ATMOS ENERGY CORPORATION

1555 Blake St., Suite 400

Colo. P.U.C. No. 7 Gas Twenty-Third Sheet No. 9

Cancels Twenty-Second Revised Sheet No. 9 Denver, CO 80202 NATURAL GAS RATES Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF Class/Sheet Type of Charge NE NW/C SE SW Residential **Facilities Charge** \$15.75 \$15.75 \$15.75 \$15.75 (1, 1, 1, 1)\$0.28 \$0.28 \$0.28 \$0.28 Gas DSMCA \$0.45 \$0.45 \$0.45 \$0.45 Gas Cost Adjustment (GCA): \$0.47114 \$0.50124 \$0.47674 \$0.51417 Commodity Upstream Pipeline 0.19454 0.16436 0.11899 0.02571 Deferred Gas Cost (0.03420)(0.01330)0.01070 (0.00610)\$0.63148 \$0.65230 \$0.60643 \$0.53378 Total GCA 0.14452 0.14452 0.14452 0.14452 (R, R, R, R) Distribution System Rate Volumetric DSMCA 0.00642 0.00642 0.00642 0.00642 (R, R, R, R) Total volumetric rate for class \$0.80324 \$0.68472 \$0.78242 \$0.75737 Small Commercial & Commercial \$30.00 \$30.00 \$30.00 \$30.00 Facilities Charge (1, 1, 1, 1)15 PIPP* \$0.28 \$0.28 \$0.28 \$0.28 Gas DSMCA \$0.12 \$0.12 \$0.12 \$0.12 Gas Cost Adjustment (GCA): Commodity \$0.47114 \$0.50124 \$0.47674 \$0.51417 Upstream Pipeline 0.19454 0.16436 0.11899 0.02571 Deferred Gas Cost (0.03420)(0.01330)0.01070 (0.00610)Total GCA \$0.63148 \$0.65230 \$0.60643 \$0.53378 Distribution System Rate 0.08354 0.08354 0.08354 0.08354 (R, R, R, R) Volumetric DSMCA 0.00055 0.00055 0.00055 0.00055 \$0.73639 \$0.69052 \$0.61787 (R, R, R, R) Total volumetric rate for class \$0.71557 Irrigation Service Facilities Charge \$45.00 \$45.00 (1, 1)\$0.28 \$0.28 PIPP \$0.28 \$0.28 Gas Cost Adjustment (GCA): Commodity \$0.47114 NA \$0.47674 NA Upstream Pipeline 0.19454 0.11899 Deferred Gas Cost (0.03420)0.01070 \$0,60643 Total GCA \$0.63148 (R, R) (R, R) 0.08860 0.08860 Distribution System Rate Total volumetric rate for class \$0.69503 \$0.72008 *) Public Authority Class Customers are exempt Do Not Write In This Space

Advice Letter No. 511

Decision No.

s/Karen P. Wilkes

Title: <u>Vice President</u> <u>Regulatory and Public Affairs</u>

Issue Date:

April 2, 2014

Effective Date:

May 5, 2014

ATMOS ENERGY CORPORATION

Colo. P.U.C. No. 7 Gas

555 Blake St., So Denver, CO 8020	uite 400 03 303.861.8080				Eleventh Revised Sheet No. Cancels Tenth Revised Sheet No.			
		NATURAL GAS	RATES					
Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF								
Class/Sheet								
No.	Type of Charge	<u>NE</u>	NW/C	SE	<u>sw</u>			
ransportation Se								
23, 25	Facilities Charge Gas Cost Adjustment (GCA):	\$80.00	\$80.00	\$80.00	\$80.00	(1, 1, 1, 1)		
	Commodity	NA	NA	NA	NA			
	Upstream Pipeline	NA	NA	NA	NA			
	Deferred Gas Cost	NA	NA	NA	NA			
	Transportation Gas Cost Adj.	\$0,00557	\$0.00557	\$0.00557	\$0.00557			
	Total GCA	\$0.00557	\$0.00557	\$0.00557	\$0.00557			
	Max Distribution System Rate	0.08028	0.08028	0.08028	0.08028	(R,R,R,R)		
	Total volumetric rate for class	\$0.08585	\$0.08585	\$0.08585	\$0.08585	(R,R,R,R)		
				Do Not Wr	ite In This Space			

Advice Letter No. 511

Decision No.

s/Karen P. Wilkes
Title: Vice President
Regulatory and Public Affairs

Issue Date: April 2, 2014

Effective Date: May 5, 2014

Exhibit 1 Decision No. C14-0452 Proceeding No. 14AL-0300G Page 3 of 6

ATMOS ENERGY CORPORATION

1555 Blake St., Suite 400 Denver, Colorado 80202 Colo. P.U.C. No. 7 Gas Sixth Revised Sheet No. 15 Cancels Fifth Revised Sheet No. 15

NATURAL GAS RATES		
(General Service Classification)		
GENERAL SERVICE		
(Rate Title or Number)		
AVAILABILITY Available in entire service area of the Company within the state of Colorado.		
APPLICABILITY Applicable to residential, small commercial and commercial service. This rate is not applicable to resale or standby service. The residential monthly facilities charge is applicable to all metered individual dwelling units. The commercial monthly facilities charge is applicable to all other firm services.	RATE	-
MONTHLY RATES ^[1] Facilities Charge: Residential Small Commercial and Commercial Distribution System Rate, per CCF (Billing Pressure Base 14.65 PSIA) Residential Small Commercial and Commercial	\$ 15.75 30.00 .14452 .08354	I I R R
GAS COST ADJUSTMENT This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & Rate Component Summary Schedule. GAS DEMAND-SIDE MANAGEMENT COST ADJUSTMENT This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & rate Component Summary Schedule.		
OTHER RIDERS This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.		
RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.	n a	
[1] See Sheet No.'s 3 and 4 for applicable local pressure base and Sheet No. 14 for computation of bill information. DO NOT W IN THIS SI		-

Advice Letter No. 511

s/Karen P. Wilkes Title: Vice-President Regulatory and Public Affairs Issue Date: April 2, 2014

Effective Date: May 5, 2014

Decision or Authority No.

Exhibit 1 Decision No. C14-0452 Proceeding No. 14AL-0300G Page 4 of 6

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas Fourth Revised Sheet No. 17 Cancels Third Revised Sheet No. 17

Issue Date: April 2, 2014 Effective Date: May 5, 2014

NATURAL GAS RATES		
(General Service Classification)		
IRRIGATION SERVICE		
(Rate Title or Number)	1	
AVAILABILITY Available in entire service area of the Company within the state of Colorado. The Company reserves the right to render service only where it has adequate distribution capacity.		
APPLICABILITY Applicable to any individually metered customer using gas engine driven pumps for irrigating land. Gas service under this schedule is not available for resale or for standby service.	RATE	_
MONTHLY RATE Facilities Charge Distribution System Rate, per CCF @ 14.65 PSIA	\$ 45.00 0.08860	I R
GAS COST ADJUSTMENT This rate schedule is subject to Gas Cost Adjustments stated in the Gas Cost Adjustment & Rate Component Summary Schedule.		
OTHER RIDERS This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.		
RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission and the following special conditions: 1. The interruption of gas deliveries in whole or in part under this schedule shall not be the basis for claims for damages sustained by customers. 2. Customers may be required to install an adequate pulsation chamber ahead of the gas engine. 3. For service to gas engine driven irrigation pumps the point of delivery and location of the meter shall be determined by the Company. Except in unusual situations, such point and meter locations shall be at the line nearest the Company's source of natural gas. All piping beyond point of delivery shall be installed, owned, and maintained by customer.		
4. The Company reserves the right to limit or curtail the quantity of gas supplied hereunder depending upon the supply and facilities available to render services. DO NOT WRI' IN THIS SPAC		

Exhibit 1 Decision No. C14-0452 Proceeding No. 14AL-0300G

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Colo. P. U. C. No. 7 Gas Seventh Revised Sheet No. 23 Cancels Sixth Revised Sheet No. 23

	GAS TRANSPORTATION RATES (General Service Classification)		
FIRM	I TRANSPORTATION SERVICE (Rate Title or Number)	COMPANY RATE CODE	
AVAILABILITY			
	evailable to all Small Commercial, Commercial, and in the Company's service territory where unsubscribed firm		
APPLICABILITY		RATE	
separate agreement (transp to transport such gas to En be in accordance with a Tr duration between Compan to redeliver Equivalent Vo Delivery Point. Transpor conditions herein set forth	End Users that have purchased supplies of natural gas by port gas) and that have requested Company to utilize its system of User's place of utilization. Service provided hereunder shat cansportation Service Agreement of not less than one Year in y and End User. The Company's sole obligation hereunder is plumes of End User's gas from the Receipt Point to the tation service hereunder will be subject to the terms and and to the availability of adequate capacity on Company's revice without detriment to its other customers.	II	
MONTHLY RATES			
Facilities Charge		\$80.00	I
Transportation gas cost a	adjustment charge ⁽¹⁾ All gas transported per CCF:	Note 1	
All Divisions	Minimum Rate, per CCF @ BPB	\$0.00500	
All Divisions	Maximum Rate, per CCF @ 14.65 PSIA	\$0.08028	T,R
Note 1: Applicable	to End Users in all service areas with no EFM device installed.	DO NOT WRITE IN THIS SPACE	

Issue Date: April 2, 2014 Effective Date: May 5, 2014

Public Affairs

Exhibit 1 Decision No. C14-0452 Proceeding No. 14AL-0300G

Colo. P. U. C. No. 7 Gas Fifth Revised Sheet No. R25

Cancels Fourth Revised Sheet No. R25

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Rules, Regulations or Extension Policy

RULES AND REGULATIONS

NATURAL GAS SERVICE

SERVICE LINE AND MAIN EXTENSION POLICY

Gas Main and Service Line Installations

SERVICE LINES

For gas service of a permanent character, the Company will install the necessary gas service meter, service regulator, and Service Line as set out herein.

The ownership of the Service Line and meter shall be vested in the Company and the control of same shall remain with the Company while customer is connected to Company's distribution main. As a condition of receiving service, the customer and/or Subscriber shall be deemed to have granted an easement to the Company for all necessary facilities. The Subscriber is responsible for the cost of the Service Line in excess of the Construction Allowance. The Construction Allowances are:

- Residential Service (1) \$945.00 1.
- Small Commercial Service (2) \$1,690.00 2.
- Commercial Service (3) \$1,690.00 3.

GAS MAIN EXTENSIONS

The Subscriber is responsible for the cost of the Main Extension in excess of the Construction Allowance. The Construction Allowances are:

- Residential Service (1) \$650.00 1.
- Small Commercial Service (2) \$1,950.00 2.
- Commercial Service (3) \$2,440.00

Note 1 – Applicable to applicants having expected annual consumption less than or equal to 2,500 Ccf.

Note 2 - Applicable to applicants having expected annual consumption greater than 2,500 Ccf and less than or equal to 5,000

Note 3 – Applicable to applicants having expected annual consumption greater than 5,000 Ccf.

DO NOT WRITE IN THIS SPACE

Vice-President Regulatory & Effective Date: May 5, 2014

I I

R