution Company, or LDC, Customer is a customer in the business of distributing and selling gas to retail customers in Colorado that operates a gas pipeline system which is interconnected with and receives gas deliveries from the Company's System.</p>	
<u>MONTHLY RATE - INTERRUPTIBLE GAS TRANSPORTATION SERVICE CHARGES</u>	
Service and Facility Charge per service meter.....	\$ 170.00
Usage Charge: Applicable to all of Shipper's gas transported by Company up to Contracted Maximum Daily Transportation Quantity Standard Rate, per Dth.....	\$0.5058
*Minimum Rate, per Dth.....	\$0.0100
Authorized Overrun Transportation Charge, per Dth.....	\$0.5058
Unauthorized Overrun Transportation Penalty Charge Standard Rate, per Dth.....	\$25.00
Minimum Rate, per Dth.....	\$0.5058
<p>*The minimum transportation charge shall be \$.01, excluding the base gas cost, but in no instance will it be less than the variable costs of providing service.</p>	
(Continued on Sheet No. 31A)	

ADVICE LETTER NUMBER 961

Brook Trammell
 REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020

DECISION NUMBER

EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Twentieth Revised Sheet No. 31A
Sub. Nineteenth Revised Cancels Sheet No. 31A

P.O. Box 840
 Denver, CO 80201-0840

NATURAL GAS RATES	RATE
<u>INTERRUPTIBLE GAS TRANSPORTATION SERVICE</u>	
<u>SCHEDULE TI</u>	
<u>MONTHLY RATE - BACKUP SUPPLY SALES SERVICE CHARGES</u>	
On-Peak Demand Charge, per Dth.....	\$12.00
Backup Supply Sales Charge, per Dth.....	\$0.5058
Unauthorized Overrun Supply Penalty Charge	
Standard Rate, per Dth.....	\$25.00
Minimum Rate, per Dth.....	\$0.5058
<u>MONTHLY MINIMUM CHARGES</u>	
<p>The Monthly Minimum shall be the sum of the a) the Service and Facility Charge(s), and b) the On-Peak Demand Charge (if applicable).</p> <p>In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.</p>	
<u>GAS RATE ADJUSTMENT</u>	
<p>This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.</p>	
<u>GAS COST ADJUSTMENT</u>	
<p>The Transportation Commodity Charge, the On-Peak Demand Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 50.</p>	
<u>FUEL REIMBURSEMENT PERCENTAGE</u>	
<p>Shippers receiving Interruptible Transportation Service shall include additional gas for Fuel Reimbursement to the quantity of gas delivered to Company. Unless otherwise specified, the Fuel Reimbursement Percentage for Interruptible Transportation Service is 1.35 percent. Annually, on or before September 1, the Company will file an advice letter to update the Fuel Reimbursement Percentage to be effective January 1 of the following year. The Fuel Reimbursement Percentage is the Company's total system fuel and loss quantities adjusted for Company-owned storage, plant fuel and gas shrinkage for the twelve months ending June 30.</p>	
<u>CAPACITY INTERRUPTION OF SERVICE</u>	
<p>Transportation service hereunder is subject to availability of System capacity in Company's System. Should Company, in its sole judgment, determine that adequate System capacity is unavailable, then Shipper is subject to immediate Capacity Interruption of transportation service.</p>	
(Continued on Sheet No. 31B)	

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ADVICE LETTER NUMBER 961
 DECISION NUMBER _____

REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
 EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Tenth Revised Sheet No. 47

P.O. Box 840
Denver, CO 80201-0840

Ninth Revised Cancells Sheet No. 47

NATURAL GAS RATES
PIPELINE SYSTEM INTEGRITY ADJUSTMENT

APPLICABILITY

All rate schedules for natural gas service are subject to a Pipeline System Integrity Adjustment ("PSIA") designed to collect the costs of Projects, as defined herein. The PSIA amounts will be subject to annual changes to be effective on January 1 of each year. The PSIA to be applied to each rate schedule is as set forth on Sheet No. 47C.

ANNUAL NOVEMBER PSIA FILING

Each proposed revision in the PSIA will be accomplished by filing an advice letter on November 15 of each year to take effect on the following January 1. The Company will include in its annual November PSIA Filing all pertinent information and estimated supporting data on each of the Projects, e.g., project description and scope, estimated project costs, in-service date, etc., as well as information required by applicable Commission Decisions.

APRIL ANNUAL REPORT

On April 1 of each year, the Company will file an annual report showing the actual costs for the Projects for the prior calendar year, as compared to the estimated costs presented in the applicable November PSIA Filing. The April Annual Report will also include the information required by applicable Commission Decisions. Any differences between recovery during the prior calendar year and actual permitted recovery as a result of the April Annual Report will be reflected in rates beginning January 1 of the following year through the Annual November PSIA Filing referenced above.

DEFINITIONS

Deferred PSIA Balance is the balance, positive or negative, of PSIA revenues at calendar year-end for the year prior to the annual November 15 PSIA filing less the Pipeline System Integrity Costs as forecast by the Company for the previous calendar year of the annual November 15 PSIA filing.

Former PSIA Project is defined as any project for which the associated Pipeline System Integrity Cost was included for recovery in any previously-effective PSIA and which is no longer included in the definition of Pipeline System Integrity Cost Projects.

(Continued on Sheet No. 47A)

ADVICE LETTER NUMBER 961

DECISION NUMBER

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE DATE February 5, 2020

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PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised Sheet No. 47A
2nd Sub. Fifth Revised Cancels Sheet No. 47A

P.O. Box 840
Denver, CO 80201-0840

NATURAL GAS RATES
PIPELINE SYSTEM INTEGRITY ADJUSTMENT

DEFINITIONS - Cont'd

Pipeline System Integrity Cost is defined as (1) a return, equal to the Company's projected weighted average cost of capital, on the projected increase in the retail jurisdictional portion of the thirteen (13) month average net plant in-service balances associated with the Projects for the following calendar year in which the PSIA will be in effect exclusive of all plant in-service included in the determination of the revenue requirements underlying the Company's effective base rates; and (2) the plant-related ownership costs associated with such incremental plant investment, including depreciation, accumulated deferred income taxes, and income taxes.

Pipeline System Integrity Cost Projects ("Projects") are defined as projects (including the associated sub-projects) falling under the following PSIA initiatives: Transmission Integrity Management Programs, and the Distribution Integrity Management Programs.

PSIA True-up Amount is equal to the difference, positive or negative, between the Pipeline System Integrity Cost as forecasted for the calendar year prior to the annual November 15 filing and the actual PSIA cost incurred by the Company for the calendar year immediately preceding the annual November 15 filing. The true-up amount associated with any Former PSIA Project shall be included in the PSIA True-up Amount to reflect any over- or under-recoveries of the Pipeline System Integrity Cost attributable to such Former PSIA Project during the period such costs were included for recovery in an effective PSIA. The PSIA true-up amount will also include a carrying charge applied for 12 months to the over- or under-recovery derived using the approach explained above. This carrying charge will be the after-tax WACC during the 12-month period immediately following the year during which the true-up amount was accrued.

(Continued on Sheet No. 47B)

ADVICE LETTER NUMBER 961
DECISION NUMBER

Barbara J. ...
REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 47B
2nd Sub. Third Revised Cancels Sheet No. 47B

P.O. Box 840
Denver, CO 80201-0840

NATURAL GAS RATES
PIPELINE SYSTEM INTEGRITY ADJUSTMENT

DEFINITIONS - Cont'd

Weighted Average Cost of Capital (WACC)

WACC is the cost of long-term debt and common equity weighted by the relative proportions of each in the Company's balance sheet at the end of the period being measured. For the purpose of calculating the carrying charge on PSIA over- or under-recoveries, the return on equity shall be the latest equity rate approved by the Commission for the Company's natural gas department.

PSIA CALCULATION

The PSIA is equal to the Pipeline System Integrity Cost, plus or minus the PSIA True-up Amount, plus or minus the Deferred PSIA Balance. The PSIA shall be calculated for each rate schedule based on a dollar per therm basis as follows:

$$PSIA = A \pm B \pm C$$

Where:

- A = Pipeline System Integrity Cost
- B = PSIA True-up Amount
- C = Deferred PSIA Balance

ALLOCATION OF PSIA COSTS

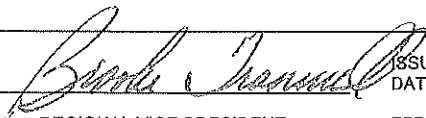
For purposes of developing the annual PSIA rates in the RATE TABLE provided on Sheet No. 47C, the annual PSIA will be allocated to classes based on the their projected annual use during the calendar year in which the PSIA will be effective.

PSIA ADJUSTMENT WITH CHANGES IN BASE RATES

Whenever the Company implements changes in base rates as the result of a final Commission order in a general gas rate case setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the PSIA to remove all costs that have been included in base rates.

(Continued on Sheet No. 47C)

ADVICE LETTER NUMBER 961
DECISION NUMBER


REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
EFFECTIVE DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

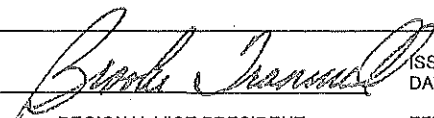
Twelfth Revised Sheet No. 47C
Eleventh Revised Cancels Sheet No. 47C

P.O. Box 840
 Denver, CO 80201-0840

NATURAL GAS RATES			
PIPELINE SYSTEM INTEGRITY ADJUSTMENT			
RATE TABLE			
<u>Rate Schedule</u>	<u>Billing Units</u>	<u>Type of Charge</u>	<u>PSIA Rate</u>
<u>Residential Service</u>			
RG	Therm	Usage	\$0.04362
RGL	Therm	Usage	\$0.04362
<u>Commercial & Industrial Sales Service</u>			
CSG	Therm	Usage	\$0.04362
CLG	Dekatherm	Usage	\$0.43618
CGL	Therm	Usage	\$0.04362
IG	Dekatherm	Usage	\$0.43618
<u>Gas Transportation Service</u>			
TFS	Dekatherm	Usage	\$0.43618
TFL	Dekatherm	Usage	\$0.43618
TI	Dekatherm	Usage	\$0.43618

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 REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE DATE February 5, 2020
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PUBLIC SERVICE COMPANY OF COLORADO

Twenty-seventh Revised Sheet No. 48

P.O. Box 840
Denver, CO 80201-0840

Twenty-sixth Revised Cancels
Sheet No. 48

NATURAL GAS RATES
GENERAL RATE SCHEDULE ADJUSTMENT

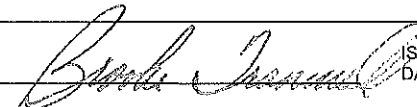
The charge for gas service calculated under Company's gas base rate schedules shall be adjusted by the percentage listed below. Said adjustment shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50.

0.00%

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ADVICE LETTER
NUMBER 961

DECISION
NUMBER _____


REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE
DATE February 5, 2020

EFFECTIVE
DATE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

First Revised _____ Sheet No. R72
Sub. Original _____ Cancels
Sheet No. R72

P.O. Box 840
Denver, CO 80201-0840

RULES AND REGULATIONS

NATURAL GAS SERVICE

DISTRIBUTION EXTENSION POLICY

GAS METER AND PIPING INSTALLATIONS

Company will furnish the appropriate meter and Customer regulators to supply Applicant's requirements and install same along with associated Meter Piping. Applicant will provide all facilities necessary for proper meter and regulator installation in conformance with the Company's standards for such installation. Separate charges will be made for meter piping to additional meter locations in the same building except in the case of a meter header.

Title to Service Lateral Extensions, Meter Piping, meters, and regulators shall at all times vest in Company.

CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS

PERMANENT SERVICE


Permanent Service is applicable to Off-Site Distribution Main Extensions, On-Site Distribution Extensions, and Service Lateral Extensions where the use of service is to be permanent.

For gas service of a permanent character, the Company will provide a Construction Allowance for necessary On-Site Distribution Extension, Residential Service Lateral facilities based on the gross embedded distribution plant investment per Customer or per Dekatherm (Dth). The remainder of the Construction Cost shall be paid by the Applicant as a Construction Payment. The Construction Allowances and Construction Costs and Credits are listed on the sheets entitled Construction Allowance by Customer Class and Rate Schedule and Standard Construction Costs and Credits for each of the various classes of service.

For governmental entities, Applicant may elect to have the Company advance the Construction Payment for a Facilities Extension Agreement for the duration of the construction period as follows. The Company shall charge the governmental Applicant interest applied to the Construction Payment amount for the applicable construction period at the Company's Allowance For Funds Used During Construction (AFUDC) rate. The Company shall bill the governmental Applicant for the Construction Cost and the interest within (30) days after the Extension Completion Date. The governmental Applicant shall pay the Company within ninety (90) days after the Extension Completion Date.

ADVICE LETTER NUMBER 961

DECISION/PROCEEDING NUMBER _____


REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE DATE February 5, 2020

EFFECTIVE DATE March 7, 2020