## Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 1 of 9 CO COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 1 of 9

### PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No10A	_
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPON	IENTS	
ate	Sheet	Type of	Billing	
<u>hedule</u>	No.	Charge_	<u>Units</u>	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge:		\$11.86 \$ 0.63
		Total Service & Facility and DS	MCA Base Charge	
		Usage Charge:	Therm	\$ 0.08976
		DSMCA Charge:	Therm	\$ 0.00480
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Usage, DSMCA and PSIA Cha		\$ 0.12068
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.45446
		Interstate Pipeline Cost	Therm	\$ 0.08474
		Total Usage, DSMCA, PSIA and Co		
		11.12 12.131, 13.11 and 60		, 0.0000
RGL	15	Monthly Charge:		
-	-	One or two mantle fixture,		
		per fixture		\$13.24
		<del>-</del>		•
		DSMCA Base Charge: Total Monthly and DSMCA Base Ch		\$ 0.71 \$13.95
		Total Monthly and DSMCA Base Ch	arge.	\$13.95
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 6.61
		DSMCA Charge:		\$ 0.35
		Total Monthly and DSMCA Charge:		\$ 6.96
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.45446
		Interstate Pipeline Cost	Therm	\$ 0.05421
		Total Commodity Charge:		\$ 0.50867
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Commodity and PSIA Charge	:	\$ 0.53479
		(Continued on Sheet No. 10B)		
			ISSUE	
E LETTER			IOOUE	

# Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 2 of 9 COLO PLIC No. 6 Gas

GCA Exhibit No. 9 Page 2 of 9

P.O. Box 840 Denver, CO 80201-084				Sheet No10B
	40			Cancels Sheet No.
		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPO	NENTS	
	eet No.	Type of <u>Charge</u>	Billing <u>Units</u>	Rate/Charge
CSG 1	6	Service & Facility Charge:		\$34.12
		DSMCA Base Charge: Total Service & Facility and DS	 SMCA Base Char	\$ 0.55 ge: \$34.67
		Usage Charge:	Therm	\$ 0.12417
		DSMCA Charge:	Therm	\$ 0.00202
		Pipeline Sys. Integrity Adj.:		\$ 0.02612 \$ 0.15231
		Total Usage, DSMCA and PSIA Ch	large.	\$ 0.15231
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.45446
		Interstate Pipeline Cost	Therm	\$ 0.08143
		Total Usage, DSMCA, PSIA and C		
CLG 1	.7	Service & Facility Charge:		\$69.26
		DSMCA Base Charge:		\$ 1.13
		Total Service & Facility and D	SMCA Base Cha	rge: \$70.39
		Usage Charge:	DTH	\$ 0.19717
		DSMCA Charge:	DTH	\$ 0.00320
		Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch	DTH narge:	\$ 0.26123 \$ 0.46160
		Capacity Charge: DTH	H	\$ 7.18
		DSMCA Charge: DTF		\$ 0.12
		Total Capacity and DSMCA Charg	ge•	\$ 7.30
		Commodity Charge: Natural Gas cost DTF	4	\$ 4.54462
		Interstate Pipeline Cost DTF		\$ 0.69330
		Total Usage, DSMCA, PSIA and C	ommodity Char	

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE April 1, 2014

## Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 3 of 9 COL COLO PLIC No. 6 Gas

GCA Exhibit No. 9 Page 3 of 9

CGL 18 Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base Char  Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Billing Units 		/Charge
Rate Sheet Type of Charge  CGL 18 Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base Char  Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge: Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:	Billing Units 	\$13	3.24
CGL 18 Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base Char  Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:  Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:	Units	\$13	3.24
One or two mantle fixture, per fixture  DSMCA Base Charge: Total Monthly and DSMCA Base Char  Additional mantle over two mantles, per mantle per fixture  DSMCA Charge: Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:  Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:	de: 		
per fixture  DSMCA Base Charge:  Total Monthly and DSMCA Base Char  Additional mantle over two mantles, per mantle per fixture  DSMCA Charge:  Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost  Total Commodity Charge:  Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:	de:		
DSMCA Base Charge: Total Monthly and DSMCA Base Char  Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:  Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:	 ge:		
Additional mantle over two mantles, per mantle per fixture  DSMCA Charge: Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost  Total Commodity Charge:  Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:	ge:	Ş	
Additional mantle over two mantles, per mantle per fixture  DSMCA Charge: Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost  Total Commodity Charge:  Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:		\$13	3.46
mantles, per mantle per fixture  DSMCA Charge: Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:  Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:		·	
fixture DSMCA Charge: Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:  Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:			
DSMCA Charge: Total Monthly and DSMCA Charge:  Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:  Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:		ė <i>6</i>	5.61
Total Monthly and DSMCA Charge:  Commodity Charge:  Natural Gas Cost  Interstate Pipeline Cost  Total Commodity Charge:  Pipeline Sys. Integrity Adj.:  Total Commodity and PSIA Charge:			
Natural Gas Cost  Interstate Pipeline Cost  Total Commodity Charge:  Pipeline Sys. Integrity Adj.:  Total Commodity and PSIA Charge:		\$ 6	0.11 5.72
Natural Gas Cost  Interstate Pipeline Cost  Total Commodity Charge:  Pipeline Sys. Integrity Adj.:  Total Commodity and PSIA Charge:			
Interstate Pipeline Cost Total Commodity Charge:  Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:			
Total Commodity Charge:  Pipeline Sys. Integrity Adj.:  Total Commodity and PSIA Charge:	herm		0.45446
Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:	herm	\$ ( \$ (	0.05421
Total Commodity and PSIA Charge:		Ų	.30007
	herm:	\$ (	0.02612
(Continued on Sheet No. 10		\$ (	0.53479
ADVICE LETTER NUMBER			

NUMBER		DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	April 1, 2014

## Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 4 of 9 CO COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 4 of 9

	COMPANY OF COLORADO		Sheet No10D
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No
	NATURAL GAS R RULE 4406(b) RATE C	·-	
Rate Shee		Billing	
Schedule No	Charge	_Units_	Rate/Charge
IG 19	Service & Facility Charge: DSMCA Base Charge:	 	\$41.37 \$ 0.67
	Total Service & Facility	and DSMCA Base Cha	
	On-Peak Demand Cost:		
	Distribution System	DTH	\$ 7.18
	DSMCA Charge	DTH	\$ 0.12
	Natural Gas Cost	DTH	\$ 0.00
	Interstate Pipeline Cost		\$ 2.26
	Total		\$ 9.56
	Usage Charge:	DTH	\$ 0.31979
	DSMCA Charge:	DTH	\$ 0.00520
	Pipeline Sys. Integrity Ad		\$ 0.26123
	Total Usage, DSMCA and PSI		\$ 0.58622
		J	
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 4.54462
	Interstate Pipeline Cost Total Usage, DSMCA, PSIA a		\$ 0.54210 e: \$ 5.67294
	iotai osage, bomca, roia a	nd commodity charge	E. \$ 3.07294
	Unauthorized Overrun Cost:		
	For Each Occurrence:		
	Distribution System	DTH	\$25.00
	DSMCA Charge: Total Unauthorized Overrun	DTH	\$ 0.43 \$25.43
purposes only base rates a billing purpo	ove rates and charges are for r in accordance with Commissi nd charges plus all applical ses however, reference should forth herein.	on Rule 4406(b) ar ble gas rate adju	nd include the stments. For
DVICE LETTER IUMBER	VICE PRESIDEN	ISSUE DATE	
IUMBER	Rates & Regulatory		April 1, 2014

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### **PUBLIC SERVICE COMPANY OF COLORADO**

	 Sheet No	
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

Denver,	enver, CO 80201-0840 Sheet No				_		
		NATURAL RATE SCHEDULE	GAS RATES SUMMATION	SHEET			
Rate Sch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	GCA	
RG	14	Service & Facility		\$11.15	12.04%	\$	R
		Usage	Therm	0.08440	12.04%		R
		Commodity	Therm			0.53920	I
		PSIA	Therm		\$0.02612		
RGL	15	One or Two Mantles per month		12.45	12.04%		R
		Additional Mantle		6.22	12.04%		F
		Commodity	Therm			0.50867	I
		PSIA	Therm		\$0.02612		
CSG	16	Service & Facility		32.08	8.08%		R
		Usage	Therm	0.11676	8.08%		R
		Commodity	Therm			0.53589	I
		PSIA	Therm		\$0.02612		
CLG	17	Service & Facility		65.12	8.08%		R
		Usage	DTH	0.18540	8.08%		F
		Capacity Charge	DTH	6.75	8.08%		F
		Commodity	DTH			5.23790	I
		PSIA	DTH		\$0.26123		
CGL	18	One or Two Mantles per month		12.45	8.08%		R
		Additional Mantle		6.22	8.08%		R
		Commodity	Therm			0.50867	1
		PSIA	Therm		\$0.02612		
IG	19	Service & Facility		38.90	8.08%		F
		Usage	DTH	0.30070	8.08%		F
		On-Peak Demand	DTH	6.75	8.08%	2.26150	F
		Commodity	DTH			5.08672	1
		Unauthorized Overrun	DTH	25.00	8.08%		F
		PSIA	DTH		\$0.26123		
	Ac Qu	ne Rate Adjustment is the s ljustment (DSMCA), the Pipelin nality of Service Plan, and ljustments (GRSA).	e System In	tegrity Ad	justment (I	PSIA), the	;
	ex fu	ne Service and Facility Charge scluding RGL and CGL, is subjected anding for the Gas Afforda covided for on Sheet No. 34D.	ect to and	includes			
		(Continued on Sheet No.	11A)				
DVICE	LETTER			ISSUE			_

# Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 6 of 9 COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 6 of 9

### **PUBLIC SERVICE COMPANY OF COLORADO**

	 Sheet No	11A
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

3ox 840 er, CO 80201-	-0840				Canc Shee	els t No.
		NATURA: RATE SCHEDULE	L GAS RAT E SUMMATI			
Rate Schedule		et Type of <u>Charge</u>	Billing Units	Base Rate	Adjustments	Gas Cost Adjustment
rfs	29	Service and Facility C Transportation Charge:		\$43.50	6.49%	\$
		Standard	DTH	1.1676	6.49%	0.0553
		Minimum	DTH	0.010	6.49%	0.0553
		Authorized Overrun Unauthorized Overrun Transportation:	DTH	1.1676		0.0553
		Standard	DTI	25 00	6.49%	0 0552
		Standard Minimum	DTH	25.00 1.1676		0.0553 0.0553
			DTH	0.0000		2.2615
		Firm Supply Reservatio				
		Backup Supply Authorized Overrun Unauthorized Overrun	DTH DTH	1.1676 1.1676		(2)
		Sales:		05.00		
		Standard	DTH	25.00	6.49%	
		Minimum PSIA	DTH DTH	1.1676	6.49% \$0.26123	
(2) T	(PSIA) Rate S The Ga	ment (DSMCA), the , the Quality of Sec Schedule Adjustments ( s Cost Adjustment appl on as provided for on Sh	rvice Pla GRSA). icable to	an, and a	any applica	ble Genera
1	revisi	on as provided for on Sh	neet No. 5	ОН.		
	(	Continued on Sheet No	. 11B)			

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Rates & Regulatory Affairs

Refrective DATE

April 1, 2014

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#### **PUBLIC SERVICE COMPANY OF COLORADO**

DECISION NUMBER

	Sheet No	TIB
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

		NATURA	T. CAS PAT			
				סתו		
		RATE SCHEDIL	LE SUMMATI			
		TOTAL DELIEDOE		OIV DILLLI		
Rate	She	et Type of	Billing	Base	Adjustments	Gas Cost
Schedule			Units	Rate	(Percent)(1)	Adjustment
			<u> </u>		·	
TFL	30	Service and Facility		\$ 72.00	6.49% \$	
		Firm Capacity Reserva				
		Standard	DTH	6.750	6.49%	
		Minimum	DTH	0.600	6.49%	
		Transportation Charge	:			
		Standard	DTH	0.1854	6.49%	0.0553
		Minimum	DTH	0.010	6.49%	0.0553
		Authorized Overrun	DTH	0.1854		0.0553
		Unauthorized Overrun	DIII	0.1051	0.408	0.0555
		Transportation:	DELL	05.00	C 400	0 0553
		Standard	DTH	25.00	6.49%	0.0553
		Minimum	DTH	0.1854		0.0553
		Firm Supply Reservati		0.000	6.49%	2.2615
		Backup Supply	DTH	0.1854	6.49%	(2)
		Authorized Overrun	DTH	0.1854	6.49%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	6.49%	
		Minimum	DTH	0.1854	6.49%	
		PSIA	DTH		\$0.26123	
(1)	Adjust (PSIA) Rate S	ate Adjustment is the ment (DSMCA), the o, the Quality of Seachedule Adjustments applied to a provided for on Seachedule Adjustment applied to a provided for a provided fo	Pipeline ervice Pl (GRSA). licable to	e System an, and a	Integrity any applicab	Adjustment le General
	(	Continued on Sheet No	o. 11C)			

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

April 1, 2014

# Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 8 of 9 COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 8 of 9

### **PUBLIC SERVICE COMPANY OF COLORADO**

	 Sheet No	11C
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

Denver, CO 802	01-0840						Sheet		
			NATURAL	GAS RA	TES				
		RATE S	CHEDULE	SUMMAT	ION SHEE	ET			
Rate Schedule	Sheet No.	Type of Charge		llling Jnits	Base Rate		ustments ercent)(1)	Gas Cost Adjustme	nt
		Service and Fac							
TI	31	Service and Fac	TITLY CI	iarge.	\$72.00	J	6.49%	\$	R
		Transportation Standard	_	DTH	0.30	777	6.49%	0.0553	
		Minimum		DTH	0.03	LU	6.49%	0.0553	R
		Authorized Ove							
		Transpor Unauthorized O	verrun	DTH	0.30	072	6.49%	0.0553	R
		Transportation			05.04	_	6 400	0 0550	
		Standard		DTH	25.00		6.49%	0.0553	
		Minimum		DTH	0.30		6.49%	0.0553	R
		On-Peak Demand		DTH	6.75		6.49%	2.2615	RR
		Backup Supply Unauthorized On Sales:	verrun	DTH	0.18	354	6.49%	(2)	R
				DELL	05 07	_	C 400		
		Standard		DTH	25.00		6.49%		R
		Minimum PSIA		DTH DTH	0.18	354	6.49% \$0.26123		R
(1)	Adjus (PSIA	ate Adjustment tment (DSMCA), ), the Quality Schedule Adjustr	the i	Pipeline vice Pl	e Syste	em I	Integrity	Adjustm	ent
(2)	The G	as Cost Adjustmenion as provided fo	nt appli	.cable t		rate	is subject	to Mont	hly
		(Continued on Sh	neet No.	. 11D)					
ADVIOR /						100:/-			
ADVICE LETTER						ISSUE			

NUMBER DATE

DECISION VICE PRESIDENT, Rates & Regulatory Affairs DATE April 1, 2014

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#### **PUBLIC SERVICE COMPANY OF COLORADO**

	Sheet No	50H
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	
	311661 NO. —	

			NATURAL GA GAS COST AI				
ate chedule	Sheet No.	Billing Units	4 ±	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.52650	\$0.01270	0.53920	-
RGL	15	Therm	Commodity	0.49597	\$0.01270	0.50867	
CSG	16	Therm	Commodity	0.52319	\$0.01270	0.53589	]
CLG	17	DTH	Commodity	5.11090	\$0.12700	5.23790	
CGL	18	Therm	Commodity	0.49597	\$0.01270	0.50867	
IG	19	DTH DTH	On-Peak Demand Commodity		 \$0.12700	2.26150 5.08672	F
TFS	29	DTH DTH DTH	Transportation Supply Commodity		  \$0.12700	0.05530 2.26150	F
TFL	30	DTH DTH DTH	Transportation Supply Commodity		  \$0.12700	0.05530 2.26150	F
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity	d 2.26150	  \$0.12700	0.05530 2.26150	F

(1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

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DECISION	VICE PRESIDENT,	EFFECTIVE	April 1, 2014	
NUMBER	Rates & Regulatory Affairs	DATE		