

**ATMOS ENERGY CORPORATION**  
**1555 Blake St., Suite 400**  
**Denver, Colorado 80202**

**Colo. P. U. C. No. 7 Gas**  
**Fourth Revised Sheet No. 2**  
**Cancels Third Revised Sheet No. 2**

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<u>Key to Symbols of Revised Tariff Sheets</u>	
I – indicates an increase	<b>DO NOT WRITE IN THIS SPACE</b>
R – indicates a reduction	
T – indicates change in text but no change in rate or regulation	
N – indicates new rate or regulation	
C – indicates changed regulation	
S – indicates reissued matter (from another sheet)	
D – indicates discontinued rate or regulation	
A – indicates adjustment for roll-in portions of the Gas Cost Adjustment	
Sub – indicates substitute	
NC – indicates no change	
M – indicates material moved from or to another part of Tariff	

N

Advice Letter No. \_\_\_\_\_

Decision or Authority No. \_\_\_\_\_

s/Karen P. Wilkes

Title: Vice-President  
Regulatory and Public Affairs

Issue Date: \_\_\_\_\_

Effective Date: June 1, 2012

**ATMOS ENERGY CORPORATION**  
**1555 Blake St., Suite 400**  
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**Colo. P. U. C. No. 7 Gas**  
**Ninth Revised Sheet No. 9**  
**Cancels Eighth Revised Sheet No. 9**

**NATURAL GAS RATES**  
*Cost Adjustment & Rate Component Summary*

**All volumetric rates at \$ per CCF**

Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW
<b>Residential</b>					
15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00
	Low Income Rider	0.25	0.25	0.25	0.25
	AMIS	\$0.21	\$0.21	\$0.21	\$0.21
	Gas DSMCA	\$0.45	\$0.45	\$0.45	\$0.45
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.37870	\$0.39390	\$0.40310	\$0.39820
	Upstream Pipeline	0.17670	0.12510	0.12380	0.03290
	Deferred Gas Cost	<del>(0.01690)</del>	<del>(0.00880)</del>	<del>(0.00110)</del>	<del>(0.00390)</del>
	Total GCA	\$0.53850	\$0.51020	\$0.52580	\$0.43500
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385
	Volumetric DSMCA	<u>0.00652</u>	<u>0.00652</u>	<u>0.00652</u>	<u>0.00652</u>
	Total volumetric rate for class	<u>\$0.68887</u>	<u>\$0.66057</u>	<u>\$0.67617</u>	<u>\$0.58537</u>
<b>Commercial &amp; Public Authority</b>					
15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00
	Low Income Rider*	0.25	0.25	0.25	0.25
	AMIS	\$0.67	\$0.67	\$0.67	\$0.67
	Gas DSMCA	\$0.10	\$0.10	\$0.10	\$0.10
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.37870	\$0.39390	\$0.40310	\$0.39820
	Upstream Pipeline	0.17670	0.12510	0.12380	0.03290
	Deferred Gas Cost	<del>(0.01690)</del>	<del>(0.00880)</del>	<del>(0.00110)</del>	<del>0.00390</del>
	Total GCA	\$0.53850	\$0.51020	\$0.52580	\$0.43500
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242
	Volumetric DSMCA	<u>0.00047</u>	<u>0.00047</u>	<u>0.00047</u>	<u>0.00047</u>
	Total volumetric rate for class	<u>\$0.65139</u>	<u>\$0.62309</u>	<u>\$0.63869</u>	<u>\$0.54789</u>
<b>Irrigation Service</b>					
17	Facilities Charge	\$40.00	NA	\$40.00	NA
	Low Income Rider	0.25	0.25	0.25	0.25
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.37870	NA	\$0.40310	NA
	Upstream Pipeline	0.17670		0.12380	
	Deferred Gas Cost	<del>(0.01690)</del>		<del>(0.00110)</del>	
	Total GCA	\$0.53850		\$0.52580	
	Distribution System Rate	<u>0.09444</u>		<u>0.09444</u>	
	Total volumetric rate for class	<u>\$0.63294</u>		<u>\$0.62024</u>	

\*) Public Authority Class Customers are exempt

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s/Karen P. Wilkes  
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**Colo. P. U. C. No. 7 Gas**  
**Original Sheet No. 32**

**NATURAL GAS RATES**

**INTERIM LOW INCOME PROGRAM SURCHARGE**

The Company shall include as a part of the Service and Facility Charge for retail customer rate schedules an amount equivalent to the maximum first year Gas Service Low-income Program fixed fee identified in 4 CCR 723-4-4412 (III) (B) (i). These fees will be collected through a monthly surcharge. Once a month, the Company will provide all fees collected to Energy Outreach Colorado (EOC) to be used exclusively for Atmos residential customers needing energy assistance. EOC will administer this Interim Low Income Program fund and provide an accounting as to how these fees were utilized to the Company in July 2013. No later than August 1, 2013, the Company will file a report with the Public Utilities Commission with the ability to revise the amount of the surcharge based on costs incurred and revenue collected for the program. Per Docket No. 12-XXX the Interim Low Income Program Surcharge will be in place for no more than 19 calendar months: June 1, 2012 – January 1, 2014. On or prior to January 1, 2014, the Company is to have in place a Low Income Program which is governed by 4 CCR 723-4 4412 of the Gas Service Low-Income Program Rules and Regulations.

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