Appendix A, Decision No. C14-0676
Proceeding No. 14L-0656E
COLO. PUC No. 7 Electric Page 1 of 3

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No 2	0
P.O. Box 840	021 9	
Denver, CO 80201-0840	Cancels	
Deliver, CO 80201-0040	Sheet No	

Denver, CO 8020	01-0840		-		Sheet	
, and a great			ELECTRI	C RATES		
		<u> </u>	RATE SCHEDULE S	UMMATION SHE	CET**	
			Total E	Effective Mon	thly Rate*	
Rate	Sheet	Service & Facility				
Schedule	No.	Charge	Energy Charge	e per kWh	Demand Char	ge per kW
R	30	8.02	***Winter ***Summer T-1 ***Summer T-2	0.10188 0.10188 0.15409		
RD	33	14.55	Both Seasons	0.05733	Winter Summer	8.95 11.30
С	40	12.77	Winter Summer	0.09362 0.12367		8
SGL	43	47.52	Winter Summer	0.20418 0.24814	Both Seasons	5.75
SG	44	47.52	On-Peak Off-Peak	0.04227 0.05127 0.03546	Winter Summer Both	12.95 16.47 5.75
PG	52	362.31	On-Peak Off-Peak	0.05089 0.03516	Winter Summer Both	11.53 15.11 4.73
TG	62	Varies	On-Peak Off-Peak	0.05027 0.03471	Winter Summer	10.89 14.46
applicabl Service a the appli plus the C, SGL, S Base Rate	e base and Faci cable S Total I GG, are Adjust	rates and lity Chare Service and Rate Adjus calculated	onthly rates and the applicable of the applicable of the facility Chartments. The Ed by adding the us the applicable.	le Electric e schedules ge plus the mergy Charg applicable	Rate Adjustm is calculated Base Rate Ad es for Schedu Energy Charge	ents. The by adding djustments, les R, RD, e, plus the
			cluded in the I			heets are
*** The k billed or first 500	cilowatt n a tie kilowa nsage ov -2).	-hours in ered rate. tt-hours wer 500 ki	the Winter Sea In the Summ will be billed lowatt-hours wi	son will no mer Season, at Tier 1 (ll be bille	t be the T-1)	
	((continued	on Sheet No. 21	1		

NUMBER		DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

Appendix A, Decision No. C14-0676
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_____ Sheet No. _____22

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	
	ELECTRIC RATES			
	RATE SCHEDULE SUMMATION SH	EET		
ELECTRIC RATE ADJUSTMEN	TS - SUMMARY			
Base Rate Adjustme	nts			
	edule Adjustment (GRSA)		17.07%	1
Earnings Sharing	Adjustment (ESA)		(0.61)%	
Non-Base Rate Adju	stments			- 1
	gement Cost Adjustment (DSMC	A)		- 1
Residential -			\$0.00289	/kWh
Residential Der	mand - Schedule RD		0.32	/kW
	chedules C and NMTR		0.00285	/kWh
Secondary Gene	ral Low Load Factor - Schedu	le SGL	0.01189	/kWh
	ral - Schedule SG		0.95	/kW
	l - Schedule PG		0.87	/kW
Transmission G	eneral - Schedule TG		0.82	/kW
Purchased Capaci	ty Cost Adjustment (PCCA)			
Residential -			\$0.00638	/kWh
	mand - Schedule RD		0.66	/kW
Commercial - Se	chedules C and NMTR		0.00630	
	ral Low Load Factor - Schedu	le SGL	0.02603	1,0000
	ral - Schedule SG		2.08	/kW
Primary Genera	l - Schedule PG		1.92	/kW
Transmission G	eneral - Schedule TG		1.77	/kW
Electric Commodi	ty Adjustment Factors (ECAF)			
	Schedules R and RD		\$0.03593	/kWh
2 22			0.00500	
Small Commerc	ial - Schedules C and NMTR		0.03593	/kWh
Secondary Gen	eral - Schedules SG, SGL		0.03593	/kWh
Optional -			0.04475	/kWh
Optional -	Off-Peak		0.02925	/kWh
Primary Gener	al - Schedule PG			
On-Peak			0.04452	/kWh
Off-Peak			0.02910	/kWh
Transmission (General - Schedule TG			
On-Peak			0.04403	/kWh
Off-Peak			0.02878	/kWh
				J
72 A.R	1 0 1 7 00			
(Continue	d on Sheet No. 23)			
DVICE LETTER UMBER		ISSUE DATE		
ECISION	VICE PRESIDENT,	EFFECTIVE		
UMBER		DATE		

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PUBLIC SERVICE COMPANY OF COLORADO	Sheet No111F	
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT		
ECA FACTORS FOR THE THIRD QUARTER OF 2014		
ECA Factors for Billing Purposes		
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03593/kWh	
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03593/kWh	
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03593/kWh	
Optional Time-of-Use Off-Peak	\$0.02925/kWh	
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak	1.53 \$0.04475/kWh	
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service		
Mandatory Time-of-Use Off-Peak	\$0.02910/kWh	
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak	1.53 \$0.04452/kWh	
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Service	e	
Mandatory Time-of-Use Off-Peak	\$0.02878/kWh	
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak	1.53 \$0.04403/kWh	
Lighting, applicable to all kilowatt-hours used under any		
Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03593/kWh	_

ADVICE LETTER NUMBER	-	ISSUEDATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	