

Colorado Public Utilities Commission  
 Black Hills/ Colorado Gas Utility Company, LP  
 d/b/a Black Hills Energy

COLORADO PUC NO. 3  
 Second Revised Sheet No. 5.1  
 Cancels First Sheet No. 5.1

**Gas Cost Adjustment ( GCA Rider) Summary**

Riders to Base Rate Schedules for customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm
-						
RS	7	0.67182		(\$0.02034)		\$0.65148
SC	8	0.67182		(\$0.02034)		\$0.65148
SCF	9	0.67182		(\$0.02034)		\$0.65148
SVI	10	0.45100		(\$0.00973)		\$0.44127
LVF	11	0.67182		(\$0.02034)		\$0.65148
LVI	12	0.45100		(\$0.00973)		\$0.44127
IR	13	0.45100		(\$0.00973)		\$0.44127

(1) Current and Deferred Gas Cost do not apply to transportation Service rate scheduled ( LVTS and ITS)  
 All rates per volumes at standard pressure base of 14.73. Puruant to Decision No. C09-0554 effective on  
 or after June 1, 2009

Advice Letter No.

Issue Date: September 15, 2011

Decision No.

\_\_\_\_\_  
 Signature of Issuing Officer  
 Vice President

Effective Date: October 01, 2011

Colorado Public Utilities Commission

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COLORADO PUC NO. 3  
Fourth Revised Sheet No. 5  
Cancels Third Revised Sheet No. 5

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Tariff Sheet	Monthly Facility Charge \$/month	Upstream Demand (1) \$/therm	Gas Commodity (1) \$/therm	LDC Delivery Charge \$/therm	G-DSMCA (2) \$/month	G-DSMCA (2) \$/therm	Net Sales Rate (3) \$/therm	I/R
<b>Sales Rates</b>									
RS	7	\$ 10.00	\$ 0.21021	\$ 0.44127	\$ 0.14109	\$ 0.23	0.00327	0.79584	
SC	8	\$ 15.00	\$ 0.21021	\$ 0.44127	\$ 0.14109	\$ (0.22)	(0.00202)	0.79055	
SCF	9	\$ 75.00	\$ 0.21021	\$ 0.44127	\$ 0.11042	\$ (1.08)	(0.00158)	0.76032	
SVI	10	\$ 75.00	\$ -	\$ 0.44127	\$ 0.11042	\$ (1.08)	(0.00158)	0.55011	
LVF	11	\$ 250.00	\$ 0.21021	\$ 0.44127	\$ 0.09199	\$ (3.59)	(0.00132)	0.74215	
LVI	12	\$ 250.00	\$ -	\$ 0.44127	\$ 0.09199	\$ (3.59)	(0.00132)	0.53194	
IR	13	\$ 30.00	\$ -	\$ 0.44127	\$ 0.10791			0.54918	
								<b>Net Trans Rate</b>	
LVTS	14	\$250.00			\$0.09199			\$0.09199	
ITS	15	\$30.00			\$0.10791			\$0.10791	

(1) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate them billing.

(2) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64

(3) Rate Schedule Delivery Charge plus corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.

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