One Hundred Ninth Revised Sheet No. \_ 10A

P.O. Box 840 Denver, CO 80201-0840

Sub. One <u>Hundred Eighth Revised</u> Sheet No.

Cancels 10A

	NATUR	AL GA	S RATES
RULE	4406(b)	RATE	COMPONENTS

Rate	Sheet	Type of	Billing		
Schedule	No.		Units	Rate/Charge	
	difference of the same		All the second s		
RG	14	Service & Facility Charge:	-	\$11.87	Ι
		DSMCA Base Charge:		\$ 0.63	_
		Total Service & Facility and I	DSMCA Base Charc	je: \$12.50	I
		Usage Charge:	Therm	\$ 0.08983	I
		DSMCA Charge:	Therm	\$ 0.00480	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		Total Usage, DSMCA and PSIA Ch	harge:	\$ 0.12075	I
		Common di tras Charana			
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.45446	
		Interstate Pipeline Cost	Therm	\$ 0.43446	
		Total Usage, DSMCA, PSIA and C			I
		isodi osago, sonon, son ana		. ,	
RGL	15	Monthly Charge:			
		One or two mantle fixture,			1_
		per fixture	-MAN ANNA	\$13.25	I
		DSMCA Base Charge: Total Monthly and DSMCA Base O	The ways	\$ 0.71 \$13.96	I
		rocal monthly and base t	charge:	\$13.90	1
		Additional mantle over two			
		mantles, per mantle per			
		fixture		\$ 6.62	I
		DSMCA Charge:		\$ 0.35	_
		Total Monthly and DSMCA Charge	<b>e:</b>	\$ 6.97	I
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.45446	
		Interstate Pipeline Cost	Therm	\$ 0.05421	
		Total Commodity Charge:	Million or you and different apply on a more life to the apply of the cold to the apply of the colds. As	\$ 0.50867	
		plantia on Till 11 711	m1	0.00010	
		Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Chard		\$ 0.02612 \$ 0.53479	
		Total Commodity and PSIA Charg	ge:	⊋ U.334/9	
1					1

(Continued on Sheet No. 10B)

ADVICE LETTER NUMBER

861

ISSUE DATE

April 1, 2014

DECISION NUMBER

R13-1307/C13-1568

VICE PRESIDENT, Rates & Regulatory Affairs **EFFECTIVE** May 1, 2014 DATE

### COLO. PUC No. 6 Gas

# PUBLIC SERVICE COMPANY OF COLORADO

Thirty-sixth Revised 10B \_\_ Sheet No. \_ Cancels

P.O. Box 840 Sub. Thirty-fifth Revised Denver, CO 80201-0840 10B Sheet No.

		And the second s		
		NATURAL GAS RATES	S	
		RULE 4406(b) RATE COMP	PONENTS	
Data	C1 1-		<b>5</b> . 1. 3. 4	
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
benedute	<u> </u>	Charge	OTTICS	Nace/Charge
CSG	16	Service & Facility Charge:		\$34.14
		DSMCA Base Charge:		\$ 0.55
		Total Service & Facility and I	OSMCA Base Charge	: \$34.69
		Usage Charge:	Therm	\$ 0.12427
		DSMCA Charge:	Therm	\$ 0.00202
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Usage, DSMCA and PSIA C		\$ 0.15241
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.45446
		Interstate Pipeline Cost		\$ 0.08143
		Total Usage, DSMCA, PSIA and		
		- 1.1.		
CLG	17	Service & Facility Charge:		\$69.31
		DSMCA Base Charge: Total Service & Facility and	DSMCA Base Charg	\$ 1.13
		rocar bervice a racrifty and	DSMCA Dase Charge	e. 970.44
		Usage Charge:	DTH	\$ 0.19732
		DSMCA Charge:	DTH	\$ 0.00320
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123
		Total Usage, DSMCA and PSIA C	Charge:	\$ 0.46175
		Capacity Charge: DT	ГН	\$ 7.18
			ГН	\$ 0.12
		Total Capacity and DSMCA Char		\$ 7.30
		Commodity Charge:		
			гн	\$ 4.54462
			rh	\$ 0.69330
		Total Usage, DSMCA, PSIA and		
		<i></i>	-1	,
	(	Continued on Sheet No. 10C)	( - market	
	,			

ADVICE LETTER NUMBER 861 ISSUE DATE

April 1, 2014

DECISION R13-1307/C13-1568 NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

### COLO, PUC No. 6 Gas

# PUBLIC SERVICE COMPANY OF COLORADO

Twenty-seventh Revised Sheet No. \_\_ 10C Cancels

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P.O. Box 840 Denver, CO 80201-0840 Sub. Twenty-sixth Revised 10C Sheet No. -

		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPON	NENTS	
	~1 .	m 6		
Rate	Sheet	<b>-</b> •	Billing	
Schedule	NO.	<u>Charge</u>	Units	Rate/Charge
CGL	18	Manthle Channe		
CGT	10	Monthly Charge:		
		One or two mantle fixture,		412.05
		per fixture		\$13.25
		DSMCA Base Charge:		\$ 0.22
		Total Monthly and DSMCA Base Ch	arge:	\$13.47
ļ				
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 6.62
		DSMCA Charge:		\$ 0.11
		Total Monthly and DSMCA Charge:		\$ 6.73
				1
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.45446
		Interstate Pipeline Cost	Therm	\$ 0.05421
		Total Commodity Charge:		\$ 0.50867
		- commonatoj cirango.		4 3.33307
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Commodity and PSIA Charge		\$ 0.53479
			-	,

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER 861 DECISION

NUMBER

R13-1307/C13-1568

ISSUE DATE

April 1, 2014

Thirtieth Revised 10D Sheet No.

10D

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P.O. Box 840 Denver, ¢O 80201-0840	Sub.	Twenty-ninth	Revised	Cancels Sheet No.	

	NATURAL GAS RATE	Q			
	RULE 4406(b) RATE COMPONENTS				
Rate Sheet Schedule No.		Billing Units	Rate/Charge		
IG 19	Service & Facility Charge:  DSMCA Base Charge:  Total Service & Facility and	  I DSMCA Base Cha	\$41.40 \$ 0.67 rge: \$42.07	I	
	On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH DTH DTH	\$ 7.18 \$ 0.12 \$ 0.00 \$ 2.26 \$ 9.56		
	Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.:		\$ 0.32004 \$ 0.00520 \$ 0.26123	I	
	Total Usage, DSMCA and PSIA ( Commodity Charge:	Charge:	\$ 0.58647	I	
	Natural Gas cost Interstate Pipeline Cost	DTH DTH	\$ 4.54462 \$ 0.54210	I	
	Total Usage, DSMCA, PSIA and			I	
	Unauthorized Overrun Cost: For Each Occurrence:	Dav	405.00		
	Distribution System DSMCA Charge: Total Unauthorized Overrun ar	DTH DTH nd DSMCA Charge:	\$25.00 \$ 0.43 \$25.43		

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER 861 NUMBER DECISION

NUMBER

R13-1307/C13-1568

ISSUE DATE

April 1, 2014

VICE PRESIDENT, Rates & Regulatory Affairs **EFFECTIVE** DATE

One Hundred Twenty-third Revised Sheet No. 11 11

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No. Sub. One Hundred Twenty-second Revised

Type of Characteristics  Service & Facility Usage Commodity PSIA  One or Two Mantles Additional Mantle Commodity PSIA	The The The The	*** Rate (2	12.12% 12.12%  \$0.02612	GCA \$ 0.53920
Usage Commodity PSIA One or Two Mantles Additional Mantle Commodity	The The The	rm 0.08440 rm rm 12.45	12.12%  \$0.02612	0.53920
Commodity PSIA  One or Two Mantles Additional Mantle Commodity	The The	rm rm 12.45	 \$0.02612	
PSIA  One or Two Mantles Additional Mantle Commodity	The per month	rm 12.45	\$0.02612	
One or Two Mantles Additional Mantle Commodity	per month	12.45		
Additional Mantle Commodity			10 104	
Commodity	mh o		12.12%	<del></del>
<del>-</del>	ሞክሩ	6.22	12.12%	
PSIA	Tire	rm	and over	0.50867
	The	rm	\$0.02612	
Service & Facility	<i>!</i>	32.08	8.16%	
Usage	The	rm 0.11676	8.16%	
Commodity	The	rm		0.53589
PSIA	The	rm	\$0.02612	
Service & Facility	7	65.12	8.16%	
•		н 0.18540	8.16%	
_	DT		8.16%	
	DT		ggy. Han	5.23790
PSIA	DT	н	\$0.26123	****
One or Two Mantles	per month	12.45	8.16%	
Additional Mantle		6.22	8.16%	
Commodity	The	rm		0.50867
PSIA	The	rm	\$0.02612	***
Service & Facility	7	38.90	8.16%	
Usage	DT	н 0.30070	8.16%	
On-Peak Demand	DT	н 6.75	8.16%	2.26150
Commodity	DT	Н		5.08672
Unauthorized Overr	run DT	Н 25.00	8.16%	
PSIA	DT	Н	\$0.26123	** ***
	PSIA  Service & Facility Usage Capacity Charge Commodity PSIA  One or Two Mantles Additional Mantle Commodity PSIA  Service & Facility Usage On-Peak Demand Commodity Unauthorized Overs PSIA  The Rate Adjustment	PSIA The  Service & Facility Usage DT Capacity Charge DT Commodity DT PSIA DT  One or Two Mantles per month Additional Mantle Commodity The PSIA The  Service & Facility Usage DT On-Peak Demand DT Commodity DT Unauthorized Overrun DT PSIA DT  The Rate Adjustment is the sum of	PSIA Therm  Service & Facility 65.12 Usage DTH 0.18540 Capacity Charge DTH 6.75 Commodity DTH  PSIA DTH  One or Two Mantles per month Additional Mantle 6.22 Commodity Therm  Service & Facility 38.90 Usage DTH 0.30070 On-Peak Demand DTH 6.75 Commodity DTH  Unauthorized Overrun DTH 25.00 PSIA DTH  The Rate Adjustment is the sum of the Demand Service Additional DTH	PSIA Therm \$0.02612  Service & Facility 65.12 8.16% Usage DTH 0.18540 8.16% Capacity Charge DTH 6.75 8.16% Commodity DTH  PSIA DTH \$0.26123  One or Two Mantles per month Additional Mantle 6.22 8.16% Commodity Therm  PSIA Therm \$0.02612  Service & Facility 38.90 8.16% Usage DTH 0.30070 8.16% On-Peak Demand DTH 6.75 8.16% Commodity DTH Unauthorized Overrun DTH 25.00 8.16%

ADVICE LETTE	R 861	alin Kjuhan	ISSUE DATE	April 1, 2014
DECISION NUMBER	R13-1307/C13-1568	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	May 1, 2014

Seventy-first Revised Sheet No. 11A

P.O. Box 840 Denver, CO 80201-0840

Sub. Seventieth Revised

Cancels Sheet No.

11A

## NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Shee	et Type of	Billing	Base	Adjustments	Gas Cost	
Schedule	No.	<u>Charge</u>	<u>Units</u>	<u>Rate</u>	(1)	Adjustment	
TFS	29	Service and Facility Ch	narge:	\$43.50	6.57%	\$	I
		Transportation Charge:					
		Standard	DTH	1.1676	6.57%	0.0553	I.
		Minimum	DTH	0.010	6.57%	0.0553	I
		Authorized Overrun	DTH	1.1676	6.57%	0.0553	I
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.57%	0.0553	I.
		Minimum	DTH	1.1676	6.57%	0.0553	I.
		Firm Supply Reservation	n DTH	0.0000	6.57%	2.2615	I.
		Backup Supply	DTH	1.1676	6.57%	(2)	1.
		Authorized Overrun	DTH	1,1676	6.57%	(2)	1:
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	6.57%		I
		Minimum	DTH	1.1676	6.57%	<del></del>	1.
		PSIA	DTH		\$0.26123	****	

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2)The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER

861

R13-1307/C13-1568

VICE PRESIDENT. Rates & Regulatory Affairs ISSUE DATE

April 1, 2014

**EFFECTIVE** DATE

May 1, 2014

DECISION NUMBER

Seventy-second Revised Sheet No. \_ 11B

P.O. Box 840 Denver, CO 80201-0840

Cancels Sub. Seventy-first Revised Sheet No.

11B

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Shee	et Type of	Billing	Base	Adjustments	Gas Cost	
Schedule	No.	Charge	<u>Units</u>	Rate	(Percent)(1)	Adjustment	
TFL	30	Service and Facility Ch	narge:	\$ 72.00	6,57% \$		I
		Firm Capacity Reservati	on Charge	e:			
		Standard	DTH	6.750	6.57%	<del></del>	I
		Minimum	DTH	0.600	6.57%	-005 600*	I
		Transportation Charge:					
		Standard	DTH	0.1854	6.57%	0.0553	I
		Minimum	DTH	0.010	6.57%	0.0553	I
		Authorized Overrun	DTH	0.1854	6.57%	0.0553	I
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.57%	0.0553	I
		Minimum	DTH	0.1854	6.57%	0.0553	I
		Firm Supply Reservation	n DTH	0.000	6.57%	2.2615	I
		Backup Supply	DTH	0.1854	6.57%	(2)	I
		Authorized Overrun	DTH	0.1854	6.57%	(2)	Ι
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	6.57%	<del></del>	I
		Minimum	DTH	0.1854	6.57%		I
		PSIA	DTH		\$0.26123		

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- The Gas Cost Adjustment applicable to this rate is subject to monthly (2) revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER

NUMBER

861

ISSUE

April 1, 2014

DECISION NUMBER

R13-1307/C13-1568

VICE PRESIDENT, Rates & Regulatory Affairs

**EFFECTIVE** DATE

0.1854

25.00

0.1854

6.57%

6.57%

6.57%

\$0.26123

(2)

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### PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Penver, CO 80201-0840
Sub. Twenty-fourth Revised Sheet No. Sheet No.

NATURAL GAS RATES

Backup Supply

Sales:

PSIA

Unauthorized Overrun

Standard

Minimum

Cancels Sheet No. \_\_\_\_\_11C

11C

RATE SCHEDULE SUMMATION SHEET							
Rate Schedule	Sheet No.	Type of Charge	Billing _Units		justments Percent)(1)	Gas Cost Adjustment	
TI	31	Service and Facility	Charge:	\$72.00	6.57%	\$	I
		Transportation Charg	ge:				
		Standard	DTH	0.3072	6.57%	0.0553	I
		Minimum	DTH	0.010	6.57%	0.0553	I
		Authorized Overrun					
		Transportation	n DTH	0.3072	6.57%	0.0553	I
		Unauthorized Overrun	ı				
		Transportation:					
		Standard	DTH	25.00	6.57%	0.0553	I
		Minimum	DTH	0.3072	6.57%	0.0553	I
		On-Peak Demand	DTH	6.75	6.57%	2.2615	I

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

DTH

DTH

DTH

DTH

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER

ELETTER 8

861

Claim & Julian 15

ISSUE DATE A

April 1, 2014

DECISION NUMBER

R13-1307/C13-1568

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

### COLO. PUC No. 6 Gas

# **PUBLIC SERVICE COMPANY OF COLORADO**

Fifteenth Revised 48 Sheet No. P.O. Box 840 Cancels 48 Denver, CO 80201-0840 Fourteenth Revised Sheet No.

## NATURAL GAS RATES GENERAL RATE SCHEDULE ADJUSTMENT

The charge for gas service calculated under Company's gas base rate schedules shall be increased by the percentage listed below. Said increase shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50.

6.43%

ADVICE LETTER

NUMBER

ISSUE DATE

April 1, 2014

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DECISION NUMBER

R13-1307/C13-1568

VICE PRESIDENT, Rates & Regulatory Affairs **EFFECTIVE** DATE

May 1, 2014

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