#### COLO. PUC No. 6 Gas

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DUDUIC CEDY	//CE CO		DLO. PUC No. 6 Gas		
PUBLIC SERV	/ICE COI	MPANY OF COLORADO		Sheet No	10A
P.O. Box 840 Denver, CO 8020	1-0840			Cancels Sheet No	
		NATURAL GAS RAT RULE 4406(b) RATE COMP			
Rate	Sheet	2 2	Billing	D-+/-	Ch
Schedule	No.		<u>Units</u>	<u>Rate/</u>	Charge
RG	14	Service & Facility Charge:  DSMCA Base Charge:  Total Service & Facility and I	  DSMCA Base Cha:	\$11 \$ 0 rge: \$12	
		Usage Charge: DSMCA Charge:	Therm Therm		.08976
		Pipeline Sys. Integrity Adj.:		\$ 0	.02612
		Total Usage, DSMCA and PSIA Ch	narge:	\$ 0	.11970
		Commodity Charge:			
		Natural Gas Cost	Therm		.43205
		Interstate Pipeline Cost Total Usage, DSMCA, PSIA and (	Therm Commodity Charg		.08458 0.63633
RGL	15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base (	  Charge:	\$13 \$ 0 \$13	.56
		Additional mantle over two mantles, per mantle per			
		fixture		\$ 6	
		DSMCA Charge: Total Monthly and DSMCA Charge	 e:		.28 .89
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0	.43205
		Interstate Pipeline Cost	Therm		.05428
		Total Commodity Charge:		\$ 0	.48633
		Pipeline Sys. Integrity Adj.:	Therm		.02612
		Total Commodity and PSIA Charg	је:	\$ 0	.51245
		(Continued on Sheet No. 10B)			
ADVICE LETTER NUMBER			ISSUE DATE		
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PUBLIC	SERVICE	COMPANY	OF	COL	ORADO

PUBLIC SERVICE COMPANY OF COLORADO	 Sheet No	10B
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No.	

nver, CO 8020	1-0040	-		Sheet No
		NATURAL GAS RAT RULE 4406(b) RATE CON		
	Q1 I			
ate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
ciiedule	110.	<u>Charge</u>	OHIES	Race/Charge
CSG	16	Service & Facility Charge:		\$34.12
		DSMCA Base Charge:		\$ 0.51
		Total Service & Facility and	DSMCA Base Cha	rge: \$34.63
		Usage Charge:	Therm	\$ 0.12417
		DSMCA Charge:	Therm	\$ 0.00186
		Pipeline Sys. Integrity Adj		\$ 0.02612
		Total Usage, DSMCA and PSIA		\$ 0.15215
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.43195
		Interstate Pipeline Cost		\$ 0.08130
		Total Usage, DSMCA, PSIA and	a Commodity Cha	rge: \$ 0.66540
CLG	17	Service & Facility Charge:		\$69.26
		DSMCA Base Charge:		\$ 1.04
		Total Service & Facility and	d DSMCA Base Ch	
		Usage Charge:	DTH	\$ 0.19717
		DSMCA Charge:	DTH	\$ 0.00290
		Pipeline Sys. Integrity Adj	.: DTH	\$ 0.26123
		Total Usage, DSMCA and PSIA		\$ 0.46130
		Capacity Charge:	DTH	\$ 7.18
		DSMCA Charge:	DTH	\$ 0.11
		Total Capacity and DSMCA Cha	arge:	\$ 7.29
		Commodity Charge:		
			DTH	\$ 4.31849
			DTH	\$ 0.69290
		Total Usage, DSMCA, PSIA and	d Commodity Cha	rge: \$ 5.47269
	(	Continued on Sheet No. 10C)		
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DECISION NUMBER VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE October 1, 2014 DATE

		COL	O. PUC No. 6 Gas		
PUBLIC SER	VICE CO	MPANY OF COLORADO		1.0	. a
				Sheet No10	<u> </u>
2.O. Box 840 Denver, CO 80201-0840				Cancels Sheet No.	
		NATURAL GAS RATES RULE 4406(b) RATE COMPO	NENTS		
Rate	Sheet	Type of	Billing		
Schedule			Units	Rate/Charg	re
	-				_
CGL	18	Monthly Charge:			
		One or two mantle fixture,			
		per fixture		\$13.24	
		DSMCA Base Charge:		\$ 0.20	
		Total Monthly and DSMCA Base Ch	narge:	\$13.44	
		Additional mantle over two			
		mantles, per mantle per			
		fixture		\$ 6.61	
		DSMCA Charge:		\$ 0.10	
		Total Monthly and DSMCA Charge	:	\$ 6.71	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.4320	)5
		Interstate Pipeline Cost	Therm	\$ 0.0542	28
		Total Commodity Charge:		\$ 0.4863	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.0261	.2
		Total Commodity and PSIA Charge		\$ 0.5124	15
		(Continued on Sheet No.	10D)		

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PUBLIC	SFRVICE	COMPANY	OF	COLO	DRADO

		COLO. PUC No. 6 Gas	
PUBLIC SERVICE C	OMPANY OF COLORADO		
			Sheet No10D
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No
	NATURAL GAS RAT RULE 4406(b) RATE COM		
D. I. a. Gland		D'11'	
Rate Sheet Schedule No		Billing Units	Pato/Chargo
Schedule No	. <u>Charge</u>	UIIICS	Rate/Charge
IG 19	Service & Facility Charge: DSMCA Base Charge:		\$41.37 \$ 0.62
	Total Service & Facility an	d DSMCA Base Ch	arge: \$41.99
	On-Peak Demand Cost: Distribution System	DTH	\$ 7.18
	DSMCA Charge	DTH	\$ 7.18
	Natural Gas Cost	DTH	\$ 0.11
	Interstate Pipeline Cost	DTH	\$ 2.25
	Total	DIU	\$ 9.57
	10001		Ψ 2.37
	Usage Charge:	DTH	\$ 0.31979
	DSMCA Charge:	DTH	\$ 0.00478
	Pipeline Sys. Integrity Adj.	: DTH	\$ 0.26123
	Total Usage, DSMCA and PSIA		\$ 0.58580
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 4.31649
	Interstate Pipeline Cost	DTH	\$ 0.54280
	Total Usage, DSMCA, PSIA and	Commodity Char	
	Unauthorized Overrun Cost:		
	For Each Occurrence:		
	Distribution System	DTH	\$25.00
	DSMCA Charge:	DTH	\$ 0.40
	Total Unauthorized Overrun a	nd DSMCA Charge	
purposes only base rates an	ove rates and charges are for i in accordance with Commission ad charges plus all applicable ses however, reference should b forth herein.	Rule 4406(b) a e gas rate adj	and include the ustments. For
ADVICE LETTER NUMBER DECISION	VICE PRESIDENT.	ISSUE DATE	
NUMBER	VICE PRESIDENT, Rates & Regulatory Affai		October 1, 2014

# PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

O 80201-08	40			Sheet No.	
			SHEET		
Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	<u>GCA</u>
14	Service & Facility		\$11.15	10.88%	\$
	Usage	Therm	0.08440	10.88%	
	Commodity	Therm			0.51663
	PSIA	Therm		\$0.02612	
15	One or Two Mantles per mo	nth	12.45	10.88%	
	Additional Mantle		6.22	10.88%	
	Commodity	Therm			0.48633
	PSIA	Therm		\$0.02612	
16	Service & Facility		32.08	7.94%	
	Usage	Therm	0.11676	7.94%	
	Commodity	Therm			0.51325
	PSIA	Therm		\$0.02612	
17	Service & Facility		65.12	7.94%	
	Usage	DTH	0.18540	7.94%	
	Capacity Charge	DTH	6.75	7.94%	
	Commodity	DTH			5.01140
	PSIA	DTH		\$0.26123	
18	One or Two Mantles per mo	nth	12.45	7.94%	
	Additional Mantle		6.22	7.94%	
	Commodity	Therm			0.48633
	PSIA	Therm		\$0.02612	
19	Service & Facility		38.90	7.94%	
	Usage	DTH	0.30070	7.94%	
		DTH			2.27610
					4.85929
			25.00		
Ad Qu	justment (DSMCA), the Pipe ality of Service Plan,	line System In	tegrity Adj	justment (I	PSIA), the
2) Thex	e Service and Facility Chaccluding RGL and CGL, is so	ubject to and ordability Pro	includes		
	(Continued on Sheet No	ο 11 <b>7</b> )			
	No.  14  15  16  17  18  19  1) The Add Quadd 2) The exert full for the Add 2) The exert full for the Add Add Add Add Add Add Add Add Add Ad	Sheet  No. Type of Charge  14 Service & Facility Usage Commodity PSIA  15 One or Two Mantles per monadditional Mantle Commodity PSIA  16 Service & Facility Usage Commodity PSIA  17 Service & Facility Usage Capacity Charge Commodity PSIA  18 One or Two Mantles per monadditional Mantle Commodity PSIA  19 Service & Facility Usage On-Peak Demand Commodity Usage On-Peak Demand Commodity Usage On-Peak Demand Commodity Usage On-Peak Demand Commodity Unauthorized Overrun PSIA  1) The Rate Adjustment is the Adjustment (DSMCA), the Pipe Quality of Service Plan, Adjustments (GRSA).  2) The Service and Facility Chaekeluding RGL and CGL, is subject to the Gas Afford provided for on Sheet No. 341	Sheet  No. Type of Charge  14 Service & Facility Usage Commodity PSIA  15 One or Two Mantles per month Additional Mantle Commodity PSIA  16 Service & Facility Usage Commodity PSIA  Therm  17 Service & Facility Usage Capacity Charge Capacity Charge Commodity PSIA  Therm  18 One or Two Mantles per month Additional Mantle Capacity Charge Capacity Charge Commodity PSIA  Therm  19 Service & Facility Usage DTH Commodity PSIA  Therm  19 Service & Facility Usage On-Peak Demand Commodity DTH Commodity DTH Therm  19 Service & Facility Usage On-Peak Demand DTH Commodity Usage On-Peak Demand DTH Commodity DTH Unauthorized Overrun DTH PSIA  10 The Rate Adjustment is the sum of the Adjustment (DSMCA), the Pipeline System In Quality of Service Plan, and any appliadjustments (GRSA).  2) The Service and Facility Charge for all sexcluding RGL and CGL, is subject to and funding for the Gas Affordability Proprovided for on Sheet No. 34D.	Sheet No. Type of Charge Units Rate (2)  14 Service & Facility Usage Commodity PSIA  15 One or Two Mantles per month Additional Mantle Commodity PSIA  16 Service & Facility Usage Therm PSIA  17 Therm Ther	NATURAL GAS RATES   RATE SCHEDULE SUMMATION SHEET

ADVICE LETTER NUMBER			ISSUE DATE		
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Box 840 ver, CO 8020	1-0840				с	heet No ancels heet No	11A
	I	NATURAL RATE SCHEDULE	GAS RAT				
Rate Schedule	Sheet Type of No. Charge		Billing <u>Units</u>	Base Rate	Adjustment		s Cost stment
TFS		and Facility Ch	arge:	\$43.50	6.35%	\$	
		andard	DTH	1.1676	6.35%	÷ 0.	0532
	Mir	nimum	DTH	0.010	6.35%		0532
		ized Overrun	DTH	1.1676			0532
		ortation:					
	_	andard	DTH	25.00	6.35%	§ 0.	0532
		nimum	DTH	1.1676			0532
		oly Reservation		0.0000			2761
	Backup Si	<del>-</del>	DTH	1.1676			(2)
	Authorize	ed Overrun ized Overrun	DTH	1.1676			(2)
		andard	DTH	25.00	6.35%	2	
		nimum	DTH	1.1676			
	PSIA		DTH		\$0.26123		
(1)	The Rate Adjust Adjustment (DS (PSIA), the Qu Rate Schedule A The Gas Cost Ad revision as prov	SMCA), the I ality of Ser Adjustments (C	Pipeline vice Pla SRSA). cable to	System an, and a this rat	Integrit any appli	cable	ustmen Genera

	(Continued	on Sheet	No.	11B)		
ADVICE LETTER NUMBER					ISSUE DATE	
DECISION NUMBER		Ra		PRESIDENT, egulatory Affairs	EFFECTI\ DATE	October 1, 2014

PUBLIC	SERVICE	COMPANY	OF	COLC	DRADO

	 Sheet No	11B
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

	01-0840			Cancels Sheet N	
	NATURAL RATE SCHEDULE	GAS RATE			
Rate Schedul		Billing <u>Units</u>	Base Rate	Adjustments (Percent)(1)	Gas Cost Adjustment
TFL	30 Service and Facility Ch	arge:	\$ 72.00	6.35% \$	
	Firm Capacity Reservati	on Charge	:		
	Standard	DTH	6.750	6.35%	
	Minimum	DTH	0.600	6.35%	
	Transportation Charge:				
	Standard	DTH	0.1854	6.35%	0.0532
	Minimum	DTH	0.010	6.35%	0.0532
	Authorized Overrun	DTH	0.1854	6.35%	0.0532
	Unauthorized Overrun				
	Transportation:				
	Standard	DTH	25.00	6.35%	0.0532
	Minimum	DTH	0.1854	6.35%	0.0532
	Firm Supply Reservation		0.000	6.35%	2.2761
	Backup Supply	DTH	0.1854		(2)
	Authorized Overrun	DTH	0.1854		(2)
	Unauthorized Overrun Sales:	DIII	0.1031	0.330	(2)
	Standard	DTH	25.00	6.35%	
	Minimum	DTH	0.1854		
	PSIA	DTH		\$0.26123	
(1)	The Rate Adjustment is the Adjustment (DSMCA), the I (PSIA), the Quality of Ser-Rate Schedule Adjustments (Compared to the Adjustments)	Pipeline vice Pla	System	Integrity	Adjustmen
	itade beliedate liajabemelleb (e				

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE			
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PUBLIC SERVICE COMPANY OF COLORADO
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	 Sheet No.	11C
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

D. Box 840 nver, CO 802	01-0840				Cance Sheet	els No
			NATURAL GAS RI CHEDULE SUMMA'			
Rate Schedule	Sheet No.	Type of Charge	Billing _Units		justments Percent)(1)	Gas Cost Adjustment
TI	31	Service and Faci	ility Charge:	\$72.00	6.35%	\$
		Transportation	Charge:			
		Standard	DTH	0.3072	6.35%	0.0532
		Minimum	DTH	0.010	6.35%	0.0532
		Authorized Over	run			
		Transport	ation DTH	0.3072	6.35%	0.0532
		Unauthorized Ov	rerrun			
		Transportatio	on:			
		Standard	DTH	25.00	6.35%	0.0532
		Minimum	DTH	0.3072	6.35%	0.0532
		On-Peak Demand	DTH	6.75	6.35%	2.2761
		Backup Supply	DTH	0.1854	6.35%	(2)
		Unauthorized Ov		0.1034	0.55%	(2)
		Sales:	errun			
			D	05.00	6 250	
		Standard	DTH	25.00	6.35%	
				0 40=4		
		Minimum	DTH	0.1854	6.35%	
		Minimum PSIA	DTH DTH	0.1854 	6.35% \$0.26123	
(1)	Adjus (PSIA Rate The Ga		DTH is the sum of the Pipelin of Service Fuents (GRSA).	the Demand ne System Plan, and ar	\$0.26123 Side Manag Integrity ny applicak	gement Cos Adjustmer ole Genera

ADVICE LETTER NUMBER		DATE _			
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PUBLIC	SERVICE	COMPANY	OF	COL	ORADO

	Sheet No	50H
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

NATURAL GAS RATES GAS COST ADJUSTMENT							
ate chedule	Sheet No.	Billing <u>Units</u>	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.50193	\$0.01470	0.51663	RIR
RGL	15	Therm	Commodity	0.47163	\$0.01470	0.48633	RIR
CSG	16	Therm	Commodity	0.49855	\$0.01470	0.51325	RIR
CLG	17	DTH	Commodity	4.86440	\$0.14700	5.01140	RIR
CGL	18	Therm	Commodity	0.47163	\$0.01470	0.48633	RIR
IG	19	DTH DTH	On-Peak Deman Commodity	d 2.27610 4.71229	 \$0.14700	2.27610 4.85929	I I RIR
TFS	29	DTH DTH DTH	Transportation Supply Commodity		  \$0.14700	0.05320 2.27610	R R I I I
TFL	30	DTH DTH DTH	Transportation Supply Commodity	on 0.05320 2.27610 (1)	  \$0.14700	0.05320 2.27610	R R I I I
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity		  \$0.14700	0.05320 2.27610	R R I I I

(1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas

Transportation Terms and Conditions.

(Continued on Sheet No. 501)

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