11

12

12

Volumetric

Customer(3)

Volumetric

Rate Schedule

R-2

R-2

SC-2

SC-2

LC-2

LC-2

ICD-2

ICD-2

Cancels Twenty-third Revised Sheet No. 7

\$0.4104

\$0.4104

\$0.0011

\$0.0006

\$2.61

North Eastern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2) (1)								
Sheet	Type of	Billing	Base	DSMCA	Riders	GCA		
Number	Charge	Units	Rates	<u>(4)</u>	<u>(5)(6)</u>	(2)	Total	
9	Customer(3)	Per Meter	\$10.00	\$0.36	\$0.29		\$10.65	
9	Volumetric	Per Therm	\$0.2070	\$0.0074	\$0.0019	\$0.4104	\$0.6267	
10	Customer(3)	Per Meter	\$20.00	\$0.63	\$0.53		\$21.16	
10	Volumetric	Per Therm	\$0.1424	\$0.0045	\$0.0013	\$0.4104	\$0.5586	
11	Customer(3)	Per Meter	\$100.00	\$3.14	\$2.75		\$105.89	

\$0.1165

\$40.00

\$0.0702

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows: Current Gos Cost GCA Formula: Deferred Gos Cost

GCA Formula:	Current Gas Cost +	Deferred Gas Cost	=	<u>GCA</u>	
	\$0.4245	(\$0.0141)		\$0.4104	

\$0.0037

\$0.0022

\$1.26

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

	Demand Side Management Cost Adjustment ("DSMCA")								
Rate Schedule	Percent	Monthly Rate	Volumetric Rate						
R-2	3.57%	\$0.36	\$0.0074						
SC-2	3.14%	\$0.63	\$0.0045						
LC-2	3.14%	\$3.14	\$0.0037						
ICD-2	3.14%	\$1.26	\$0.0022						

Per Therm

Per Meter

Per Therm

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")									
Rate Schedule	Percent	Monthly Rate	Volumetric Rate						
R-2	0.91%	\$0.09	\$0.0019						
SC-2	0.91%	\$0.18	\$0.0013						
LC-2	0.91%	\$0.91	\$0.0011						
ICD-2	0.91%	\$0.36	\$0.0006						

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

	Percentage of Income Payment Plan Cost Adjustment
	("PIPPCA")
Rate Schedule	Monthly Rate
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

Michael Noone Issuing Officer

R

R

R

R

\$0.5317

\$43.87

\$0.4834

# North Eastern Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 2)

## Rule 4406(b) Itemized Billing Units

_		Monthly	Charge (Per	Meter)					
Rate <u>Schedule</u>	Distribution <u>1/</u>	Gas Cost Ac	ljustment Upstream <u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	Customer Charge 1/	<u>Total</u>	
R-2	\$0.2089	\$0.2664	\$0.1440	\$0.0074	\$0.6267	\$0.36	\$10.29	\$10.65	
SC-2	\$0.1437	\$0. 2664	\$0.1440	\$0.0045	\$0.5586	\$0.63	\$20.53	\$21.16	
LC-2	\$0.1176	\$0. 2664	\$0.1440	\$0.0037	\$0.5317	\$3.14	\$102.75	\$105.89	
ICD-2	\$0.0708	\$0. 2664	\$0.1440	\$0.0022	\$0.4834	\$1.26	\$42.61	\$43.87	

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Decision or Authority No. Michael Noone Issuing Officer Issue Date: October 16, 2015

	Dis	tribution Transp	oortation Service Scl (Base Rate Area 2)	nedule of Rates	
Rate Schedule	Type Of Charge	Billing Units	Maximum Rate (1)	Minimum Rate	Reference Sheet
RTS-2 RTS-2	Customer Volumetric	Per Meter Per Therm	\$10.09 \$0.2089	\$10.00 \$0.001	78 78
SCTS-2 SCTS-2	Customer Volumetric	Per Meter Per Therm	\$20.18 \$0.1437	\$20.00 \$0.001	79 79
LCTS-2 LCTS-2	Customer Volumetric	Per Meter Per Therm	\$100.91 \$0.1176	\$100.00 \$0.001	80 80
ATS-2 ATS-2	Customer Volumetric	Per Meter Per Therm	\$40.36 \$0.0708	\$40.00 \$0.001	81 81
(1) Maxir	mum rate includes Ge	meral Rate Schedul	le Adjustment per Tariff	Sheet No. 8A as su	ammarized below:
		Gene	eral Rate Schedule Adju	stment (GRSA")	
	Rate Schedule	Billing U			ate
	RTS-2	Customer	0.91%		.09
	RTS-2	Volumetric	c 0.91%	\$0.0	
	SCTS-2	Customer	0.91%		.18
	SCTS-2	Volumetric		\$0.0	
	LCTS-2	Customer	0.91%		.91
	LCTS-2	Volumetric		\$0.0	
	ATS-2	Customer	0.91%		.36
	ATS-2	Volumetric	c 0.91%	\$0.00	)06
37 41 41 1	istrative Charge				\$175
Monthly Admin	•				
-	-				
Fuel reimbursen	nent quantity:				0.00%
Fuel reimbursen Main Lir	nent quantity: ne customers				
Fuel reimbursen Main Lir All other	nent quantity: ne customers r customers				
Fuel reimbursen Main Lir All other Overrun Charge	nent quantity: ne customers r customers				1.030%
Fuel reimbursen Main Lin All other Overrun Charge Authorized	nent quantity: ne customers r customers ss: d Overrun Charge				1.030%
Fuel reimbursen Main Lin All other Overrun Charge Authorized	nent quantity: ne customers r customers es: d Overrun Charge zed Overrun Charge .				1.030%
Fuel reimbursen Main Lin All other Overrun Charge Authorized Unauthoriz	nent quantity: ne customers r customers es: d Overrun Charge zed Overrun Charge . 1stments:				Distribution Charge \$ 2.50 per Therm
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers es: d Overrun Charge zed Overrun Charge . 1stments: <u>Description</u>		Service Area	Reference Sheet	Distribution Charge \$ 2.50 per Therm Rate Per Therm
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers es: d Overrun Charge zed Overrun Charge . 1stments: <u>Description</u>	ent (TRA) Nort	Service Area	Reference Sheet	Distribution Charge \$ 2.50 per Therm Rate Per Therm
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
Fuel reimbursen Main Lir All other Overrun Charge Authorized Unauthoriz Other Rate Adju	nent quantity: ne customers r customers d Overrun Charge zed Overrun Charge . ustments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	<u>Reference Sheet</u> 81A	Distribution Charge \$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390

Decision or Authority No. Michael Noone Issuing Officer R

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					C	Twee Cancels Twent	•	evised Shee evised Shee	
				Western Slop ales Service Scl uded in Base R	hedule of R	ates			
Rate <u>Schedule</u>	Sheet <u>Number</u> 9	Type of <u>Charge</u>	Billing <u>Units</u> Der Meter	Base <u>Rates</u> \$11.00		DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1 R-1	9	Customer(3) Volumetric	Per Meter Per Therm	\$11.00		\$0.09 \$0.0018	\$1.14 \$0.0195	 \$0.5445	\$12.23 \$0.7940
SC-1	10	Customer(3)	Per Meter	\$22.00		(\$0.06)	\$2.23		\$24.17
SC-1	10	Volumetric	Per Therm	\$0.1869		(\$0.0005)	\$0.0160	\$0.5445	\$0.7469
LC-1	11	Customer(3)	Per Meter	\$100.00		(\$0.27)	\$10.40		\$110.13
LC-1	11	Volumetric	Per Therm	\$0.1544		(\$0.0004)	\$0.0132	\$0.5445	\$0.7117
ICD-1	12 12	Customer(3)	Per Meter Per Therm	\$180.00 \$0.0022		(\$0.49)	\$17.66 \$0.0070	 \$0 5445	\$197.17 \$0.6445
ICD-1	12	Volumetric	Per Inerm	\$0.0923		(\$0.0002)	\$0.0079	\$0.5445	\$0.6445
Valley and S	Southwestern		-			-			
Southwester	n. The GCA	e following five rates shown on stment provision	this tariff sheet a	re subject to ad	justment for	r changes in Co	mpany's cos	t of gas as p	rovided
ionows.		GCA For	mula: Cu	rrent Gas Cost	+ De	eferred Gas Cos	t = G	CA	
				\$0.5769		(\$0.0324)		0.5445	
		e shall be increas		r month for pre	mises that a	wail themselves	of the Extra	a Constructio	'n
(4) Base rate below:		Tariff are adjust	-	-		Adjustment per	Tariff Sheet	No. 13 sum	marized
<b>D</b>		emand Side Man							
Rate So R-1	<u>chedule</u>	Percent 0.81 %	<u>Monthly</u> \$0.09		olumetric Ra \$0.0018	ite			
SC-1		(0.27)%	(\$0.06		(\$0.0005)				
LC-1		(0.27)%	(\$0.27		(\$0.0003)				
ICD-1		(0.27)%	(\$0.49		(\$0.0002)				
(5) Base rate		Tariff are adjuste eneral Rate Sche			e Adjustmen	t per Tariff She	et No. 8A su	ummarized b	elow:
Rate So	chedule	Percent	Monthly		lumetric Ra	ite			
R-1		8.56%	\$0.94		\$0.0195				
SC-1		8.56%	\$1.88	;	\$0.016				
LC-1		8.56%	\$8.56		\$0.0132				
ICD-1		8.56%	\$15.4	1	\$0.0079				
		Tariff are adjuste iff Sheet No. 20 :			Payment Pla	an			
2	-		of Income Payme ("PIPPC)	nt Plan Cost Ad	djustment			· · · · · · · · · · · · · · · · · · ·	
Rate Sc	chedule		Monthly	and the second s					
R-1			\$0.20						
SC-1			\$0.35						
LC-1			\$1.84			l			[
ICD-1			\$2.25						
						I			

Michael Noone Issuing Officer

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				tes with Storage	Western Slope Co ervice Schedule of R luded in Base Rate A				
		GCA	Riders	DSMCA	Base	Billing	Type of	Sheet	Rate
	<u>Total</u>	<u>(2)</u>	<u>(5)(6)</u>	<u>(4)</u>	Rates	Units	Charge	Number	Schedule
23	\$12.23		\$1.14	\$0.09	\$11.00	Per Meter	Customer(3)	9	R-1S
87	\$0.8287	\$0.5792	\$0.0195	\$0.0018	\$0.2282	Per Therm	Volumetric	9	R-1S
17	\$24.17		\$2.23	(\$0.06)	\$22.00	Per Meter	Customer(3)	10	SC-1S
16	\$0.7816	\$0.5792	\$0.0160	(\$0.0005)	\$0.1869	Per Therm	Volumetric	10	SC-1S
13	\$110.13		\$10.40	(\$0.27)	\$100.00	Per Meter	Customer(3)	11	LC-1S
64	\$0.7464	\$0.5792	\$0.0132	(\$0.0004)	\$0.1544	Per Therm	Volumetric	11	LC-1S
17	\$197.17		\$17.66	(\$0.49)	\$180.00	Per Meter	Customer(3)	12	ICD-1S
92	\$0.6792	\$0.5792	\$0.0079	(\$0.0002)	\$0.0923	Per Therm	Volumetric	12	ICD-1S

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:	Current Gas Cost	+	Deferred Gas Cost	==	<u>GCA</u>
	\$0.6116		(\$0.0324)		\$0.5792

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

	Demand Side Management Cost Adjustment ("DSMCA")								
Rate Schedule	Percent	Monthly Rate	Volumetric Rate						
R-1S	0.81 %	\$0.09	\$0.0018						
SC-1S	(0.27)%	(\$0.06)	(\$0.0005)						
LC-1S	(0.27)%	(\$0.27)	(\$0.0004)						
ICD-1S	(0.27)%	(\$0.49)	(\$0.0002)						

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below: General Rate Schedule Adjustment ("GRSA")

			- )
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1S	8.56%	\$0.94	\$0.0195
SC-1S	8.56%	\$1.88	\$0.016
LC-1S	8.56%	\$8.56	\$0.0132
ICD-1S	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

	Percentage of Income Payment Plan Cost Adjustment	P1000
	("PIPPCA")	
Rate Schedule	Monthly Rate	
R-1S	\$0.20	
SC-1S	\$0.35	
LC-1S	\$1.84	
ICD-1S	\$2.25	

Advice Letter No.

Decision or Authority No. Michael Noone Issuing Officer

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### Western Slope Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 1)

#### Rule 4406(b) Itemized Billing Units

_			y Charge (Per 1 /ithout Storage	· · · · · · · · · · · · · · · · · · ·				
Rate <u>Schedule</u>	Distribution	Gas Cost Ac Commodity	<u>ljustment</u> Upstream <u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	Customer Charge 1/	Total
R-1	\$0.2477	\$0.2459	\$0.2986	\$0.0018	\$0.7940	\$0.09	\$12.14	\$12.23
SC-1	\$0.2029	\$0.2459	\$0.2986	(\$0.0005)	\$0.7469	(\$0.06)	\$24.23	\$24.17
LC-1	\$0.1676	\$0.2459	\$0.2986	(\$0.0004)	\$0.7117	(\$0.27)	\$110.40	\$110.13
ICD-1	\$0.1002	\$0.2459	\$0.2986	(\$0.0002)	\$0.6445	(\$0.49)	\$197.66	\$197.17

		Monthl	y Charge (Per l with Storage	Meter)				
Rate <u>Schedule</u>	Distribution <u>1/</u>	<u>Gas Cost Ac</u> Commodity	ljustment Upstream <u>Pipeline</u>	<u>DSMCA</u>	Total	<u>DSMCA</u>	Customer Charge 1/	Total
R-1S	\$0.2477	\$0.2459	\$0.3333	\$0.0018	\$0.8287	\$0.09	\$12.14	\$12.23
SC-1S	\$0.2029	\$0.2459	\$0.3333	(\$0.0005)	\$0.7816	(\$0.06)	\$24.23	\$24.17
LC-1S	\$0.1676	\$0.2459	\$0.3333	(\$0.0004)	\$0.7464	(\$0.27)	\$110.40	\$110.13
ICD-1S	\$0.1002	\$0.2459	\$0.3333	(\$0.0002)	\$0.6792	(\$0.49)	\$197.66	\$197.17

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.

Advice Letter No.

Decision or Authority No. Michael Noone Issuing Officer Issue Date: October 16, 2015

<b>Distribution Transportation Service Schedule of Rates</b> (Base Rate Area 1)									
Rate Schedule	Type Of Charge	Billing Units	Maximum Rate (1)	Minimum Rate	Reference Sheet				
RTS-1 RTS-1	Customer Volumetric	Per Meter Per Therm	\$11.94 \$0.2477	\$11.00 \$0.001	78 78				
SCTS-1 SCTS-1	Customer Volumetric	Per Meter Per Therm	\$23.88 \$0.2029	\$22.00 \$0.001	79 79				
LCTS-1 LCTS-1	Customer Volumetric	Per Meter Per Therm	\$108.56 \$0.1676	\$100.00 \$0.001	80 80				
ATS-1 ATS-1	Customer Volumetric	Per Meter Per Therm	\$195.41 \$0.1002	\$180.00 \$0.001	81 81				
(1) Maximum	(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:								
	Rate Schedule RTS-1 RTS-1 SCTS-1 SCTS-1 LCTS-1 LCTS-1 ATS-1 ATS-1	General Billing Un Customer Volumetr Customer Volumetr Customer Volumetr Customer Volumetr	8.56%   ic 8.56%   8.56% 8.56%   ic 8.56%   ic 8.56%   ic 8.56%   ic 8.56%	nent (GRSA") <u>Rate</u> \$0.94 \$0.0195 \$1.88 \$0.016 \$8.56 \$0.0132 \$15.41 \$0.0079					
Monthly Admin	istrative Charge				\$175				
	ne customers								
	d Overrun Charge				Distribution Charge \$ 2.50 per Therm				

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12

Volumetric

ICD-1

\$0.4283

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\$0.5283

North Central Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)(1)										
Rate	Sheet	Type of	Billing	Base	DSMCA	Riders	GCA			
<u>Schedule</u>	<u>Number</u>	<u>Charge</u>	<u>Units</u>	<u>Rates</u>	<u>(4)</u>	<u>(5)(6)</u>	<u>(2)</u>	<u>Total</u>		
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.09	\$1.14		\$12.23		
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0018	\$0.0195	\$0.4283	\$0.6778		
SC-1	10	Customer(3)	Per Meter	\$22.00	(\$0.06)	\$2.23		\$24.17		
SC-1	10	Volumetric	Per Therm	\$0.1869	(\$0.0005)	\$0.0160	\$0.4283	\$0.6307		
LC-1	11	Customer(3)	Per Meter	\$100.00	(\$0.27)	\$10.40		\$110.13		
LC-1	11	Volumetric	Per Therm	\$0.1544	(\$0.0004)	\$0.0132	\$0.4283	\$0.5955		
ICD-1	12	Customer(3)	Per Meter	\$180.00	(\$0.49)	\$17.66		\$197.17		

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

\$0.0923

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:Current Gas Cost<br/>\$0.4373+Deferred Gas Cost<br/>\$0.0090=GCA<br/>\$0.4283

(\$0.0002)

\$0.0079

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

	Demand Side Management Cost Adjustment ("DSMCA")								
Rate Schedule	Percent	Monthly Rate	Volumetric Rate						
R-1	0.81%	\$0.09	\$0.0018						
SC-1	(0.27)%	(\$0.06)	(\$0.0005)						
LC-1	(0.27)%	(\$0.27)	(\$0.0004)						
ICD-1	(0.27)%	(\$0.49)	(\$0.0002)						

Per Therm

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

	General Rate Schedule Adjustment ("GRSA")							
Rate Schedule	Percent	Monthly Rate	Volumetric Rate					
R-1	8.56%	\$0.94	\$0.0195					
SC-1	8.56%	\$1.88	\$0.016					
LC-1	8.56%	\$8.56	\$0.0132					
ICD-1	8.56%	\$15.41	\$0.0079					

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Advice Letter No.

Decision or Authority No. Michael Noone Issuing Officer Issue Date: October 16, 2015

## Colo. PUC No. 7 Twenty-second Revised Sheet No. 7E Cancels Twenty-first Revised Sheet No. 7E

### North Central Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 1)

# Rule 4406(b) Itemized Billing Units

_		Volumetric Charges Per Therm					y Charge (Per	Meter)	
Rate <u>Schedule</u>	Distribution <u>1/</u>	<u>Gas Cost Ac</u> <u>Commodity</u>	l <u>justment</u> Upstream <u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	Customer Charge 1/	<u>Total</u>	
R-1	\$0.2477	\$0.2667	\$0.1616	\$0.0018	\$0.6778	\$0.09	\$12.14	\$12.23	
SC-1	\$0.2029	\$0.2667	\$0.1616	(\$0.0005)	\$0.6307	(\$0.06)	\$24.23	\$24.17	
LC-1	\$0.1676	\$0.2667	\$0.1616	(\$0.0004)	\$0.5955	(\$0.27)	\$110.40	\$110.13	
ICD-1	\$0.1002	\$0.2667	\$0.1616	(\$0.0002)	\$0.5283	(\$0.49)	\$197.66	\$197.17	

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Michael Noone Issuing Officer Issue Date: October 16, 2015

	Dis	tribution Transp	oortation Service Scl (Base Rate Area 1)	hedule of Rates	
Rate Schedule	Type Of Charge	Billing Units	Maximum Rate (1)	Minimum Rate	Reference Sheet
RTS-1	Customer	Per Meter	\$11.94	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2477	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.88	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2029	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.56	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1676	\$0.001	80
ATS-1	Customer	Per Meter	\$195.41	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1002	\$0.001	81
(1) Maximum	rate includes Genera	l Rate Schedule Ad	justment per Tariff She	et No. 8A as summ	arized below:
		General	Rate Schedule Adjustn	nent (GRSA")	
	Rate Schedule	Billing U		Rate	
	RTS-1	Customer		\$0.94	
	RTS-1	Volumetr		\$0.0195	
	SCTS-1	Customer		\$1.88	
	SCTS-1	Volumetr		\$0.016	
	LCTS-1	Customer		\$8.56	
	LCTS-1	Volumetr		\$0.0132	
	ATS-1 ATS-1	Customer Volumetr		\$15.41 \$0.0079	
Monthly Admin					¢175
Monuny Admin	instrative Charge				
Fuel reimbursen					
All other	r customers				0.12%
Overrun Charge	es:				
	_				Distribution Charge

Decision or Authority No. Michael Noone Issuing Officer I

					dule of Rates ate Area 2) (1			
Rate	Sheet	Type of	Billing	Base	DSMCA	Riders	GCA	
Schedule	<u>Number</u>	<u>Charge</u>	<u>Units</u>	<u>Rates</u>	<u>(4)</u>	<u>(5)(6)</u>	<u>(2)</u>	<u>Total</u>
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.36	\$0.29		\$10.65
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0074	\$0.0019	\$0.4902	\$0.7065
SC-2	10	Customer(3)	Per Meter	\$20.00	\$0.63	\$0.53		\$21.16
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0045	\$0.0013	\$0.4902	\$0.6384
LC-2	11	Customer(3)	Per Meter	\$100.00	\$3.14	\$2.75		\$105.89
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0037	\$0.0011	\$0.4902	\$0.6115
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$1.26	\$2.61		\$43.87
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0022	\$0.0006	\$0.4902	\$0.5632

rates reflect a gas cost adjustment as follows: GCA Formula:

W.D.						
	Current Gas Cost	+	Deferred Gas Cost	=	<u>GCA</u>	
	\$0.4707		\$0.0195		\$0.4902	

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

	Demand Side M	Ianagement Cost Adjust	ment ("DSMCA")
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	3.57%	\$0.36	\$0.0074
SC-2	3.14%	\$0.63	\$0.0045
LC-2	3.14%	\$3.14	\$0.0037
ICD-2	3.14%	\$1.26	\$0.0022

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below: General Rate Schedule Adjustment ("GRSA")

	Ocherar P	ale Schedule Aujustilient	
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")
Rate Schedule	Monthly Rate
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

Advice Letter No.

Decision or Authority No. Michael Noone Issuing Officer

#### Colo. PUC No. 7 Twenty-second Revised Sheet No. 7G Cancels Twenty-first Revised Sheet No. 7G

## Arkansas Valley Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 2)

#### Rule 4406(b) Itemized Billing Units

-		Volumetric C	-	erm		Monthl	y Charge (Per l	<u>Meter)</u>	
Rate <u>Schedule</u>	Distribution <u>1/</u>	<u>Gas Cost Ac</u> Commodity	ljustment Upstream <u>Pipeline</u>	<u>DSMCA</u>	Total	<u>DSMCA</u>	Customer Charge 1/	<u>Total</u>	
R-2	\$0.2089	\$0.2953	\$0.1949	\$0.0074	\$0.7065	\$0.36	\$10.29	\$10.65	
SC-2	\$0.1437	\$0.2953	\$0.1949	\$0.0045	\$0.6384	\$0.63	\$20.53	\$21.16	
LC-2	\$0.1176	\$0.2953	\$0.1949	\$0.0037	\$0.6115	\$3.14	\$102.75	\$105.89	
ICD-2	\$0.0708	\$0.2953	\$0.1949	\$0.0022	\$0.5632	\$1.26	\$42.61	\$43.87	

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Decision or Authority No. Michael Noone Issuing Officer Issue Date: October 16, 2015

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President and CEO Title

	Dis	tribution Transp	oortation Service Scl (Base Rate Area 2)	hedule of Rates	
Rate Schedule	Type Of Charge	Billing Units	Maximum Rate (1)	Minimum Rate	Reference Sheet
RTS-2 RTS-2	Customer Volumetric	Per Meter Per Therm	\$10.09 \$0.2089	\$10.00 \$0.001	78 78
SCTS-2 SCTS-2	Customer Volumetric	Per Meter Per Therm	\$20.18 \$0.1437	\$20.00 \$0.001	79 79
LCTS-2 LCTS-2	Customer Volumetric	Per Meter Per Therm	\$100.91 \$0.1176	\$100.00 \$0.001	80 80
ATS-2 ATS-2	Customer Volumetric	Per Meter Per Therm	\$40.36 \$0.0708	\$40.00 \$0.001	81 81
(1) Maxin	num rate includes Ge	eneral Rate Schedul	e Adjustment per Tariff	f Sheet No. 8A as si	ummarized below:
		Gana	ral Rate Schedule Adju	stmont (CDS A'')	
	Rate Schedule	Billing U			late
	RTS-2	Customer	<u>1.115</u> <u>1.610611</u> 0.91%		0.09
	RTS-2	Volumetric		\$0.00	
	SCTS-2	Customer	0.91%		.18
	SCTS-2	Volumetric	0.91%	\$0.00	
	LCTS-2	Customer	0.91%		.91
	LCTS-2	Volumetric	0.91%	\$0.00	011
	ATS-2	Customer	0.91%	\$0	0.36
	ATS-2	Volumetric	0.91%	\$0.00	006
Monthly Admin	istrative Charge				\$175
Fuel reimburser Main Li					0.00%
Overrun Charge	es:				
Authorize	d Overrun Charge				Distribution Charge\$ 2.50 per Therm
Other Rate Adju	istments:				
	<u>Description</u> rtation Rate Adjustm ate Adjustment		<u>Service Area</u> h Eastern Colorado Insas Valley Colorado	Reference Sheet 81A 	<u>Rate Per Therm</u> \$0.0390 \$0.0075

Decision or Authority No. Michael Noone Issuing Officer Issue Date: October 16, 2015

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			Sales		<b>Colorado</b> edule of Rates Rate Area 2) (1	)			
Rate	Sheet	Type of	Billing	Base	DSMCA	Riders		GCA	
Schedule	Number	Charge	Units	Rates	(4)	(5)(6)		(2)	Total
R-2	9	Customer (3)	Per Meter	\$10.00	\$0.36	\$0.29		<u></u>	\$10.65
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0074	\$0.0019		\$0.4743	\$0.6906
SC-2	10	Customer(3)	Per Meter	\$20.00	\$0.63	\$0.53			\$21.16
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0045	\$0.0013		\$0.4743	\$0.6225
LC-2	11	Customer(3)	Per Meter	\$100.00	\$3.14	\$2.75			\$105.89
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0037	\$0.0011		\$0.4743	\$0.5956
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$1.26	\$2.61			\$43.87
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0022	\$0.0006		\$0.4743	\$0.5473
<ul><li>Valley and So</li><li>(2) The Com</li><li>Southwestern</li></ul>	pany has the . The GCA	omposed of West following five G rates shown on th tment provisions	CA Rate Areas: is tariff sheet are	North Eastern subject to adj	, Western Slope, ustment for chan	North Centra ges in Compa	al, Ark any's	cansas Valle cost of gas a	y, and s provided
		GCA Formula		<u>ent Gas Cost</u> \$0.5244		<u>d Gas Cost</u> 0.0501)		<u>GCA</u> \$0.4743	
Allowance fo	r the duration	shall be increased n of the repaymen Tariff are adjusted	nt period.	-					
0010		Demand Side M	anagement Cost	Adjustment ("	DSMCA")				
Rate Sc	hedule	Percent	Monthly R		umetric Rate				
R-2		3.57%	\$0.36		\$0.0074				
SC-2		3.14%	\$0.63		\$0.0045				
LC-2		3.14%	\$3.14		\$0.0037				
ICD-2		3.14%	\$1.26		\$0.0022				
(5) Base rate	s under this '	Tariff are adjuste General R	d by the General ate Schedule Adj			Tariff Sheet I	No. 84	A summariz	ed below:
Rate Sc	hedule	Percent	Monthly R		umetric Rate				
R-2		0.91%	\$0.09		\$0.0019				
SC-2		0.91%	\$0.18		\$0.0013				
LC-2		0.91%	\$0.91		\$0.0011				
ICD-2		0.91%	\$0.36		\$0.0006				
(6) Base rate summarized b		Tariff are adjusted	d by the Percenta	ge of Income I	Payment Plan Co	ost Adjustmen	it per '	Tariff Sheet	No. 20
		Percentage of	Income Payment ("PIPPCA	.")	justment				
Rate Sc	hedule		Monthly R	ate					
R-2			\$0.20			1			
SC-2			\$0.35						
LC-2			\$1.84						
ICD-2			\$2.25						
Advice Lett	er No.		·····	Aichael Noor	le	Is	sue I	Date: Octob	per 16, 2015

Decision or

Authority No.

Issuing Officer President and CEO

Title

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# Colo. PUC No. 7 Twenty-second Revised Sheet No. 7I Cancels Twenty-first Revised Sheet No. 7I

#### Southwestern Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 2)

#### Rule 4406(b) Itemized Billing Units

		Volumetric Cl	harges Per Th	erm		Monthl	y Charge (Per	Meter)
_		Gas Cost Ad	· · · · · · · · · · · · · · · · · · ·				~	
Rate	Distribution		Upstream		TT + 1	DEMON	Customer	<b>TT</b> ( 1
<u>Schedule</u>	<u>1/</u>	Commodity	<u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	Charge 1/	<u>Total</u>
R-2	\$0.2089	\$0.2396	\$0.2347	\$0.0074	\$0.6906	\$0.36	\$10.29	\$10.65
SC-2	\$0.1437	\$0.2396	\$0.2347	\$0.0045	\$0.6225	\$0.63	\$20.53	\$21.16
LC-2	\$0.1176	\$0.2396	\$0.2347	\$0.0037	\$0.5956	\$3.14	\$102.75	\$105.89
ICD-2	\$0.0708	\$0.2396	\$0.2347	\$0.0022	\$0.5473	\$1.26	\$42.61	\$43.87

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Decision or Authority No. Michael Noone Issuing Officer Issue Date: October 16, 2015

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Effective Date: November 1, 2015

President and CEO Title

	Dis	tribution Transp	oortation Service Scl (Base Rate Area 2)	nedule of Rates	
Rate Schedule	Type Of Charge	Billing Units	Maximum Rate (1)	Minimum Rate	Reference Sheet
RTS-2	Customer	Per Meter	\$10.09	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2089	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.18	\$20.00	79 72
SCTS-2	Volumetric	Per Therm	\$0.1437	\$0.001	79
LCTS-2	Customer	Per Meter	\$100.91	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1176	\$0.001	80
ATS-2	Customer	Per Meter	\$40.36	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0708	\$0.001	81
(1) Maxin	num rate includes Ge		e Adjustment per Tariff ral Rate Schedule Adju		immarized below:
	Rate Schedule	Billing U			late
	RTS-2	Customer	0.91%	\$0	.09
	RTS-2	Volumetric		\$0.00	
	SCTS-2	Customer	0.91%		.18
	SCTS-2	Volumetric		\$0.00	
	LCTS-2	Customer	0.91%		.91
	LCTS-2	Volumetric		\$0.0	
	ATS-2	Customer	0.91%		.36
	ATS-2	Volumetric	c 0.91%	\$0.0	006
Ionthly Admin	istrative Charge				\$175
uel reimburser					
Mainti					
	r customers				1.030%
	Customers				
All othe	es:				
All othe Overrun Charge Authorize	s: d Overrun Charge				Distribution Charge \$ 2.50 per Therm
All othe Overrun Charge Authorize	es: d Overrun Charge zed Overrun Charge .				
All othe Overrun Charge Authorize Unauthori	es: d Overrun Charge zed Overrun Charge .				
All othe Overrun Charge Authorize Unauthori Other Rate Adju	es: d Overrun Charge zed Overrun Charge . astments:				\$ 2.50 per Therm
All othe Overrun Charge Authorize Unauthori Other Rate Adju Transpo	es: d Overrun Charge zed Overrun Charge . astments: <u>Description</u>	ent (TRA) Nort	Service Area	Reference Sheet	\$ 2.50 per Therm
All othe Overrun Charge Authorize Unauthori Other Rate Adju Transpo	s: d Overrun Charge zed Overrun Charge . istments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	Reference Sheet 81A	\$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
All othe Overrun Charge Authorize Unauthori Other Rate Adju Transpo	s: d Overrun Charge zed Overrun Charge . istments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	Reference Sheet 81A	\$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
All othe Overrun Charge Authorize Unauthori Other Rate Adju Transpo	s: d Overrun Charge zed Overrun Charge . istments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	Reference Sheet 81A	\$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
All othe Overrun Charge Authorize Unauthori Other Rate Adju Transpo	s: d Overrun Charge zed Overrun Charge . istments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	Reference Sheet 81A	\$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
All othe Overrun Charge Authorize Unauthori Other Rate Adju Transpo	s: d Overrun Charge zed Overrun Charge . istments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	Reference Sheet 81A	\$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
All othe Overrun Charge Authorize Unauthori Other Rate Adju Transpo	s: d Overrun Charge zed Overrun Charge . istments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	Reference Sheet 81A	\$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390
All othe Overrun Charge Authorize Unauthori Other Rate Adju Transpo	s: d Overrun Charge zed Overrun Charge . istments: <u>Description</u> rtation Rate Adjustm	ent (TRA) Nort	<u>Service Area</u> h Eastern Colorado	Reference Sheet 81A	\$ 2.50 per Therm <u>Rate Per Therm</u> \$0.0390

Decision or Authority No. R

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