

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 20

Cancels
 Sheet No. _____

ELECTRIC RATES						
RATE SCHEDULE SUMMATION SHEET**						
Total Effective Monthly Rate*						
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	7.99	Winter	0.09124	--	
			Summer	0.09526	--	
RD	33	9.27	Both Seasons	0.03689	Winter	13.88
					Summer	14.24
C	40	10.04	Winter	0.09161	--	
			Summer	0.09643	--	
SGL	43	31.98	Winter	0.16272	Both Seasons	6.32
			Summer	0.18148		
***SG	44	31.98	Both Seasons	0.03689	Winter	16.39
					Summer	17.90
PG	52	166.29		0.03497		
			On-Peak	0.04084	Winter	15.26
			Off-Peak	0.03125	Summer	16.77
TG	62	Varies		0.03416		
			On-Peak	0.04035	Winter	11.62
			Off-Peak	0.03076	Summer	13.11

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

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VICE PRESIDENT,
 Rates & Regulatory Affairs

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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS - SUMMARY

Base Rate Adjustments

General Rate Schedule Adjustment (GRSA) +25.41 %

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)
 Residential - Schedule R \$0.00393 /kWh
 Residential Demand - Schedule RD 1.03 /kW
 Commercial - Schedule C 0.00411 /kWh
 Secondary General Low Load Factor - Schedule SGL 0.01556 /kWh
 Secondary General - Schedule SG 1.25 /kW
 Primary General - Schedule PG 1.21 /kW
 Transmission General - Schedule TG 1.18 /kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R \$0.01336 /kWh
 Residential Demand - Schedule RD 3.48 /kW
 Commercial - Schedule C 0.01395 /kWh
 Secondary General Low Load Factor - Schedule SGL 0.05325 /kWh
 Secondary General - Schedule SG 4.26 /kW
 Primary General - Schedule PG 4.26 /kW
 Transmission General - Schedule TG 4.16 /kW

Electric Commodity Adjustment Factors (ECAAF) (1)

Residential - Schedules R and RD \$0.03153 /kWh I
 Small Commercial - Schedule C 0.03153 /kWh I
 Secondary General - Schedules SG, SGL, SST 0.03153 /kWh I
 Optional - On-Peak 0.03700 /kWh I
 Optional - Off-Peak 0.02740 /kWh I
 Primary General - Schedule PG and PST 0.03074 /kWh I
 On-Peak 0.03650 /kWh I
 Off-Peak 0.02710 /kWh I
 Transmission General - Schedules TG and TST 0.03003 /kWh I
 On-Peak 0.03610 /kWh I
 Off-Peak 0.02670 /kWh I

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ELECTRIC RATES
 ELECTRIC COMMODITY ADJUSTMENT FACTORS

ECA FACTORS FOR THE FOURTH QUARTER OF 2009

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03153/kWh	T
Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service	\$0.03153/kWh	I
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03153/kWh	I
Optional Time-of-Use Off-Peak	\$0.02740/kWh	I
On-Peak to Off-Peak Ratio	1.35	I
Optional Time-of-Use On-Peak	\$0.03700/kWh	I
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service	\$0.03074/kWh	I
Optional Time-of-Use Off-Peak	\$0.02710/kWh	I
On-Peak to Off-Peak Ratio	1.35	I
Optional Time-of-Use On-Peak	\$0.03650/kWh	I
Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service	\$0.03003/kWh	I
Optional Time-of-Use Off-Peak	\$0.02670/kWh	I
On-Peak to Off-Peak Ratio	1.35	I
Optional Time-of-Use On-Peak	\$0.03610/kWh	I
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03153/kWh	I

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