

Colorado Public Utilities Commission  
 Black Hills/ Colorado Gas Utility Company, LP  
 d/b/a Black Hills Energy

**COLORADO PUC NO. 3**  
**Fifth Revised Sheet No. 5.1**  
**Cancels Fourth Sheet No. 5.1**

**Gas Cost Adjustment ( GCA Rider) Summary**

Riders to Base Rate Schedules for customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm
-						
RS	6	0.54751		(\$0.07722)		\$0.47029
SC	7	0.54751		(\$0.07722)		\$0.47029
SCF	8	0.54751		(\$0.07722)		\$0.47029
SVI	9	0.33259		(\$0.06801)		\$0.26458
LVF	10	0.54751		(\$0.07722)		\$0.47029
LVI	11	0.33259		(\$0.06801)		\$0.26458
IR	12	0.33259		(\$0.06801)		\$0.26458

(1) Current and Deferred Gas Cost do not apply to transportation Service rate scheduled ( LVTS and ITS)  
 All rates per volumes at standard pressure base of 14.73. Puruant to Decision No. C09-0554 effective on  
 or after June 1, 2009

Advice Letter No.

Issue Date: January 16, 2013

Decision No.

\_\_\_\_\_  
 Signature of Issuing Officer  
 Vice President

Effective Date: February 01, 2013

Colorado Public Utilities Commission  
 Black Hills/ Colorado Gas Utility Company, LP  
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**COLORADO PUC NO. 3**  
**Tenth Revised Sheet No. 5**  
**Cancels Ninth Revised Sheet No. 5**

**RATE SCHEDULE SUMMATION SHEET**

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G-DSMCA (3) \$/month	G-DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm	
<u>Sales Rates</u>										IR
RS	6	\$ 10.08	\$ 0.20571	\$ 0.26458	\$ 0.14226	\$ 0.02	0.00022	\$ 0.25	0.61277	
SC	7	\$ 15.12	\$ 0.20571	\$ 0.26458	\$ 0.14226	\$ 0.31	0.00296	\$ 0.32	0.61551	
SCF	8	\$ 75.62	\$ 0.20571	\$ 0.26458	\$ 0.11133	\$ 1.57	0.00232	\$ 1.69	0.58394	
SVI	9	\$ 75.62	\$ -	\$ 0.26458	\$ 0.11133	\$ 1.57	0.00232	\$ 1.69	0.37823	
LVF	10	\$ 252.07	\$ 0.20571	\$ 0.26458	\$ 0.09275	\$ 5.25	0.00193	\$ 14.54	0.56497	
LVI	11	\$ 252.07	\$ -	\$ 0.26458	\$ 0.09275	\$ 5.25	0.00193	\$ 14.54	0.35926	
IR	12	\$ 30.25	\$ -	\$ 0.26458	\$ 0.10880			\$ 1.13	0.37338	
<u>Transportation Rates</u>										Net Trans Rate
LVTS	13	\$252.07			\$0.09275				\$0.09275	

(1) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.

(2) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.

(3) Rate Schedule are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.4.

(4) Rate Schedule Delivery Charge plus corresponding GCA on Sheet 5.1 and/or any applicable rider.

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