

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> | | |
|----------------------|------------------|---------------------------------|----------------------|--------------------|---|--|
| RG | 14 | Service & Facility Charge: | -- | \$10.85 | | |
| | | Usage Charge: | Therm | \$ 0.09959 | | |
| | | Partial Decoupling | | | | |
| | | Rate Adjustment | Therm | \$ 0.00000 | | |
| | | Commodity Charge: | | | | |
| | | Natural Gas Cost | Therm | \$ 0.40110 | I | |
| | | Interstate Pipeline Cost | Therm | \$ <u>0.08420</u> | | |
| | | Total Usage & Commodity Charge: | | \$ 0.58489 | I | |
| CSG | 16 | Service & Facility Charge: | -- | \$21.63 | | |
| | | Usage Charge: | Therm | \$ 0.13517 | | |
| | | Commodity Charge: | | | | |
| | | Natural Gas Cost | Therm | \$ 0.40110 | I | |
| | | Interstate Pipeline Cost | Therm | \$ <u>0.08420</u> | | |
| | | Total Usage & Commodity Charge: | | \$ 0.62047 | I | |
| CLG | 17 | Service & Facility Charge: | -- | \$ 31.75 | | |
| | | Usage Charge: | DTH | \$ 0.1856 | | |
| | | Capacity Charge: | DTH | \$ 6.35 | | |
| | | Commodity Charge: | | | | |
| | | Natural Gas cost | DTH | \$ 4.01100 | I | |
| | | Interstate Pipeline Cost | DTH | \$ <u>0.84200</u> | | |
| | | Total Usage & Commodity Charge: | | \$ 5.03860 | I | |

(Continued on Sheet No. 10B)



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VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE June 1, 2009

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> |
|----------------------|------------------|---------------------------------|----------------------|--------------------|
| IG | 19 | Service & Facility Charge | -- | \$83.09 |
| | | On-Peak Demand Cost: | | |
| | | Distribution System | DTH | \$ 6.35 |
| | | Natural Gas cost | DTH | \$ 0.06 |
| | | Interstate Pipeline Cost | DTH | \$ <u>2.39</u> |
| | | Total | | \$ 8.80 |
| | | Usage Charge: | DTH | \$ 0.40210 |
| | | Commodity Charge: | | |
| | | Natural Gas cost | DTH | \$ 4.00100 |
| | | Interstate Pipeline Cost | DTH | \$ <u>0.52700</u> |
| | | Total Usage & Commodity Charge: | | \$ 4.93010 |
| | | Unauthorized Overrun Cost: | | |
| | | For Each Occurrence: | | |
| | | Distribution System | DTH | \$25.78 |

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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Sheet No. 11
 Cancels
 Sheet No. _____

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

| Rate Sch. | Sheet No. | Type of Charge | Billing Units | Base Rate (2) | Adj. (1) | GCA | |
|-----------|-----------|------------------------------|---------------|---------------|----------|---------|---|
| RG | 14 | Service & Facility Usage | Therm | \$10.00 | 5.74 % | \$ -- | |
| | | Commodity | Therm | 0.09418 | 5.74 % | -- | |
| | | PDRA | Therm | -- | -- | 0.48530 | I |
| | | | | | 0.00000 | | |
| RGL | 15 | One or Two Mantles per month | | 11.20 | 5.74 % | -- | |
| | | Additional Mantle | | 5.60 | 5.74 % | -- | |
| | | Commodity | Therm | -- | -- | 0.45280 | I |
| CSG | 16 | Service & Facility Usage | Therm | 20.00 | 3.10 % | -- | |
| | | Commodity | Therm | 0.13111 | 3.10 % | -- | |
| | | | | -- | -- | 0.48530 | I |
| CLG | 17 | Service & Facility Usage | DTH | 20.00 | 3.10 % | -- | |
| | | Capacity Charge | DTH | 0.18000 | 3.10 % | -- | |
| | | Commodity | DTH | 6.16 | 3.10 % | -- | |
| | | | | -- | -- | 4.8530 | I |
| CGL | 18 | One or Two Mantles per month | | 11.20 | 3.10 % | -- | |
| | | Additional Mantle | | 5.60 | 3.10 % | -- | |
| | | Commodity | Therm | -- | -- | 0.45280 | I |
| IG | 19 | Service & Facility Usage | DTH | 70.00 | 3.10 % | -- | |
| | | On-Peak Demand | DTH | 0.39000 | 3.10 % | -- | |
| | | Commodity | DTH | 6.16 | 3.10 % | 2.45000 | |
| | | Unauthorized Overrun | DTH | -- | -- | 4.52800 | I |
| | | | DTH | 25.00 | 3.10 % | -- | |

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
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Cancels
 Sheet No. _____

NATURAL GAS RATES
 GAS COST ADJUSTMENT

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Billing Units</u> | <u>Type Of Charge</u> | <u>Current Gas Cost</u> | <u>Deferred Gas Cost</u> | <u>Gas Cost Adjustment</u> | |
|----------------------|------------------|----------------------|-----------------------|-------------------------|--------------------------|----------------------------|-----|
| RG | 14 | Therm | Commodity | \$0.47600 | \$0.00930 | 0.48530 | III |
| RGL | 15 | Therm | Commodity | 0.44350 | 0.00930 | 0.45280 | III |
| CSG | 16 | Therm | Commodity | 0.47600 | 0.00930 | 0.48530 | III |
| CLG | 17 | DTH | Commodity | 4.76000 | 0.09300 | 4.85300 | III |
| CGL | 18 | Therm | Commodity | 0.44350 | 0.00930 | 0.45280 | III |
| IG | 19 | DTH | On-Peak Demand | 2.45000 | ----- | 2.45000 | III |
| | | DTH | Commodity | 4.43500 | 0.09300 | 4.52800 | |
| TFS | 29 | DTH | Transportation | 0.04100 | ----- | 0.04100 | I |
| | | DTH | Supply | 2.45000 | ----- | 2.45000 | |
| | | DTH | Commodity | (1) | 0.09300 | | |
| TFL | 30 | DTH | Transportation | 0.04100 | ----- | 0.04100 | I |
| | | DTH | Supply | 2.45000 | ----- | 2.45000 | |
| | | DTH | Commodity | (1) | 0.09300 | | |
| TI | 31 | DTH | Transportation | 0.04100 | ----- | 0.04100 | I |
| | | DTH | On-Peak Demand | 2.45000 | ----- | 2.45000 | |
| | | DTH | Commodity | (2) | 0.09300 | | |

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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