

PUBLIC SERVICE COMPANY OF COLORADO

EXHIBIT 1

Sheet No. 20

P.O. Box 840  
Denver, CO 80201-0840

Cancels  
Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET\*\*

Total Effective Monthly Rate\*

Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	7.18	Winter	0.07847	--	
			Summer	0.08208	--	
RD	33	8.33	Both Seasons	0.02731	Winter	13.08
					Summer	13.40
C	40	9.02	Winter	0.07891	--	
			Summer	0.08324	--	
SGL	43	28.74	Winter	0.14963	Both	5.68
			Summer	0.16649	Seasons	
***SG	44	28.74	Both Seasons	0.02731	Winter	15.45
					Summer	16.81
PG	52	149.44	On-Peak	0.02559	Winter	14.50
			Off-Peak	0.02976	Summer	15.86
TG	62	Varies	On-Peak	0.02502	Winter	11.22
			Off-Peak	0.02939	Summer	12.55

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\*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

\*\*\*A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

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ADVICE LETTER NUMBER \_\_\_\_\_

ISSUE DATE \_\_\_\_\_

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE April 1, 2009

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Sheet No. \_\_\_\_\_

## ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEETELECTRIC RATE ADJUSTMENTS - SUMMARYBase Rate Adjustments

General Rate Schedule Adjustment (GRSA) +12.70 %

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)		
Residential - Schedule R	\$0.00378	/kWh
Residential Demand - Schedule RD	0.99	/kW
Commercial - Schedule C	0.00396	/kWh
Secondary General Low Load Factor - Schedule SGL	0.01496	/kWh
Secondary General - Schedule SG	1.19	/kW
Primary General - Schedule PG	1.17	/kW
Transmission General - Schedule TG	1.14	/kW

## Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.01336	/kWh
Residential Demand - Schedule RD	3.48	/kW
Commercial - Schedule C	0.01395	/kWh
Secondary General Low Load Factor - Schedule SGL	0.05325	/kWh
Secondary General - Schedule SG	4.26	/kW
Primary General - Schedule PG	4.26	/kW
Transmission General - Schedule TG	4.16	/kW

## Electric Commodity Adjustment Factors (ECAAF) (1)

Residential - Schedules R and RD	\$0.02249	/kWh	I
Small Commercial - Schedule C	0.02249	/kWh	I
Secondary General - Schedules SG, SGL, SST	0.02249	/kWh	I
Optional - On-Peak	0.02640	/kWh	I
Optional - Off-Peak	0.01960	/kWh	I
Primary General - Schedule PG and PST	0.02191	/kWh	I
On-Peak	0.02600	/kWh	I
Off-Peak	0.01930	/kWh	I
Transmission General - Schedules TG and TST	0.02142	/kWh	I
On-Peak	0.02570	/kWh	I
Off-Peak	0.01910	/kWh	I

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ELECTRIC RATES  
ELECTRIC COMMODITY-ADJUSTMENT-FACTORS

ECA FACTORS FOR THE SECOND QUARTER OF 2009

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.02249/kWh	I
Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service	\$0.02249/kWh	I
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.02249/kWh	I
Optional Time-of-Use Off-Peak	\$0.01960/kWh	I
On-Peak to Off-Peak Ratio	1.35	
Optional Time-of-Use On-Peak	\$0.02640/kWh	I
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service	\$0.02191/kWh	I
Optional Time-of-Use Off-Peak	\$0.01930/kWh	I
On-Peak to Off-Peak Ratio	1.35	
Optional Time-of-Use On-Peak	\$0.02600/kWh	I
Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service	\$0.02142/kWh	I
Optional Time-of-Use Off-Peak	\$0.01910/kWh	I
On-Peak to Off-Peak Ratio	1.35	
Optional Time-of-Use On-Peak	\$0.02570/kWh	I
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.02249/kWh	I

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