

**COLORADO NATURAL GAS, INC.**  
PO Box 270868  
Littleton, CO 80127

CO PUC No.       1      

Twenty-fourth Revised Sheet No. 75  
Cancels Twenty-third Revised Sheet No. 75

<u>NATURAL GAS RATES</u> <u>GAS COST ADJUSTMENT</u>								
A	B	C	D	E	F	G	H	
Rate Schedule	Sheet No.	Billing Units	Type of Charge	Commodity Cost	Upstream Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG-B	14	Therms	Commodity	\$0.4552	\$0.0950	(\$0.0464)	\$0.5038	R
RG-C	16	Therms	Commodity	\$0.4509	\$0.1703	(\$0.0295)	\$0.5916	R
RG-PW	15A	Therms	Commodity	\$0.4627	\$0.1327	(\$0.0106)	\$0.5847	R
CG-B	18	Therms	Commodity	\$0.4552	\$0.0950	(\$0.0464)	\$0.5038	R
CG-C	20	Therms	Commodity	\$0.4509	\$0.1703	(\$0.0295)	\$0.5916	R
CG-PW	19A	Therms	Commodity	\$0.4627	\$0.1327	(\$0.0106)	\$0.5847	R
TF-B	22-24	Dekatherms	Commodity	\$4.5521	\$0.9499	(\$0.4638)	\$5.0382	R
TF-C	25-27	Dekatherms	Commodity	\$4.5088	\$1.7027	(\$0.2950)	\$5.9165	R
TF-PW	24A-24C	Dekatherms	Commodity	\$4.6268	\$1.3267	(\$0.1060)	\$5.8475	R
TI-B	40-41	Dekatherms	Commodity	\$4.5521	\$0.9499	(\$0.4638)	\$5.0382	R
TI-C	42-43	Dekatherms	Commodity	\$4.5088	\$1.7027	(\$0.2950)	\$5.9165	R
TI-PW	41A-41B	Dekatherms	Commodity	\$4.6268	\$1.3267	(\$0.1060)	\$5.8475	R
<p>For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.</p>								

Advice Letter  
Number \_\_\_\_\_ Issue Date \_\_\_\_\_

Decision  
Number \_\_\_\_\_ Timothy R. Johnston, P.E. Executive Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Fifth Revised Sheet No. 76  
 Cancels Fourth Revised Sheet No. 76

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT - CONT**

For Schedules TF-B, TF-C, TF-PW, TI-B, TI-C and TI-PW, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

On-Peak Demand Charge:  
 Schedules TF-B, TI-B, \$5.96 per Dekatherm Capacity  
 Schedules TF-C, TI-C \$5.96 per Dekatherm Capacity  
 Schedules TF-PW, TI-PW \$5.96 per Dekatherm Capacity

Annual Lost & Unaccounted for Re-imburement:  
 Schedules TF-B, TI-B, 0.00%  
 Schedules TF-C, TI-C 0.00%  
 Schedules TF-PW, TI-PW 0.00%

Annual Average BTU Content (per MCF):  
 Schedules RG-B, CG-B, TF-B, TI-B 993.7  
 Schedules RG-C, CG-C, TF-C, TI-C 1010.3  
 Schedules RG-PW, CG-PW, TF-PW, TI-PW 994.1  
 Schedules RG-B, CG-B, TF-B, TI-B South Park 980.1

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Timothy R. Johnston, P.E. Executive Vice President  
 7810 Shaffer Parkway, #120, Littleton, CO 80127

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