

ATMOS ENERGY CORPORATION  
 1555 Blake St., Suite 400  
 Denver, CO 80202

Exhibit 9, Page 1 of 2

Colo. P.U.C. No. 7 Gas  
 Twenty-Fourth Revised Sheet No. 9  
 Cancels Twenty-Third Revised Sheet No. 9

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential 15	Facilities Charge	\$11.00	\$11.00	\$11.00	\$11.00	
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas DSMCA	\$0.04	\$0.04	\$0.04	\$0.04	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.41089	\$0.42111	\$0.41201	\$0.42609	(R,R,R,R)
	Upstream Pipeline	0.19828	0.16615	0.11923	0.02553	(I,I,I,R)
	Deferred Gas Cost	<u>0.06170</u>	<u>0.05430</u>	<u>0.08960</u>	<u>0.05290</u>	(I,I,I,I)
	Total GCA	\$0.67087	\$0.64156	\$0.62084	\$0.50452	(I,R,I,R)
	Distribution System Rate	0.17911	0.17911	0.17911	0.17911	
	Volumetric DSMCA	<u>0.00064</u>	<u>0.00064</u>	<u>0.00064</u>	<u>0.00064</u>	
	Total volumetric rate for class	<u>0.85062</u>	<u>0.82131</u>	<u>0.80059</u>	<u>0.68427</u>	(I,R,I,R)
	Small Commercial & Commercial 15	Facilities Charge	\$26.78	\$26.78	\$26.78	\$26.78
PIPP		\$0.28	\$0.28	\$0.28	\$0.28	
Gas DSMCA		\$0.52	\$0.52	\$0.52	\$0.52	
Gas Cost Adjustment (GCA):						
Commodity		\$0.41089	\$0.42111	\$0.41201	\$0.42609	(R,R,R,R)
Upstream Pipeline		0.19828	0.16615	0.11923	0.02553	(I,I,I,R)
Deferred Gas Cost		<u>0.06170</u>	<u>0.05430</u>	<u>0.08960</u>	<u>0.05290</u>	(I,I,I,I)
Total GCA		\$0.67087	\$0.64156	\$0.62084	\$0.50452	(I,R,I,R)
Distribution System Rate		0.10570	0.10570	0.10570	0.10570	
Volumetric DSMCA		<u>0.00203</u>	<u>0.00203</u>	<u>0.00203</u>	<u>0.00203</u>	
Total volumetric rate for class		<u>0.77860</u>	<u>0.74929</u>	<u>0.72857</u>	<u>0.61225</u>	(I,R,I,R)
Irrigation Service 17		Facilities Charge	\$42.84	NA	\$42.84	NA
	PIPP	\$0.28		\$0.28		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.41089	NA	\$0.41201	NA	(R,R)
	Upstream Pipeline	0.19828		0.11923		(I,I)
	Deferred Gas Cost	<u>0.06170</u>		<u>0.08960</u>		(I,I)
	Total GCA	\$0.67087		\$0.62084		(I,I)
	Distribution System Rate	<u>0.09773</u>		<u>0.09773</u>		(I,I)
	Total volumetric rate for class	<u>0.76860</u>		<u>0.71857</u>		(I,I)
Do Not Write In This Space						

Advice Letter No.

s/Karen P. Wilkes  
 Title: Vice President  
Regulatory and Public Affairs

Issue Date:

Decision or Authority No.

Effective Date November 1, 2014

ATMOS ENERGY CORPORATION  
 1555 Blake St., Suite 400  
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Exhibit 9, Page 2 of 2

Colo. P.U.C. No. 7 Gas  
 Twelfth Revised Sheet No. 11  
 Cancels Eleventh Revised Sheet No. 11

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NWC	SE	SW	
Transportation Service 23, 25	Facilities Charge	\$80.33	\$80.33	\$80.33	\$80.33	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00625</u>	<u>\$0.00625</u>	<u>\$0.00625</u>	<u>\$0.00625</u>	(1,1,1)
	Total GCA	<u>\$0.00625</u>	<u>\$0.00625</u>	<u>\$0.00625</u>	<u>\$0.00625</u>	(1,1,1)
	Max Distribution System Rate	<u>0.08699</u>	<u>0.08699</u>	<u>0.08699</u>	<u>0.08699</u>	
	Total volumetric rate for class	<u>0.09324</u>	<u>0.09324</u>	<u>0.09324</u>	<u>0.09324</u>	(1,1,1)
						Do Not Write In This Space

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