

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF COLORADO

PROCEEDING NO. 14AL-0300G

IN THE MATTER OF ADVICE LETTER NO. 511 FILED BY ATMOS ENERGY CORPORATION TO PLACE INTO EFFECT TARIFF SHEET CHANGES TO BE EFFECTIVE ON MAY 5, 2014

STIPULATION AND SETTLEMENT AGREEMENT

This Stipulation and Settlement Agreement (“Stipulation”) is entered into by and between Atmos Energy Corporation (“Atmos Energy” or the “Company”), Trial Staff of the Colorado Public Utilities Commission (“Staff”), Energy Outreach Colorado (“EOC”), and the Colorado Office of Consumer Counsel (“OCC”), each of which is a “Settling Party,” and collectively, are the “Settling Parties.” The Settling Parties submit this Stipulation in resolution of all issues which were raised in this Proceeding and respectfully request that the Colorado Public Utilities Commission (“Commission”) approve this Stipulation for the purpose of resolving the issues in this Proceeding.

Procedural Background

1. On April 2, 2014, Atmos Energy filed Advice Letter No. 511 to implement an increase to its base rates to become effective on May 5, 2014. Atmos Energy proposed an increase to the Company’s annual revenues by \$4,847,370, or approximately 4.43 percent, based on the 12 months ended December 31, 2013.

2. On May 2, 2014, the Commission found good cause to suspend the effective date by 120 days and to set the matter for hearing pursuant to § 40-6-111(1), C.R.S. By Decision No. C14-0452, the Commission suspended the proposed effective date of the tariff pages filed with

Advice Letter No. 511 until September 2, 2014, and referred the matter to an Administrative Law Judge (“ALJ”) for a Recommended Decision.

3. Decision No. R14-0494-I, issued on May 9, 2014, further suspended the effective date of the tariff pages filed with Advice Letter No. 511 for an additional 90 days, until December 1, 2014 and scheduled a prehearing conference.

4. Interventions in this Proceeding were filed by Staff, EOC, and the OCC. Decision No. R14-0618-I, issued on June 10, 2014, granted the interventions and established a procedural schedule.

5. On June 17, 2014, Atmos Energy re-filed its Direct Testimony as Hearing Exhibits 2 through 13.

6. On July 8, 2014, Answer Testimony was submitted by Staff as Hearing Exhibits 100 through 104, the EOC as Hearing Exhibits 200 through 201, and the OCC as Hearing Exhibits 300 through 302.

7. On July 28, 2014, Atmos Energy submitted its Rebuttal Testimony as Hearing Exhibits 14 through 20. The Rebuttal Testimony of the Company resulted in a lowering of the requested revenue requirement increase to \$4,431,533.

8. On July 30, 2014, the parties participated in a settlement conference. Through a series of negotiations, the Settling Parties arrived at this Stipulation which resolves all of the issues that were raised by the Settling Parties in this Proceeding.

Settlement Terms and Conditions

9. The Settling Parties agree that Atmos Energy should be authorized a rate increase in annual base revenues of \$2,400,000 (“Settlement Rate Increase”). Attachment 1 provides the calculations supporting the Settlement Rate Increase.

10. To calculate the Settlement Rate Increase, the Settling Parties began with Atmos Energy’s revenue requirement as presented in Atmos Energy’s rebuttal testimony. That revenue requirement is based on a historic test period of the twelve months ending December 31, 2013 (the “Settlement Test Period”). The Settling Parties then agreed to a series of adjustments to that revenue requirement as set forth below.

11. The Settlement Rate Increase is calculated based on a rate base of \$111,296,658 using the 13-month average methodology for the 2013 Historical Test Period.

12. The Settlement Rate Increase utilizes a rate of return on equity of 9.72 percent, a capital structure consisting of the actual year-end percentages of 48 percent debt and 52 percent equity, and a weighted average cost of capital of 8.04 percent. The Settling Parties agree that Atmos Energy’s authorized rate of return on equity for the purposes of any earnings evaluation in Atmos Energy’s Appendix A calculations until the effective date of rates in the next rate case shall be any rate of return on equity determined to be within the range of 9.5 percent to 10 percent.

13. The Settlement Rate Increase includes the revenue impact of all of Atmos Energy’s per book investments associated with Atmos Energy’s statewide deployment of Advanced Metering Infrastructure (“AMI”). Subject to the condition below, the Settling Parties

agree or do not contest that the per book investments in Atmos Energy's statewide deployment of AMI included in the Settlement Test Period as of December 31, 2013 were prudently incurred. However, for purposes of this proceeding, the Settling Parties have agreed to a negative adjustment to the revenue requirement in this case to reflect imputed cost savings associated with Atmos Energy's AMI program in the amount of \$624,000. This adjustment does not specifically accept or reject any particular adjustment or regulatory principle proposed by any of the parties to this proceeding. It is the intention of the Settling Parties that the imputed annual savings stated above shall accrue to customers by being reflected in rates at least through December 31, 2015. In any future rate case setting rates effective on or after January 1, 2016, the Staff, OCC, and EOC each agree that they: (a) will not propose any adjustment to Atmos Energy's per book investments included as of December 31, 2013 associated with Atmos Energy's statewide deployment of AMI in any future rate case; and (b) will not propose any negative adjustment to Atmos Energy's revenue requirement in any future rate case to reflect imputed cost savings associated with the costs incurred and as reflected in Atmos Energy's per book investments associated with Atmos Energy's AMI program as of December 31, 2013.

14. The Settlement Rate Increase reflects rate case expenses of \$350,000 for this proceeding and amortizes those expenses over two years. Atmos Energy agrees that it will not seek to reflect in its revenue requirement in any future rate case any unamortized balance of rate case expenses associated with this proceeding or Atmos Energy's last general rate case (Proceeding No. 13AL-0496G).

15. The Settlement Rate Increase reverses the pro forma depreciation adjustment that applied the depreciation rates to test year-end plant balances.

16. The Settlement Rate Increase includes \$341,684 associated with the adoption of the Weather Normalization Adjustment that uses the weather normalization methodology from Atmos Energy's prior rate case (Proceeding No. 13AL-0496G) as described in Answer Testimony of OCC Witness Cory Skluzak.

17. The Settlement Rate Increase is agreed to be implemented in customer rates as set forth below. First, the Settlement Rate Increase shall be allocated to the customer classes by increasing the base non-gas revenues collected from each customer class (residential, small commercial and commercial, irrigation service, and transportation service) by a uniform 7.11%. Second, to collect that uniform 7.11% increase, each class' rates shall be designed as follows:

Rate Class	Facilities Charge	Distribution System Rate
Residential	\$11.00	\$0.17911
Small Commercial and Commercial	\$26.78	\$0.10570
Irrigation Service	\$42.84	\$0.09773
Transportation Service	\$80.33	\$0.08699

18. The Settlement Rate Increase shall go into effect as soon as practical but no later than November 1, 2014. Support for the calculation of the agreed-upon 7.11% uniform increase and the derivation of the specific distribution system rates is provided in Attachment 2. Finally, Attachment 3 provides the proposed tariff sheets that the Settling Parties agree will fully implement the Stipulation. Upon approval of this Stipulation, Atmos Energy will make a

compliance Advice Letter filing on two-day notice to implement tariff sheets included in Attachment 3.

19. Atmos Energy agrees that any general rate case filed on or before December 31, 2015: (a) will be limited to revenue requirement issues (i.e., will not include any class cost of service issues, or rate design issues, or what is commonly referred to as “Phase II” issues); and (b) will include a proposal by Atmos Energy that any Commission-approved revenue increase be implemented through a General Rate Schedule Adjustment “GRSA” that applies a uniform percentage increase to all non-gas facilities charges and distribution system rates. The Staff, OCC, and EOC agree that in any Atmos Energy general rate case filed on or before December 31, 2015: (a) they will not oppose the use of a GRSA to recover any Commission-approved revenue increase; and (b) they will not otherwise raise any class cost of service issues. Nothing in the previous sentence shall preclude Staff, OCC or EOC from offering evidence in the course of and as one of the reasons for opposing a particular proposed revenue increase that shows the impact that the increase as implemented through the corresponding GRSA will or would have on particular customers and their monthly bills.

20. The Settling Parties agree that Atmos Energy shall use the regulatory principles reflected in this Stipulation for purposes of Atmos Energy’s Annual Reports, Appendix A, and GCA calculations.

General Terms and Conditions

21. The Settling Parties agree that this Stipulation is in the public interest and will be supported by the Settling Parties’ testimony and/or statements of counsel in this proceeding. The

Settling Parties agree to support this Stipulation as being in the public interest in proceedings before the Commission and to advocate in good faith that the Commission approve this Stipulation in its entirety.

22. The Settling Parties agree that this Stipulation represents a compromise in the positions of all Settling Parties and has been negotiated as a packaged settlement. As such, the Settling Parties acknowledge that their support and advocacy of the Stipulation is based upon the Stipulation as a whole and not based upon its individual components viewed in isolation. Additionally, evidence of conduct or statements made in the negotiation and discussion phases of this Stipulation will not be admissible as evidence in any proceeding before the Commission or any court.

23. The Settling Parties agree that all negotiations relating to this Stipulation are privileged and confidential, and in addition, that no party will be bound by any position asserted in the negotiations, except to the extent expressly stated in this Stipulation.

24. The Settling Parties agree that except as otherwise expressly noted in this Stipulation: (a) the execution of this Stipulation will not be deemed to constitute an acknowledgment of any Settling Party of the validity or invalidity of any particular method, theory or principle of ratemaking or regulation, and no Settling Party will be deemed to have agreed that any principle, method or theory of regulation employed in arriving at this Stipulation is appropriate for resolving any issue in any other proceeding; (b) the execution of the Stipulation will not constitute the basis of estoppel or waiver in future proceedings by any Settling Party; and (c) no Settling Party will be deemed to be bound by any position asserted by any other Settling Party, and no finding of fact or conclusion of law other than those expressly stated will be deemed to be implicit in this Stipulation. Any specific reservation of future

litigation rights contained in the Stipulation should not be deemed to waive the applicability of this general reservation of litigation rights in future proceedings as to all matters contained in the Stipulation.

25. The Settling Parties agree to the admission of all pre-filed Hearing Exhibits filed in Proceeding No. 14AL-0300G. The Settling Parties waive cross examination on such pre-filed Hearing Exhibits.

26. The Settling Parties acknowledge that their support and advocacy of the Stipulation may be compromised by material alterations thereto. In the event the Commission rejects or materially alters the Stipulation, the Settling Parties agree that within seven days of such Commission Decision any Settling Party may provide notice to the other Settling Parties of its objection to the Stipulation as modified. Upon such objection, the Settling Parties will no longer be bound by its terms and will not be deemed to have waived any of their respective procedural or due process rights under Colorado law. If a Settling Party objects to the Stipulation as modified, it may withdraw from the Stipulation and proceed with its case by filing a notice of withdrawal with the Commission and in accordance with procedures established by the Commission at such time.

27. If the Commission chooses to adopt and approve the Stipulation, this Stipulation resolves all disputed matters relative to this proceeding between the Settling Parties. Any disputed matters will be deemed resolved to the extent that the Stipulation is not compromised by material alterations.

28. Except as otherwise expressly provided in this Stipulation, the issuance of an Order approving this Stipulation will not be deemed to work as an estoppel upon the Settling

Parties or the Commission, or otherwise establish, or create any limitation on or precedent of the Commission, in future proceedings.

29. This Stipulation will not become effective and will be given no force and effect until the issuance of a final written Commission decision that accepts and approves this Stipulation.


30. This Stipulation may be executed in one or more counterparts and each counterpart will have the same force and effect as an original document and as if all the Settling Parties had signed the same document. Any signature page of this Stipulation may be detached from any counterpart of this Stipulation without impairing the legal effect of any signatures thereon, and may be attached to another counterpart of the Stipulation identical in form hereto but having attached to it one or more signature page(s). The Settling Parties agree that “pdf” signature pages exchanged by e-mail will satisfy the requirements for execution.

BASED ON THE FOREGOING, the Settling Parties respectfully request that the Commission issue an Order approving this Stipulation and adopting the terms and conditions of this Stipulation.

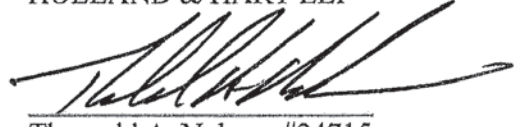
DATED this 8th day of August, 2014.

RESPECTFULLY SUBMITTED,

ATMOS ENERGY CORPORATION

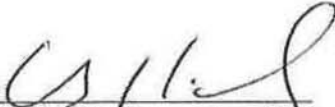
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Line #	Settlement Items - Revenue Requirement Impacts			Parties Raising Issue
	(a)	(b)	(c)	(d)
1	Atmos' Original Filing Position		\$4,847,370	
2	Less Rate Case Expense Error found in Discovery		(251,773)	Staff, OCC, and Company
3	Less direct case AMI savings from prior case		(164,667)	Staff and OCC
4	O&M Impact on CWC		603	
5	Total Rebuttal Items		(415,837)	
6	Atmos Energy Rebuttal Position		\$4,431,533	
7	Less Weather Adjustment based on annual factors consistent with prior cases		(341,684)	OCC
8	Plus 2 Year Amortization of Rate case Expense Limited to \$350,000		9,946	Staff and OCC
9	Less AMI Settlement to be recognized through 12-31-2015		(458,799)	OCC
10	Less Depreciation expense at test period per book vs. period end investment		(46,350)	OCC
11	Less Staff direct case 13-month Average Rate Base vs. period end rate base		(106,666)	Staff and OCC
12	Capital Structure based on 48% Debt		(436,519)	Staff and OCC
13	ROE to reflect range of 9.5% - 10.0%		(651,461)	Staff and OCC
14	Total Settlement items		(2,031,533)	
15	Unanimous Settlement of the Parties		\$2,400,000	

SETTLEMENT PROOF OF REVENUE

Colorado PUC E-Filings System

**Atmos Energy Corp. - Colorado Service Areas
 Summary of Revenue at Present Rates
 Twelve Months Ended December 31, 2013**

Line No.	Description	Adjusted Total Bills	Adjusted Total Volumes ^[1]	Current Facilities Charge/Month	Current Volumetric Charge/Ccf	Adjusted Present Base Revenue	Settlement Base Rates				
							Proposed Facilities Charge/Month	Proposed Volumetric Charge/Ccf	Total Proposed Rate Revenue	Proposed Revenue Increase	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Residential	1,187,545	73,973,369	\$ 10.75	\$ 0.15957	\$ 24,570,034	\$ 11.00	\$ 0.17911	\$ 26,312,360	\$ 1,742,326	
2	Commercial	143,495	48,403,290	\$ 25.00	\$ 0.09868	\$ 8,363,806	\$ 26.78	\$ 0.10570	\$ 8,959,017	\$ 595,211	
3	Irrigation	87	127,163	\$ 40.00	\$ 0.09124	\$ 15,096	\$ 42.84	\$ 0.09773	\$ 16,170	\$ 1,074	
4											
5	Total Colorado Sales Revenue	<u>1,331,127</u>	<u>122,503,821</u>			<u>\$ 32,948,936</u>			<u>\$ 35,287,547</u>	<u>\$ 2,338,611</u>	
6											
7	<u>Transportation Revenues</u>										
8	Max Rate - Commercial	1,538	7,396,010	\$ 75.00	\$ 0.08122	\$ 716,054	\$ 80.33	\$ 0.08699	\$ 766,926	\$ 50,872	
9	Max Rate - Industrial	36	964,980	\$ 75.00	\$ 0.08122	\$ 81,076	\$ 80.33	\$ 0.08699	\$ 86,835	\$ 5,759	
10	Special Contract	2,578	41,367,290			\$ 1,538,638					
11	Transportation and Other	<u>4,152</u>	<u>49,728,280</u>			<u>\$ 2,335,768</u>			<u>\$ 853,761</u>	<u>\$ 56,631</u>	
12											
13	Other Revenues					\$ 283,121					
14											
15	Total Colorado Revenue					<u>\$ 35,567,825</u>			<u>\$ 36,141,308</u>	<u>\$ 2,395,242</u>	
16											
	Development of Settlement Rates										
17	Total Base Rate Colorado Revenue - without Special Contract & Other Revenues					\$ 33,746,066					
18	Stipulation Attachment 1 (Proof of Rates) - Total Settlement Increase					\$ 2,400,000					
19	Total Proposed Base Rate Revenue (Line 17 + Line 18)					\$ 36,146,066	Rate Increase Revenue minus Stipulation Revenue Increase				
20	Base Rate Class Increase % (% Line 18 of Line 17)					7.11%	Column j, Line 15 minus Column f, Line 18		\$ (4,758)		
21											

[1] - Note: Volumes stated correspond to OCC's position to adopt the Weather Normalization Adjustment on prior rate case methodology.

ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 7 Gas
Twenty-Third Revised Sheet No. 9
Cancels Twenty-Second Revised Sheet No. 9

NATURAL GAS RATES
Cost Adjustment & Rate Component Summary
All volumetric rates at \$ per CCF

<u>Class/Sheet No.</u>	<u>Type of Charge</u>	<u>NE</u>	<u>NW/C</u>	<u>SE</u>	<u>SW</u>	
Residential						
15	Facilities Charge	\$11.00	\$11.00	\$11.00	\$11.00	I, I, I, I
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas DSMCA	\$0.04	\$0.04	\$0.04	\$0.04	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.47114	\$0.50124	\$0.47674	\$0.51417	
	Upstream Pipeline	0.19454	0.16436	0.11899	0.02571	
	Deferred Gas Cost	<u>(0.03420)</u>	<u>(0.01330)</u>	<u>0.01070</u>	<u>(0.00610)</u>	
	Total GCA	\$0.63148	\$0.65230	\$0.60643	\$0.53378	
	Distribution System Rate	0.17911	0.17911	0.17911	0.17911	I, I, I, I
	Volumetric DSMCA	<u>0.00064</u>	<u>0.00064</u>	<u>0.00064</u>	<u>0.00064</u>	
	Total volumetric rate for class	<u>\$0.81123</u>	<u>\$0.83205</u>	<u>\$0.78618</u>	<u>\$0.71353</u>	I, I, I, I
Small Commercial & Commercial						
15	Facilities Charge	\$26.78	\$26.78	\$26.78	\$26.78	I, I, I, I
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas DSMCA	\$0.52	\$0.52	\$0.52	\$0.52	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.47114	\$0.50124	\$0.47674	\$0.51417	
	Upstream Pipeline	0.19454	0.16436	0.11899	0.02571	
	Deferred Gas Cost	<u>(0.03420)</u>	<u>(0.01330)</u>	<u>0.01070</u>	<u>(0.00610)</u>	
	Total GCA	\$0.63148	\$0.65230	\$0.60643	\$0.53378	
	Distribution System Rate	0.10570	0.10570	0.10570	0.10570	I, I, I, I
	Volumetric DSMCA	<u>0.00203</u>	<u>0.00203</u>	<u>0.00203</u>	<u>0.00203</u>	
	Total volumetric rate for class	<u>\$0.73921</u>	<u>\$0.76003</u>	<u>\$0.71416</u>	<u>\$0.64151</u>	I, I, I, I
Irrigation Service						
17	Facilities Charge	\$42.84	NA	\$42.84	NA	I, I
	PIPP	\$0.28		\$0.28		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.47114	NA	\$0.47674	NA	
	Upstream Pipeline	0.19454		0.11899		
	Deferred Gas Cost	<u>(0.03420)</u>		<u>0.01070</u>		
	Total GCA	\$0.63148		\$0.60643		
	Distribution System Rate	<u>0.09773</u>		<u>0.09773</u>		I, I
	Total volumetric rate for class	<u>\$0.72921</u>		<u>\$0.70416</u>		I, I

**DO NOT WRITE
 IN THIS SPACE**

Advice Letter No.
Decision or Authority No.

s/Karen Wilkes
Title: Vice-President
Regulatory and Public Affairs

Issue Date:
Effective Date:

ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 7 Gas
Eleventh Revised Sheet No. 11
Cancels Tenth Revised Sheet No. 11

NATURAL GAS RATES
Cost Adjustment & Rate Component Summary

All volumetric rates at \$ per CCF

<u>Class/Sheet</u> <u>No.</u>	<u>Type of Charge</u>	<u>NE</u>	<u>NW/C</u>	<u>SE</u>	<u>SW</u>	
Transportation Service						
23, 25	Facilities Charge	\$80.33	\$80.33	\$80.33	\$80.33	I, I, I, I
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost					
	Transportation Gas Cost Adj.	<u>\$0.00557</u>	<u>\$0.00557</u>	<u>\$0.00557</u>	<u>\$0.00557</u>	
	Total GCA	<u>\$0.00557</u>	<u>\$0.00557</u>	<u>\$0.00557</u>	<u>\$0.00557</u>	
	Max Distribution System Rate**	<u>0.08699</u>	<u>0.08699</u>	<u>0.08699</u>	<u>0.08699</u>	I, I, I, I
	Total volumetric rate for class	<u>\$0.09256</u>	<u>\$0.09256</u>	<u>\$0.09256</u>	<u>\$0.09256</u>	I, I, I, I

DO NOT WRITE

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Advice Letter No.
 Decision or Authority No.

s/Karen P. Wilkes
 Title: Vice-President
 Regulatory and Public Affairs

Issue Date:
 Effective Date:

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Colo. P.U.C. No. 7 Gas
Sixth Revised Sheet No. 15
Cancels Fifth Revised Sheet No. 15

NATURAL GAS RATES (General Service Classification)	
GENERAL SERVICE (Rate Title or Number)	
<p><u>AVAILABILITY</u> Available in entire service area of the Company within the state of Colorado.</p> <p><u>APPLICABILITY</u> Applicable to residential, small commercial and commercial service. This rate is not applicable to resale or standby service. The residential monthly facilities charge is applicable to all metered individual dwelling units. The commercial monthly facilities charge is applicable to all other firm services.</p> <p><u>MONTHLY RATES</u>^[1] Facilities Charge: Residential Small Commercial and Commercial</p> <p> Distribution System Rate, per CCF (Billing Pressure Base 14.65 PSIA) Residential Small Commercial and Commercial</p> <p><u>GAS COST ADJUSTMENT</u> This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & Rate Component Summary Schedule.</p> <p><u>GAS DEMAND-SIDE MANAGEMENT COST ADJUSTMENT</u> This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & Rate Component Summary Schedule.</p> <p><u>OTHER RIDERS</u> This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.</p> <p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.</p> <p>[1] See Sheet No.'s 3 and 4 for applicable local pressure base and Sheet No. 14 for computation of bill information.</p>	<p>RATE</p> <p>\$11.00 I</p> <p>\$26.78 I</p> <p>.17911 I</p> <p>.10570 I</p>
	DO NOT WRITE IN THIS SPACE

Advice Letter No.
 Decision or Authority No.

s/Karen P. Wilkes
 Title: Vice-President
 Regulatory and Public Affairs

Issue Date
 Effective Date:

ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 7 Gas
Seventh Revised Sheet No. 23
Cancels Sixth Revised Sheet No. 23

GAS TRANSPORTATION RATES (General Service Classification)	
FIRM TRANSPORTATION SERVICE (Rate Title or Number)	COMPANY RATE CODE
<u>AVAILABILITY</u>	
Transportation service is available to all Small Commercial, Commercial, and Irrigation Customers within the Company's service territory where unsubscribed firm gas supply capacity exists.	
<u>APPLICABILITY</u>	
Applicable to Company's End Users that have purchased supplies of natural gas by separate agreement (transport gas) and that have requested Company to utilize its system to transport such gas to End User's place of utilization. Service provided hereunder shall be in accordance with a Transportation Service Agreement of not less than one Year in duration between Company and End User. The Company's sole obligation hereunder is to redeliver Equivalent Volumes of End User's gas from the Receipt Point to the Delivery Point. Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.	
<u>MONTHLY RATES</u>	
Facility Charge	\$80.33 I
Transportation gas cost adjustment charge ⁽¹⁾	Note 1
Transportation charge, All gas transported per CCF:	
All Divisions Minimum Rate, per CCF @ BPB	\$0.00500
All Divisions Maximum Rate, per CCF @ 14.65 PSIA	\$0.08699 I
Note 1: Applicable to End Users in all service areas with no EFM device installed.	
DO NOT WRITE IN THIS SPACE	

Advice Letter No.
Decision or Authority No.

s/Karen P. Wilkes
Title: Vice-President
Regulatory and Public Affairs

Issue Date:
Effective Date: