

Colorado Public Utilities Commission
Black Hills/ Colorado Gas Utility Company, LP
d/b/a Black Hills Energy

COLORADO PUC NO. 2
Nineteenth Revised Sheet No. 4.1
Cancels Eighteenth Revised Sheet No. 4.1

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)
Firm Residential	B 7	Ccf	\$5.50	\$0.19028	\$0.48538	\$0.17203	\$0.84769 D
Firm Commercial	C 8	Ccf	\$8.50	\$0.19028	\$0.48538	\$0.17203	\$0.84769 D
Industrial A	D 9	Ccf	\$60.00	\$0.19028	\$0.48538	\$0.17203	\$0.84769 D
Irrigation	Q 10	Ccf	\$30.00	\$0.00000	\$0.48538	\$0.11375	\$0.59913 D
Small Volume Joint Demand	X-2 11	Ccf	\$150.00	\$0.70176	\$0.00000	\$0.05000	\$0.75176 I
Small Volume Joint Commodity		Ccf		\$0.00000	\$0.48538	\$0.08000	\$0.56538 D
Small Volume Interruptible	X-3 11a	Ccf	\$150.00	\$0.00000	\$0.48538	\$0.09733	\$0.58271 D
Industrial B	X-5 11b	Ccf	\$60.00	\$0.19028	\$0.48538	\$0.14064	\$0.81630 D
Large Volume Joint Demand	X-10 11c	Ccf	\$250.00	\$0.70176	\$0.00000	\$0.05000	\$0.75176 I
Large Volume Joint Commodity		Ccf			\$0.48538	\$0.08000	\$0.56538 D
Large Volume Interruptible	X-11 11d	Ccf	\$250.00	\$0.00000	\$0.48538	\$0.08000	\$0.56538 D
Transportation-Sales Backup Demand	TS 12	Ccf		\$0.66955	\$0.00000	\$0.05000	\$0.71955
Transportation-Sales Backup Commodity		Ccf		\$0.00000	\$0.42276	\$0.07000	\$0.49276 D

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice Letter No. _____
Signature of Issuing Officer _____ Issue Date: _____
Decision or Authority No. _____
Vice President _____ Effective Date: _____
Title _____

**Colorado Public Utilities Commission
Black Hills/ Colorado Gas Utility Company, LP
d/b/a Black Hills Energy**

**COLORADO PUC NO 2
Seventieth Revised Sheet No. 5
Cancels
Sixty-Ninth Revised Sheet No. 5**

**Gas Cost Adjustment Summary
Riders to Base Rate Schedules
for Customers on
Colorado Interstate Gas System Supply**

<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>	
		\$/Ccf		\$/Ccf		\$/Ccf		\$/Ccf	
B	7	0.58083		0.20763		0.09483		0.46803	D
C	8	0.58083		0.20763		0.09483		0.46803	D
D	9	0.58083		0.20763		0.09483		0.46803	D
Q	10	0.42276		0.18862		0.06262		0.29676	D
X-2	11								
Demand		0.66955		0.46652		0.03221		0.23524	I
Commodity		0.42276		0.18862		0.06262		0.29676	D
X-3	11a	0.42276		0.18862		0.06262		0.29676	D
X-5	11b	0.58083		0.20763		0.09483		0.46803	D
X-10	11c								
Demand		0.66955		0.46652		0.03221		0.23524	I
Commodity		0.42276		0.18862		0.06262		0.29676	D
X-11	11d	0.42276		0.18862		0.06262		0.29676	D
TS	12								
Backup Demand		0.66955		0.29300		0.00000		0.37655	
Commodity		0.42276		0.24837		0.00000		0.17439	D

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after

Advice Letter No. _____

Issue Date: _____

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Effective Date: _____

Signature of Issuing Officer
Vice President