

**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1 CNG Exhibit 9

Twenty-sixth Revised Sheet No. 75  
Cancels Twenty-fifth Revised Sheet No. 75

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT**

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-B	14	Therms	Commodity	\$0.3303	\$0.1122	(\$0.0017)	\$0.4408	R
RG-C	16	Therms	Commodity	\$0.3535	\$0.1721	\$0.0407	\$0.5662	R
RG-PW	15A	Therms	Commodity	\$0.3476	\$0.1924	(\$0.0454)	\$0.4946	R
CG-B	18	Therms	Commodity	\$0.3303	\$0.1122	(\$0.0017)	\$0.4408	R
CG-C	20	Therms	Commodity	\$0.3535	\$0.1721	\$0.0407	\$0.5662	R
CG-PW	19A	Therms	Commodity	\$0.3476	\$0.1924	(\$0.0454)	\$0.4946	R
TF-B	22-24	Dekatherms	Commodity	\$3.303	\$1.122	(\$0.017)	\$4.408	R
TF-C	25-27	Dekatherms	Commodity	\$3.535	\$1.721	\$0.407	\$5.662	R
TF-PW	24A-24C	Dekatherms	Commodity	\$3.476	\$1.924	(\$0.454)	\$4.946	R
TI-B	40-41	Dekatherms	Commodity	\$3.303	\$1.122	(\$0.017)	\$4.408	RR
TI-C	42-43	Dekatherms	Commodity	\$3.535	\$1.721	\$0.407	\$5.662	R
TI-PW	41A-41B	Dekatherms	Commodity	\$3.476	\$1.924	(\$0.454)	\$4.946	

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Colorado PUC E-Filings System

Advice Letter  
 Number 56 /s/Timothy R. Johnston Issue Date     , 2012

Decision  
 Number                      Timothy R. Johnston, P.E. Executive Vice President  
 7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective  
 Date August 1, 2012