COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	
P.O. Box 840	2	
	Cancels	
Denver, CO 80201-0840	Sheet No.	

		NATURAL GAS RATE RULE 4406(b) RATE COMPO		
Rate	Sheet	Type of	Billing	
	No.		Units	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge:	 	\$11.86 \$ 0.57
		Total Service & Facility and DS	SMCA Base Char	
		Usage Charge:	Therm	\$ 0.08976
		DSMCA Charge:	Therm	\$ 0.00435
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Usage, DSMCA and PSIA Cha		\$ 0.12023
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.52106
		Interstate Pipeline Cost	Therm	\$ 0.08474
		Total Usage, DSMCA, PSIA and Co	ommodity Charg	
RGL	15	Monthly Charge:		
		One or two mantle fixture,		4.4.0.0.4
		per fixture		\$13.24
		DSMCA Base Charge:		\$ 0.64
		Total Monthly and DSMCA Base Cl	narge:	\$13.88
		Additional mantle over two mantles, per mantle per		
		fixture		\$ 6.61
		DSMCA Charge:		
		Total Monthly and DSMCA Charge	:	\$ 0.32 \$ 6.93
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.52106
		Interstate Pipeline Cost	Therm	\$ 0.05421
		Total Commodity Charge:		\$ 0.57527
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Commodity and PSIA Charge	e:	\$ 0.60139
		(Continued on Sheet No. 10B)		
OVICE LETTER JMBER			ISSUE DATE	
		VICE PRESIDENT,	EFFECTIVE	

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JBLIC SER\			LO. PUC No. 6 Gas	
	VICE COI	MPANY OF COLORADO		
				Sheet No10B
O. Box 840 enver, CO 8020	1-0840			Cancels Sheet No.
		NIATUDAL CAC DATEC	7	
		NATURAL GAS RATES RULE 4406(b) RATE COMP		
Rate	Sheet	Type of	Billing	
Schedule	No.	<u>Charge</u>	Units	Rate/Charge
CSG	16	Service & Facility Charge:		\$34.12
		DSMCA Base Charge:		\$ 0.64
		Total Service & Facility and D	SMCA Base Cha	arge: \$34.76
		Usage Charge:	Therm	\$ 0.12417
		DSMCA Charge:	Therm	\$ 0.12417
		Pipeline Sys. Integrity Adj.:		\$ 0.0251
		Total Usage, DSMCA and PSIA C		\$ 0.15260
		3 ·	J	·
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.52106
		Interstate Pipeline Cost		\$ 0.08143
		Total Usage, DSMCA, PSIA and	Commodity Cha	arge: \$ 0.75509
CLG	17	Service & Facility Charge:		\$69.26
СПО	Ι/	DSMCA Base Charge:		\$ 1.29
		Total Service & Facility and	DSMCA Base Ch	
		Usage Charge:	DTH	\$ 0.19717
		DSMCA Charge:	DTH	\$ 0.00370
		DSMCA Charge: Pipeline Sys. Integrity Adj.:	DTH DTH	\$ 0.00370 \$ 0.26123
		DSMCA Charge:	DTH DTH	\$ 0.00370
		DSMCA Charge: Pipeline Sys. Integrity Adj.:	DTH DTH harge:	\$ 0.00370 \$ 0.26123
		DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C	DTH DTH harge:	\$ 0.00370 \$ 0.26123 \$ 0.46210
		DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C Capacity Charge:	DTH DTH harge:	\$ 0.00370 \$ 0.26123 \$ 0.46210 \$ 7.18
		DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C Capacity Charge: DSMCA Charge: Total Capacity and DSMCA Char	DTH DTH harge:	\$ 0.00370 \$ 0.26123 \$ 0.46210 \$ 7.18 \$ 0.13
		DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C Capacity Charge: DSMCA Charge: Total Capacity and DSMCA Char Commodity Charge:	DTH DTH harge: TH TH	\$ 0.00370 \$ 0.26123 \$ 0.46210 \$ 7.18 \$ 0.13 \$ 7.31
		DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C Capacity Charge: DSMCA Charge: Total Capacity and DSMCA Char	DTH DTH harge: TH ge:	\$ 0.00370 \$ 0.26123 \$ 0.46210 \$ 7.18 \$ 0.13

ADVICE LETTER NUMBER		ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	July 1, 2014	

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COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10C
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	-
	NATURAL GAS RATES			
	RULE 4406(b) RATE COMP	ONENTS		
Rate Sheet Schedule No.		Billing _Units	Rate/Charge	
CGL 18	Monthly Charge: One or two mantle fixture, per fixture		\$13.24	
	DSMCA Base Charge: Total Monthly and DSMCA Base (\$ 0.25 \$13.49	
	Total Monthly and DSMCA Base (charge.	Ş13.49	
	Additional mantle over two mantles, per mantle per			
	fixture DSMCA Charge:		\$ 6.61 \$ 0.12	
	Total Monthly and DSMCA Charge	e:	\$ 6.73	
	Commodity Charge:			
	Natural Gas Cost	Therm	\$ 0.52106	I
	Interstate Pipeline Cost Total Commodity Charge:	Therm	\$ 0.05421 \$ 0.57527	I
	Pipeline Sys. Integrity Adj.:		\$ 0.02612 \$ 0.60139	
	Total Commodity and PSIA Charg	ge:	\$ 0.60139	I
	(Continued on Sheet No	. 10D)		
ADVICE LETTER		ISSUE		

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COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10D
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

			Sheet No.
	NATURAL GAS RATES RULE 4406(b) RATE COMPO		
	ROLE 4400(D) RATE COMPO	NENIS	
Rate Sheet	Type of	Billing	
Schedule No.	Charge_	Units	Rate/Charge
IG 19	Service & Facility Charge:		\$41.37
	DSMCA Base Charge:		\$ 0.77
	Total Service & Facility and	DSMCA Base Char	ge: \$42.14
	On-Peak Demand Cost:		
	Distribution System	DTH	\$ 7.18
	DSMCA Charge	DTH	\$ 0.13
	Natural Gas Cost	DTH	\$ 0.00
	Interstate Pipeline Cost	DTH	\$ 2.26
	Total		\$ 9.57
	Usage Charge:	DTH	\$ 0.31979
	DSMCA Charge:	DTH	\$ 0.00595
	Pipeline Sys. Integrity Adj.:		\$ 0.26123
	Total Usage, DSMCA and PSIA Ch	narge:	\$ 0.58697
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 5.21062
	Interstate Pipeline Cost	DTH	\$ 0.54210
	Total Usage, DSMCA, PSIA and C	Commodity Charge	\$ 6.33969
	Unauthorized Overrun Cost:		
	For Each Occurrence:		
	Distribution System	DTH	\$25.00
	DSMCA Charge:	DTH	\$ 0.50
	Total Unauthorized Overrun and		

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

Ponver, CO 80201-0840

Sheet No. _______

Cancels
Sheet No. ______

enver, Co	D 80201-08	40			Sheet No.	
		NATURAL RATE SCHEDULE	GAS RATES SUMMATION	SHEET		
Rate	Sheet		Billing	Base	Adj.	
Sch.	No.	Type of Charge	<u>Units</u>	Rate (2)	<u>(1)</u>	GCA
RG	14	Service & Facility		\$11.15	11.50%	\$
		Usage	Therm	0.08440	11.50%	
		Commodity	Therm			0.60580
		PSIA	Therm		\$0.02612	
RGL	15	One or Two Mantles per month		12.45	11.50%	
		Additional Mantle		6.22	11.50%	
		Commodity	Therm			0.57527
		PSIA	Therm		\$0.02612	
CSG	16	Service & Facility		32.08	8.33%	
		Usage	Therm	0.11676	8.33%	
		Commodity	Therm			0.60249
		PSIA	Therm		\$0.02612	
CLG	17	Service & Facility		65.12	8.33%	
		Usage	DTH	0.18540	8.33%	
		Capacity Charge	DTH	6.75	8.33%	
		Commodity	DTH			5.90390
		PSIA	DTH		\$0.26123	
CGL	18	One or Two Mantles per month		12.45	8.33%	
		Additional Mantle		6.22	8.33%	
		Commodity	Therm			0.57527
		PSIA	Therm		\$0.02612	
IG	19	Service & Facility		38.90	8.33%	
		Usage	DTH	0.30070	8.33%	
		On-Peak Demand	DTH	6.75	8.33%	2.26150
		Commodity	DTH			5.75272
		Unauthorized Overrun	DTH	25.00	8.33%	
		PSIA	DTH		\$0.26123	
(-	Ad Qu	e Rate Adjustment is the s justment (DSMCA), the Pipelin ality of Service Plan, and justments (GRSA).	e System In	tegrity Ad	justment (I	PSIA), the
(2	ex fu	e Service and Facility Charge cluding RGL and CGL, is subj nding for the Gas Afforda ovided for on Sheet No. 34D.	ect to and	includes		
		(Continued on Sheet No.	11A)			
				ICCLIE		

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	50H
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

enver, CO 80	201-0840					Sheet No.	_
			_	GAS RATES ADJUSTMENT			
ate chedule	Sheet No.	Billing _Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.59250	\$0.01330	0.60580	ı
RGL	15	Therm	Commodity	0.56197	\$0.01330	0.57527	I
CSG	16	Therm	Commodity	0.58919	\$0.01330	0.60249	I
CLG	17	DTH	Commodity	5.77090	\$0.13300	5.90390	I
CGL	18	Therm	Commodity	0.56197	\$0.01330	0.57527	I
IG	19	DTH DTH	On-Peak Dem Commodity	and 2.26150 5.61972	 \$0.13300	2.26150 5.75272	I
TFS	29	DTH DTH DTH	Transportat Supply Commodity		 \$0.13300	0.05530 2.26150	I
TFL	30	DTH DTH DTH	Transportat Supply Commodity	ion 0.05530 2.26150 (1)	 \$0.13300	0.05530 2.26150	I
TI	31	DTH DTH DTH	Transportat On-Peak Dem Commodity	ion 0.05530 and 2.26150 (2)	 \$0.13300	0.05530 2.26150	I
	For each any Day be equivalent to the equivalent	th Dth of y up to to all to 1 prtation The state of the Dth of y in excess be equal prtation F	Backup Suppl he Firm Supp 00% of Inde Cerms and Con d in the Ga Backup Suppl ss of the Fir	y Sales Servily Reservations Price One ditions, plus Transportaty Sales Servill Reservations Priced in the Ga	ice quantitient Quantity, , as define sthe CIG TF tion Terms a lice quantitient quance One, plu	th as follows as purchased of the rate shald in the Gate Transportation and Conditions as purchased of the CIG Technology.	n l s n
		(Continue	d on Sheet No	o. 50I)			
VICE LETTER	₹				ISSUE DATE		

DECISION NUMBER _____ Rai

VICE PRESIDENT, Rates & Regulatory Affairs DATE

DATE ____

July 1, 2014