

Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

Colo. PUC No. 7  
 Thirty-ninth Revised Sheet No. 7  
 Cancels Thirty-eighth Revised Sheet No. 7

**North Eastern Colorado**  
**Sales Service Schedule of Rates**  
 (Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer(3)	Per Meter	\$10.00	\$1.30	(\$0.01)	----	\$11.29
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0268	(\$0.0067)	\$0.4391	\$0.6662
SC-2	10	Customer(3)	Per Meter	\$20.00	\$1.29	\$0.64	----	\$21.93
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0092	(\$0.0046)	\$0.4391	\$0.5861
LC-2	11	Customer(3)	Per Meter	\$100.00	\$6.46	\$5.10	----	\$111.56
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0075	(\$0.0038)	\$0.4391	\$0.5593
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$2.59	\$2.78	----	\$45.37
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0045	\$(0.0023)	\$0.4391	\$0.5115

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4444} + \frac{\text{Deferred Gas Cost}}{(\$0.0053)} = \text{GCA } \$0.4391$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	13.38%	\$1.30	\$0.0268
SC-2	6.68%	\$1.29	\$0.0092
LC-2	6.68%	\$6.46	\$0.0075
ICD-2	6.68%	\$2.59	\$0.0045

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	-3.24%	(\$0.32)	(\$0.0067)
SC-2	-3.24%	(\$0.65)	(\$0.0046)
LC-2	-3.24%	(\$3.24)	(\$0.0038)
ICD-2	-3.24%	(\$1.30)	(\$0.0023)

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>BHEAP Funding Fee</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-2	\$0.31
SC-2	\$1.29
LC-2	\$8.34
ICD-2	\$4.08

Advice Letter No.

Fredric C. Stoffel  
 Issued By

Issue Date: October 8, 2019

Decision or  
 Authority No.

Director - Regulatory  
 Title

Effective Date: November 1, 2019

Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

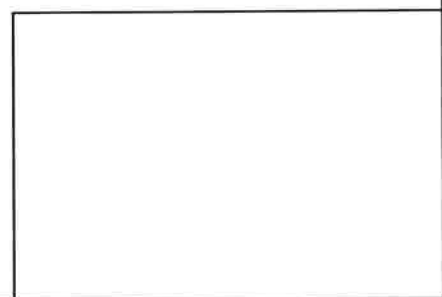
Colo. PUC No. 7  
 Thirty-seventh Revised Sheet No. 7A  
 Cancels Thirty-sixth Revised Sheet No. 7A

**North Eastern Colorado**  
**Sales Service Schedule of Rates**  
**(Included in Base Rate Area 2)**

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA	Total				
R-2	\$0.2003	\$0.2240	\$0.2151	\$0.0268	\$0.6662	\$1.30	\$9.99	\$11.29	R
SC-2	\$0.1378	\$0.2240	\$0.2151	\$0.0092	\$0.5861	\$1.29	\$20.64	\$21.93	R
LC-2	\$0.1127	\$0.2240	\$0.2151	\$0.0075	\$0.5593	\$6.46	\$105.10	\$111.56	R
ICD-2	\$0.0679	\$0.2240	\$0.2151	\$0.0045	\$0.5115	\$2.59	\$42.78	\$45.37	R

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program ("BHEAP") funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.



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Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

Colo. PUC No. 7  
 Fortieth Revised Sheet No. 7B  
 Cancels Thirty-ninth Revised Sheet No. 7B

**Western Slope Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.57	\$0.80	----	\$12.37
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0119	\$0.0101	\$0.5265	\$0.7767
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.37	\$2.26	----	\$24.63
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0031	\$0.0082	\$0.5265	\$0.7247
LC-1	11	Customer(3)	Per Meter	\$100.00	\$1.66	\$12.75	----	\$114.41
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0026	\$0.0068	\$0.5265	\$0.6903
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$2.99	\$12.02	----	\$195.01
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0015	\$0.0041	\$0.5265	\$0.6244

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5167} + \frac{\text{Deferred Gas Cost}}{\$0.0098} = \frac{\text{GCA}}{\$0.5265}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	5.00%	\$0.57	\$0.0119
SC-1	1.59%	\$0.37	\$0.0031
LC-1	1.59%	\$1.66	\$0.0026
ICD-1	1.59%	\$2.99	\$0.0015

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	4.41%	\$0.49	\$0.0101
SC-1	4.41%	\$0.97	\$0.0082
LC-1	4.41%	\$4.41	\$0.0068
ICD-1	4.41%	\$7.94	\$0.0041

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

Rate Schedule	BHEAP Funding Fee
	Monthly Rate
R-1	\$0.31
SC-1	\$1.29
LC-1	\$8.34
ICD-1	\$4.08

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Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

Colo. PUC No. 7  
 Sixteenth Revised Sheet No. 7B-1  
 Cancels Fifteenth Revised Sheet No. 7B-1

**Western Slope Colorado**  
 Sales Service Schedule of Rates with Storage  
 (Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1S	9	Customer(3)	Per Meter	\$11.00	\$0.57	\$0.80	----	\$12.37
R-1S	9	Volumetric	Per Therm	\$0.2282	\$0.0119	\$0.0101	\$0.5773	\$0.8275
SC-1S	10	Customer(3)	Per Meter	\$22.00	\$0.37	\$2.26	----	\$24.63
SC-1S	10	Volumetric	Per Therm	\$0.1869	\$0.0031	\$0.0082	\$0.5773	\$0.7755
LC-1S	11	Customer(3)	Per Meter	\$100.00	\$1.66	\$12.75	----	\$114.41
LC-1S	11	Volumetric	Per Therm	\$0.1544	\$0.0026	\$0.0068	\$0.5773	\$0.7411
ICD-1S	12	Customer(3)	Per Meter	\$180.00	\$2.99	\$12.02	----	\$195.01
ICD-1S	12	Volumetric	Per Therm	\$0.0923	\$0.0015	\$0.0041	\$0.5773	\$0.6752

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5767} + \frac{\text{Deferred Gas Cost}}{\$0.0006} = \frac{\text{GCA}}{\$0.5773}$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-1S	5.00%	\$0.57	\$0.0119
SC-1S	1.59%	\$0.37	\$0.0031
LC-1S	1.59%	\$1.66	\$0.0026
ICD-1S	1.59%	\$2.99	\$0.0015

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-1S	4.41%	\$0.49	\$0.0101
SC-1S	4.41%	\$0.97	\$0.0082
LC-1S	4.41%	\$4.41	\$0.0068
ICD-1S	4.41%	\$7.94	\$0.0041

- (6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

Rate Schedule	BHEAP Funding Fee
	Monthly Rate
R-1S	\$0.31
SC-1S	\$1.29
LC-1S	\$8.34
ICD-1S	\$4.08

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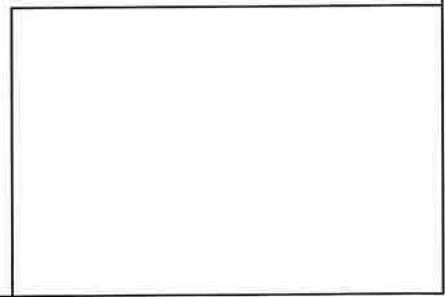
Colo. PUC No. 7  
 Forty-first Revised Sheet No. 7C  
 Cancels Fortieth Revised Sheet No. 7C

**Western Slope Colorado**  
**Sales Service Schedule of Rates**  
**(Included in Base Rate Area 1)**

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm Without Storage					Monthly Charge (Per Meter) Without Storage			
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA	Total				
R-1	\$0.2383	\$0.2656	\$0.2609	\$0.0119	\$0.7767	\$0.57	\$11.80	\$12.37	R
SC-1	\$0.1951	\$0.2656	\$0.2609	\$0.0031	\$0.7247	\$0.37	\$24.26	\$24.63	R
LC-1	\$0.1612	\$0.2656	\$0.2609	\$0.0026	\$0.6903	\$1.66	\$112.75	\$114.41	R
ICD-1	\$0.0964	\$0.2656	\$0.2609	\$0.0015	\$0.6244	\$2.99	\$192.02	\$195.01	R
Rate Schedule	Volumetric Charges Per Therm with Storage					Monthly Charge (Per Meter) with Storage			
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA	Total				
R-1S	\$0.2383	\$0.2564	\$0.3209	\$0.0119	\$0.8275	\$0.57	\$11.80	\$12.37	R
SC-1S	\$0.1951	\$0.2564	\$0.3209	\$0.0031	\$0.7755	\$0.37	\$24.26	\$24.63	R
LC-1S	\$0.1612	\$0.2564	\$0.3209	\$0.0026	\$0.7411	\$1.66	\$112.75	\$114.41	R
ICD-1S	\$0.0964	\$0.2564	\$0.3209	\$0.0015	\$0.6752	\$2.99	\$192.02	\$195.01	R

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.



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Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

Colo. PUC No. 7  
 Thirty-seventh Revised Sheet No. 7D  
 Cancels Thirty-sixth Revised Sheet No. 7D

**North Central Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.57	\$0.80	----	\$12.37
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0119	\$0.0101	\$0.4416	\$0.6918
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.37	\$2.26	----	\$24.63
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0031	\$0.0082	\$0.4416	\$0.6398
LC-1	11	Customer(3)	Per Meter	\$100.00	\$1.66	\$12.75	----	\$114.41
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0026	\$0.0068	\$0.4416	\$0.6054
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$2.99	\$12.02	----	\$195.01
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0015	\$0.0041	\$0.4416	\$0.5395

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4299} + \frac{\text{Deferred Gas Cost}}{\$0.0117} = \frac{\text{GCA}}{\$0.4416}$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	5.00%	\$0.57	\$0.0119
SC-1	1.59%	\$0.37	\$0.0031
LC-1	1.59%	\$1.66	\$0.0026
ICD-1	1.59%	\$2.99	\$0.0015

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	4.41%	\$0.49	\$0.0101
SC-1	4.41%	\$0.97	\$0.0082
LC-1	4.41%	\$4.41	\$0.0068
ICD-1	4.41%	\$7.94	\$0.0041

- (6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>BHEAP Funding Fee</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-1	\$0.31
SC-1	\$1.29
LC-1	\$8.34
ICD-1	\$4.08

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Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

Colo. PUC No. 7  
 Thirty-seventh Revised Sheet No. 7E  
 Cancels Thirty-sixth Revised Sheet No. 7E

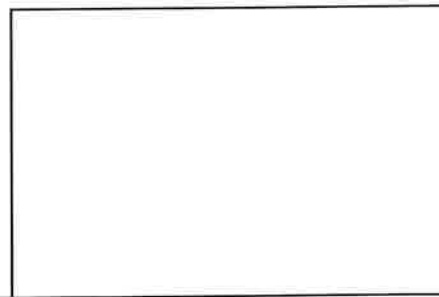
**North Central Colorado  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 1)**

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment		DSMCA	Total	DSMCA	Customer Charge 1/	
		Commodity	Upstream Pipeline				Charge 1/	Total
R-1	\$0.2383	\$0.2404	\$0.2012	\$0.0119	\$0.6918	\$0.57	\$11.80	\$12.37
SC-1	\$0.1951	\$0.2404	\$0.2012	\$0.0031	\$0.6398	\$0.37	\$24.26	\$24.63
LC-1	\$0.1612	\$0.2404	\$0.2012	\$0.0026	\$0.6054	\$1.66	\$112.75	\$114.41
ICD-1	\$0.0964	\$0.2404	\$0.2012	\$0.0015	\$0.5395	\$2.99	\$192.02	\$195.01

R  
 R  
 R  
 R

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.



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Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

Colo. PUC No. 7  
 Thirty-seventh Revised Sheet No. 7F  
 Cancels Thirty-sixth Revised Sheet No. 7F

**Arkansas Valley Colorado**  
**Sales Service Schedule of Rates**  
 (Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer(3)	Per Meter	\$10.00	\$1.30	(\$0.01)	----	\$11.29
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0268	(\$0.0067)	\$0.3607	\$0.5878
SC-2	10	Customer(3)	Per Meter	\$20.00	\$1.29	\$0.64	----	\$21.93
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0092	(\$0.0046)	\$0.3607	\$0.5077
LC-2	11	Customer(3)	Per Meter	\$100.00	\$6.46	\$5.10	----	\$111.56
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0075	(\$0.0038)	\$0.3607	\$0.4809
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$2.59	\$2.78	----	\$45.37
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0045	(\$0.0023)	\$0.3607	\$0.4331

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \quad \text{Current Gas Cost} + \text{Deferred Gas Cost} = \text{GCA}$$

$$\quad \quad \quad \$0.3409 \quad \quad \quad \$0.0198 \quad \quad \quad \$0.3607$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	13.38%	\$1.30	\$0.0268
SC-2	6.68%	\$1.29	\$0.0092
LC-2	6.68%	\$6.46	\$0.0075
ICD-2	6.68%	\$2.59	\$0.0045

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	-3.24%	(\$0.32)	(\$0.0067)
SC-2	-3.24%	(\$0.65)	(\$0.0046)
LC-2	-3.24%	(\$3.24)	(\$0.0038)
ICD-2	-3.24%	(\$1.30)	(\$0.0023)

- (6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>Rate Schedule</u>	<u>BHEAP Funding Fee</u>
	<u>Monthly Rate</u>
R-2	\$0.31
SC-2	\$1.29
LC-2	\$8.34
ICD-2	\$4.08

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Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

Colo. PUC No. 7  
 Thirty-seventh Revised Sheet No. 7G  
 Cancels Thirty-sixth Revised Sheet No. 7G

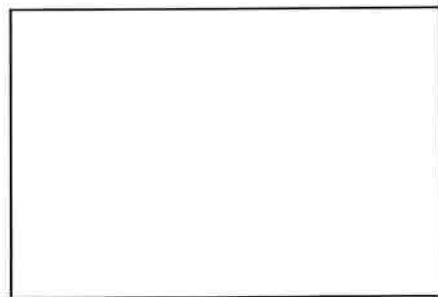
**Arkansas Valley Colorado  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2)**

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer	
		Commodity	Upstream Pipeline	DSMCA	Total		Charge 1/	Total
R-2	\$0.2003	\$0.2365	\$0.1242	\$0.0268	\$0.5878	\$1.30	\$9.99	\$11.29
SC-2	\$0.1378	\$0.2365	\$0.1242	\$0.0092	\$0.5077	\$1.29	\$20.64	\$21.93
LC-2	\$0.1127	\$0.2365	\$0.1242	\$0.0075	\$0.4809	\$6.46	\$105.10	\$111.56
ICD-2	\$0.0679	\$0.2365	\$0.1242	\$0.0045	\$0.4331	\$2.59	\$42.78	\$45.37

R  
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1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No.

Fredric C. Stoffel  
 Issued By

Issue Date: October 8, 2019

Decision or  
 Authority No.

Director - Regulatory  
 Title

Effective Date: November 1, 2019

Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

Colo. PUC No. 7  
 Thirty-seventh Revised Sheet No. 7H  
 Cancels Thirty-sixth Revised Sheet No. 7H

**Southwestern Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer (3)	Per Meter	\$10.00	\$1.30	(\$0.01)	----	\$11.29
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0268	(\$0.0067)	\$0.5555	\$0.7826
SC-2	10	Customer(3)	Per Meter	\$20.00	\$1.29	\$0.64	----	\$21.93
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0092	(\$0.0046)	\$0.5555	\$0.7025
LC-2	11	Customer(3)	Per Meter	\$100.00	\$6.46	\$5.10	----	\$111.56
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0075	(\$0.0038)	\$0.5555	\$0.6757
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$2.59	\$2.78	----	\$45.37
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0045	(\$0.0023)	\$0.5555	\$0.6279

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5264} + \frac{\text{Deferred Gas Cost}}{\$0.0291} = \frac{\text{GCA}}{\$0.5555}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	13.38%	\$1.30	\$0.0268
SC-2	6.68%	\$1.29	\$0.0092
LC-2	6.68%	\$6.46	\$0.0075
ICD-2	6.68%	\$2.59	\$0.0045

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	-3.24%	(\$0.32)	(\$0.0067)
SC-2	-3.24%	(\$0.65)	(\$0.0046)
LC-2	-3.24%	(\$3.24)	(\$0.0038)
ICD-2	-3.24%	(\$1.30)	(\$0.0023)

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>Rate Schedule</u>	<u>BHEAP Funding Fee</u>
	<u>Monthly Rate</u>
R-2	\$0.31
SC-2	\$1.29
LC-2	\$8.34
ICD-2	\$4.08

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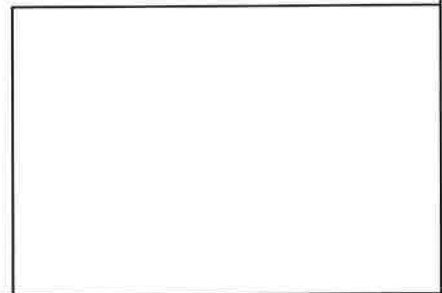
Colo. PUC No. 7  
 Thirty-seventh Revised Sheet No. 7I  
 Cancels Thirty-sixth Revised Sheet No. 7I

**Southwestern Colorado**  
**Sales Service Schedule of Rates**  
**(Included in Base Rate Area 2)**

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/		
		Commodity	Upstream Pipeline	DSMCA	Total		Charge 1/	Total	
R-2	\$0.2003	\$0.2859	\$0.2696	\$0.0268	\$0.7826	\$1.30	\$9.99	\$11.29	R
SC-2	\$0.1378	\$0.2859	\$0.2696	\$0.0092	\$0.7025	\$1.29	\$20.64	\$21.93	R
LC-2	\$0.1127	\$0.2859	\$0.2696	\$0.0075	\$0.6757	\$6.46	\$105.10	\$111.56	R
ICD-2	\$0.0679	\$0.2859	\$0.2696	\$0.0045	\$0.6279	\$2.59	\$42.78	\$45.37	R

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.



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Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

Colo. PUC No. 7  
 Eighteenth Revised Sheet No. 7J  
 Cancels Seventeenth Revised Sheet No. 7J

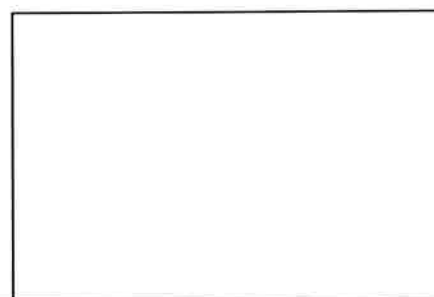
**Distribution Transportation Service Schedule of Rates**  
 (Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.49	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2383	\$0.001	78
SCTS-1	Customer	Per Meter	\$22.97	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.1951	\$0.001	79
LCTS-1	Customer	Per Meter	\$104.41	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1612	\$0.001	80
ATS-1	Customer	Per Meter	\$187.94	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.0964	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA)</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	4.41%	\$0.49
RTS-1	Volumetric	4.41%	\$0.0101
SCTS-1	Customer	4.41%	\$0.97
SCTS-1	Volumetric	4.41%	\$0.0082
LCTS-1	Customer	4.41%	\$4.41
LCTS-1	Volumetric	4.41%	\$0.0068
ATS-1	Customer	4.41%	\$7.94
ATS-1	Volumetric	4.41%	\$0.0041

Monthly Administrative Charge .....	\$175
Fuel reimbursement quantity:	
Main Line customers .....	0.00%
All other customers .....	0.82%
Overrun Charges:	
Authorized Overrun Charge .....	Distribution Charge
Unauthorized Overrun Charge .....	\$ 2.50 per Therm



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Director - Regulatory  
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Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

Colo. PUC No. 7  
 Twentieth Revised Sheet No. 7K  
 Cancels Nineteenth Revised Sheet No. 7K

**Distribution Transportation Service Schedule of Rates**  
 (Base Rate Area 2)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$9.689	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2003	\$0.001	78
SCTS-2	Customer	Per Meter	\$19.35	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1378	\$0.001	79
LCTS-2	Customer	Per Meter	\$96.76	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1127	\$0.001	80
ATS-2	Customer	Per Meter	\$38.70	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0679	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA)</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	-3.24%	(\$0.32)
RTS-2	Volumetric	-3.24%	(\$0.0067)
SCTS-2	Customer	-3.24%	(\$0.65)
SCTS-2	Volumetric	-3.24%	(\$0.0046)
LCTS-2	Customer	-3.24%	(\$3.24)
LCTS-2	Volumetric	-3.24%	(\$0.0038)
ATS-2	Customer	-3.24%	(\$1.30)
ATS-2	Volumetric	-3.24%	(\$0.0023)

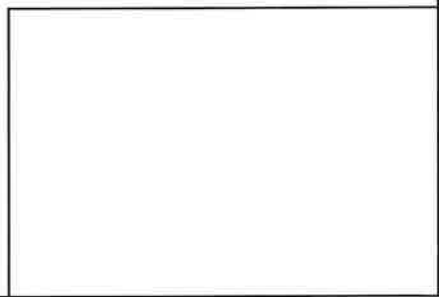
Monthly Administrative Charge ..... \$175

Fuel reimbursement quantity:  
 Main Line customers ..... 0.00%  
 All other customers ..... 2.68%

Overrun Charges:  
 Authorized Overrun Charge ..... Distribution Charge  
 Unauthorized Overrun Charge ..... \$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0282
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0060



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