

**COLORADO NATURAL GAS, INC.**

**CO PUC No. 2**

P.O. Box 270868  
 Littleton, CO 80127

Cancels Sixth Revised Sheet No. 27  
Fifth Revised Sheet No. 27

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT**

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-M (B)	8	Therms	Commodity	\$0.2451	\$0.1736	\$0.0071	\$0.4258	R
RG-M (C)	8	Therms	Commodity	\$0.2383	\$0.1826	(\$0.0224)	\$0.3985	R
RG-M (PW)	8	Therms	Commodity	\$0.2551	\$0.2235	\$0.0136	\$0.4922	R
RG-EC	8	Therms	Commodity	\$0.2444	\$0.0523	\$0.0093	\$0.3060	R
CG-M (B)	8	Therms	Commodity	\$0.2451	\$0.1736	\$0.0071	\$0.4258	R
CG-M (C)	8	Therms	Commodity	\$0.2383	\$0.1826	(\$0.0224)	\$0.3985	R
CG-M (PW)	8	Therms	Commodity	\$0.2551	\$0.2235	\$0.0136	\$0.4922	R
CG-EC	8	Therms	Commodity	\$0.2444	\$0.0523	\$0.0093	\$0.3060	R
TF-M (B)	10	Dekatherms	Commodity	\$2.451	\$1.736	\$0.071	\$4.258	R
TF-M (C)	10	Dekatherms	Commodity	\$2.383	\$1.826	(\$0.224)	\$3.985	R
TF-M (PW)	10	Dekatherms	Commodity	\$2.251	\$2.235	\$0.1346	\$4.922	R
TF-EC	10	Dekatherms	Commodity	\$2.444	\$0.523	\$0.093	\$3.060	R
TI-M (B)	11	Dekatherms	Commodity	\$2.451	\$1.736	\$0.071	\$4.258	R
TI-M (C)	11	Dekatherms	Commodity	\$2.383	\$1.826	(\$0.224)	\$3.985	R
TI-M (PW)	11	Dekatherms	Commodity	\$2.251	\$2.235	\$0.1346	\$4.922	R
TI-EC	11	Dekatherms	Commodity	\$2.444	\$0.523	\$0.093	\$3.060	R

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number 92 /s/ Kurt W. Adams Issue Date November 7, 2018

Kurt W. Adams, President and Chief Executive Officer  
 7810 Shaffer Parkway, Ste.120, Littleton, CO 80127

Decision Number \_\_\_\_\_ Effective Date December 1, 2018

**COLORADO NATURAL GAS, INC.**  
 P.O. Box 270868  
 Littleton, CO 80127

CO PUC No. 2

Cancels Fifth Revised Sheet No. 27A  
Fourth Revised Sheet No. 27A

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT - CONT**

For Schedules firm transportation and interruptible transportation schedules, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Lost & Unaccounted for Re-imburement:

Schedules TF-M (B), TI-M (B),	0.00%
Schedules TF-M (C), TI-M (C)	0.00%
Schedules TF-M (PW), TI-M (PW)	0.00%
Schedules TF-EC, TI-EC	0.00%

Annual Average BTU Content:

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B)	1041.7
Schedules RG-M (C), CG-M (C), TF-M (C), TI-M (C)	1057.5
Schedules RG-M (PW), CG-M (PW), TF-M (PW), TI-M (PW)	1028.0
Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) South Park	1029.1
Schedules RG-EC	1119.2

T  
T  
T  
T  
T

**Colorado PUC E-Filings System**

Advice Letter Number 92 /s/ Kurt W. Adams Issue Date November 7, 2018

Kurt W. Adams, President and Chief Executive Officer  
 7810 Shaffer Parkway, Ste.120, Littleton, CO 80127

Decision Number \_\_\_\_\_ Effective Date December 1, 2018