

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

First Amended Sheet No. 4A  
Cancels Original Sheet No. 4 A

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Key to Symbols of Revised Tariff Sheets

- I - Indicates an increase
- R - Indicates a reduction
- T - Indicates a change in text but  
no change in rate
- N - Indicates new rate or regulation
- C - Indicates changed regulation
- S - Indicates reissued matter (from  
another sheet)
- D - Indicates discontinued rate or  
regulation
- A - Indicates adjustment for roll-in  
of portions of the GCA
- Sub - Indicates substitute

N  
N

Advice Letter  
Number \_\_\_\_\_

Decision  
Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date \_\_\_\_\_

Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Sixth Amended Sheet No. 7  
 Cancels Fifth Amended Sheet No. 7

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET BAILEY DIVISION				
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate
RG-B	12-13	Service and Facility	---	\$12.50
		Distribution Charge	Therms	\$0.7872
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79
CG-B	16-17	Service and Facility	---	\$25.00
		Distribution Charge	Therms	\$0.7872
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79

N

N

Advice Letter  
Number \_\_\_\_\_

Issue Date \_\_\_\_\_

Decision  
Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1\_\_

Twelfth Amended Sheet No. 9A  
Cancels Eleventh Amended Sheet No. 9A

NATURAL GAS BILLING FORMAT SUMMARY SHEET BAILEY DIVISION			
Customers within the Company's Bailey Division will receive monthly bills which reflect the following format:			
Residential Customers:			
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	
Service and Facility Charge		\$12.50	
Distribution Charge	Therms	\$0.7872	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	
G-DSMCA	---	Sheet No. 79	N
Commercial Customers:			
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	
Service and Facility Charge		\$25.00	
Distribution Charge	Therms	\$0.7872	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	
G-DSMCA	---	Sheet No. 79	N
Transportation Backup Fuel Supply and Unauthorized Overrun Sales Minimum:			
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	
Distribution Charge	Therms	\$0.7872	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	
Unauthorized Overrun Sales Standard	Therms	\$25.00	
The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.			
The Service and Facility Charge and the Distribution Charge are subject to adjustment by the Gas Demand Side Management Adjustment, and will be adjusted annually according to the Company's Gas- Demand Side Management Cost Adjustment filings.			N N N N

Advice Letter  
Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127  
Decision Number \_\_\_\_\_ Effective Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1

Third Amended Sheet No. 9B  
Cancels Second Amended Sheet No. 9B

<u>NATURAL GAS RATES</u>				
NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET PUEBLO WEST DIVISION				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
RG-PW	15A-15B	Service and Facility	---	\$12.50
		Distribution Charge	Therms	\$0.779
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79
CG-PW	19A-19B	Service and Facility	---	\$25.00
		Distribution Charge	Therms	\$0.779
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79

Advice Letter  
Number \_\_\_\_\_

Decision  
Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date \_\_\_\_\_

Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1

Third Amended Sheet No. 9E  
Cancels Second Amended Sheet No. 9E

<u>NATURAL GAS BILLING FORMAT</u>		
<u>SUMMARY SHEET</u>		
<u>PUEBLO WEST DIVISION</u>		
Customers within the Company's Pueblo West Division will receive monthly bills which reflect the following format:		
Residential Customers:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$12.50
Distribution Charge	Therms	\$0.779
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79
		N
Commercial Customers:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$25.00
Distribution Charge	Therms	\$0.779
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79
		N
Transportation Backup Fuel Supply and Unauthorized Overrun Sales Minimum:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.779
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
Unauthorized Overrun Sales Standard	Therms	\$25.00
The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.		
The Service and Facility Charge and the Distribution Charge are subject to adjustment by the Gas Demand Side Management Adjustment, and will be adjusted annually according to the Company's Gas- Demand Side Management Cost Adjustment filings.		
		N N N N

Advice Letter  
Number \_\_\_\_\_ Issue Date \_\_\_\_\_

Decision  
Number \_\_\_\_\_ Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**  
PO Box 270868  
Littleton, CO 80127

CO PUC No.   L  

Sixth Amended Sheet No.   10    
Cancels Fifth Amended Sheet No.   10  

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET CRIPPLE CREEK DIVISION				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
RG-C	14-15	Service and Facility	---	\$12.50
		Distribution Charge	Therms	\$0.7325
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79
CG-C	18-19	Service and Facility	---	\$25.00
		Distribution Charge	Therms	\$0.7325
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79

N

N

Advice Letter  
Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date \_\_\_\_\_

Decision  
Number \_\_\_\_\_

Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1\_\_

Fourteenth Amended Sheet No. 12A  
Cancels Thirteenth Amended Sheet No. 12A

NATURAL GAS BILLING FORMAT SUMMARY SHEET CRIPPLE CREEK DIVISION		
Customers within the Company's Cripple Creek Division will receive monthly bills which reflect the following format:		
Residential Customers:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$12.50
Distribution Charge	Therms	\$0.7325
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79
Commercial Customers:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$25.00
Distribution Charge	Therms	\$0.7325
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79
Transportation Backup Fuel Supply and Unauthorized Overrun Sales Minimum:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.7325
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
Unauthorized Overrun Sales Standard	Therms	Sheet No. 75
The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.		
The Service and Facility Charge and the Distribution Charge are subject to adjustment by the Gas Demand Side Management Adjustment, and will be adjusted annually according to the Company's Gas- Demand Side Management Cost Adjustment filings.		

N

N

N  
N  
N  
N

Advice Letter  
Number \_\_\_\_\_

Issue Date \_\_\_\_\_

Decision  
Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Cancels Second Amended Sheet No. 12B  
First Amended Sheet No. 12B

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET COLORADO CITY AND RYE DIVISION				
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate
RG-R	12-13	Service and Facility	---	\$10.00
		Distribution Charge	Therms	\$0.428
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79
CG-R	16-17	Service and Facility	---	\$20.00
		Distribution Charge	Therms	\$0.428
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79

N

N

Advice Letter  
Number \_\_\_\_\_

Decision  
Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date \_\_\_\_\_

Effective  
Date \_\_\_\_\_



**COLORADO NATURAL GAS, INC.**

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Cancels Second Amended Sheet No. 12E  
First Amended Sheet No. 12E

NATURAL GAS BILLING FORMAT SUMMARY SHEET COLORADO CITY AND RYE DIVISION		
Customers within the Company's Colorado City and Rye Division will receive monthly bills which reflect the following format:		
Residential Customers:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$10.00
Distribution Charge	Therms	\$0.4280
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79
		N
Commercial Customers:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$20.00
Distribution Charge	Therms	\$0.4280
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79
		N
Transportation Backup Fuel Supply and Unauthorized Overrun Sales Minimum:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.4280
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
Unauthorized Overrun Sales Standard	Therms	\$25.00
The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment filings.		
The Service and Facility Charge and the Distribution Charge are subject to adjustment by the Gas Demand Side Management Adjustment, and will be adjusted annually according to the Company's Gas- Demand Side Management Cost Adjustment filings.		
		N N N N

Advice Letter

Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date \_\_\_\_\_

Decision Number \_\_\_\_\_

Effective Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**

PO Box 270868  
Littleton, CO 80127

CO PUC No. 1

Sixth Amended \_\_\_\_\_ Sheet No. 14  
Cancels Fifth Amended \_\_\_\_\_ Sheet No. 14

NATURAL GAS RATES  
RESIDENTIAL GAS SERVICE  
SCHEDULES RG-B

APPLICABILITY

Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-5A, to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$12.50  
Distribution Charge, all gas used per therm.....\$0.7872  
Commodity Charge, all gas used per therm.....Sheet No. 75  
Upstream Pipeline Charge, all gas used per therm .....Sheet No. 75  
Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

N

MONTHLY MINIMUM.....\$12.50

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

N  
N  
N

PAYMENT

Bills for gas service are due and payable within fifteen days from the mailing date of bill.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

Advice Letter

Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date \_\_\_\_\_

Decision  
Number \_\_\_\_\_

Effective  
Date \_\_\_\_\_

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Cancels Third Amended Sheet No. 15A  
Second Amended Sheet No. 15A

NATURAL GAS RATES  
RESIDENTIAL GAS SERVICE  
SCHEDULES RG-PW

APPLICABILITY

Applicable within the Pueblo West Service Areas served by Colorado Natural Gas, as described on Sheet Nos. 6, to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$12.50  
Distribution Charge, all gas used per therm.....\$0.779  
Commodity Charge, all gas used per therm.....Sheet No. 75  
Upstream Pipeline Charge, all gas used per therm .....Sheet No. 75  
Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

N

MONTHLY MINIMUM.....\$12.50

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

N  
N  
N

PAYMENT

Bills for gas service are due and payable within fifteen days from the mailing date of bill.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

Advice Letter

Number \_\_\_\_\_

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Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

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Number \_\_\_\_\_

Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Sixth Amended Sheet No. 16  
Cancels Fifth Amended Sheet No. 16

NATURAL GAS RATES  
RESIDENTIAL GAS SERVICE  
SCHEDULE RG-C

APPLICABILITY

Applicable within the Cripple Creek Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$12.50  
Distribution Charge, all gas used per therm.....\$0.7325  
Commodity Charge, all gas used per therm.....Sheet No. 75  
Upstream Pipeline Charge, all gas used per therm .....Sheet No. 75  
Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

MONTHLY MINIMUM.....\$12.50

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

PAYMENT

Bills for gas service are due and payable within fifteen days from the mailing date of bill.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

N

N  
N  
N

Advice Letter

Number \_\_\_\_\_

Issue Date \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Decision  
Number \_\_\_\_\_

Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Cancels Second Amended Sheet No. 17A  
First Amended Sheet No. 17A

NATURAL GAS RATES RESIDENTIAL GAS SERVICE SCHEDULE RG-R	
<u>APPLICABILITY</u> Applicable within the Colorado City and Rye Division served by Colorado Natural Gas, as described on Sheet Nos. to Residential service.	
<u>MONTHLY RATE</u> Service and Facility Charge, per customer.....\$10.00 Distribution Charge, all gas used per therm.....\$0.428 Commodity Charge, all gas used per therm.....Sheet No. 75 Upstream Pipeline Charge, all gas used per therm .....Sheet No. 75 Gas - Demand Side Management Cost Adjustment.....Sheet No. 79	N
<u>MONTHLY MINIMUM</u> .....\$10.00	
<u>GAS RATE ADJUSTMENT</u> This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
<u>GAS COST ADJUSTMENT</u> This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
<u>GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT</u> This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.	N N N
<u>PAYMENT</u> Bills for gas service are due and payable within ten days from the mailing date of bill.	
<u>CONTRACT PERIOD</u> All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	
<u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.	

Advice Letter

Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date \_\_\_\_\_

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**COLORADO NATURAL GAS, INC.**

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Sixth Amended Sheet No. 18  
Cancels Fifth Amended Sheet No. 18

NATURAL GAS RATES  
COMMERCIAL GAS SERVICE  
SCHEDULES CG-B

APPLICABILITY

Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-5A, to Commercial service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$25.00  
Distribution Charge, all gas used per therm.....\$0.7872  
Commodity Charge, all gas used per therm..... Sheet No. 75  
Upstream Pipeline Charge, all gas used per therm ..... Sheet No. 75  
Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

N

MONTHLY MINIMUM.....\$25.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

N  
N  
N

PAYMENT AND LATE PAYMENT CHARGE

Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

Advice Letter

Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

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**COLORADO NATURAL GAS, INC.**

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Cancels Third Amended Sheet No. 19A  
Second Amended Sheet No. 19A

NATURAL GAS RATES  
COMMERCIAL GAS SERVICE  
SCHEDULES CG-PW

APPLICABILITY

Applicable within the Pueblo West Division served by Colorado Natural Gas, as described on Sheet Nos. 6, to Commercial service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$25.00  
Distribution Charge, all gas used per therm.....\$0.779  
Commodity Charge, all gas used per therm..... Sheet No. 75  
Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

N

MONTHLY MINIMUM.....\$25.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

N  
N  
N

PAYMENT AND LATE PAYMENT CHARGE

Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

Advice Letter

Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

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**COLORADO NATURAL GAS, INC.**

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Sixth Amended Sheet No. 20  
Cancels Fifth Amended Sheet No. 20

NATURAL GAS RATES COMMERCIAL GAS SERVICE SCHEDULE CG-C	
<u>APPLICABILITY</u> Applicable within the Cripple Creek Division served by Colorado Natural Gas, as described on Sheet Nos. 6, to Commercial service.	
<u>MONTHLY RATE</u> Service and Facility Charge, per customer.....\$25.00 Distribution Charge, all gas used per therm.....\$0.7325 Commodity Charge, all gas used per therm.....Sheet No. 75 Upstream Pipeline Charge, all gas used per therm .....Sheet No. 75 Gas - Demand Side Management Cost Adjustment.....Sheet No. 79	
<u>MONTHLY MINIMUM</u> .....\$25.00	
<u>GAS RATE ADJUSTMENT</u> This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
<u>GAS COST ADJUSTMENT</u> This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
<u>GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT</u> This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>CONTRACT PERIOD</u> Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	

N  
N  
N

Advice Letter

Number \_\_\_\_\_

Issue Date \_\_\_\_\_

Decision  
Number \_\_\_\_\_

Timothy R. Johnston, P.E., Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective  
Date \_\_\_\_\_



**COLORADO NATURAL GAS, INC.**

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Cancels Second Amended Sheet No. 21A  
First Amended Sheet No. 21A

NATURAL GAS RATES  
COMMERCIAL GAS SERVICE  
SCHEDULE CG-R

APPLICABILITY

Applicable within the Colorado City and Rye Division served by Colorado Natural Gas, as described on Sheet Nos. to Commercial service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$20.00  
Distribution Charge, all gas used per therm.....\$0.428  
Commodity Charge, all gas used per therm.....Sheet No. 75  
Upstream Pipeline Charge, all gas used per therm .....Sheet No. 75  
Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

MONTHLY MINIMUM.....\$25.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

PAYMENT AND LATE PAYMENT CHARGE

Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

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Original \_\_\_\_\_ Sheet No. 78  
\_\_\_\_\_ Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT

Definitions

*Deferred G-DSMCA Cost.* Deferred G-DSMCA Cost means a rate component of the G-DSMCA Factor which is designed to amortize over the G-DSMCA Period, plus interest, the under- or over-recovered G-DSMCA Factor reflected in the Company's Account No. 186 for all applicable rate schedules of residential and commercial customers.

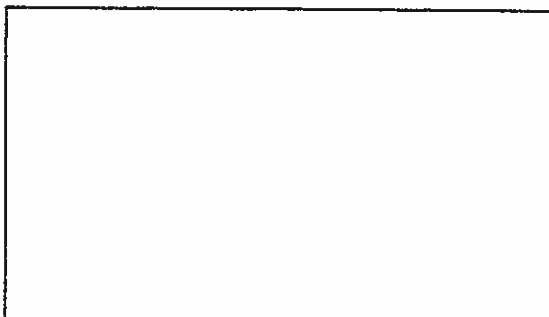
*DSM Period.* DSM Period means the effective period of an approved DSM plan.

*DSM Bonus.* The amount of bonus approved by the Commission in the Company's annual DSM Bonus application, as set forth in Gas DSM Rule 4760.

*Current DSM Cost.* Prudently incurred costs of DSM programs within the DSM program expenditure target approved by the Commission in order to provide for funding of the utility's DSM programs.

*DSM Program.* DSM Program or energy efficiency program means any combination of DSM measures, information and services offered to customers to reduce natural gas usage set forth in the Company's DSM Plan Filing as approved by the Commission.

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**COLORADO NATURAL GAS, INC.**  
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 Littleton, CO 80127

CO PUC No. 1

Original Sheet No. 78A  
Sheet No.

NATURAL GAS RATES  
 GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT

*G-DSMCA Factor.* The G-DSMCA for each service class shall be a percentage adjustment applicable to all base rates for customers receiving service under the rate schedule for the service class. The following formula shall be used:

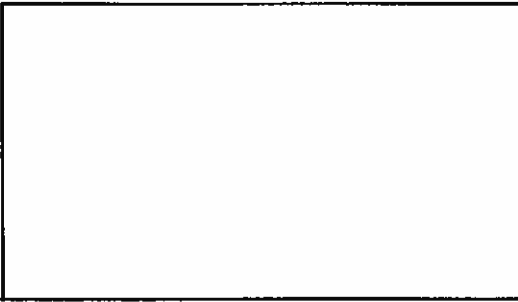
G-DSMCA Factor = 
$$\frac{\text{(current DSM Cost + DSM Bonus + Deferred DSM Cost)}}{\text{(CCount * SFC + Sales * D)}}$$

where:

- CCount is the forecasted number of customers under a rate schedule in the DSM period,
- SFC is the Service & Facilities charge effective on the April 1 filing date,
- Sales is the forecasted sales gas quantity for the rate schedule in the DSM period, and
- D is the Distribution charge effective on the April 1 filing Date,
- The G-DSMCA Factor will also include the current G-DSM bonus plus any adjustment necessary to previously approved G-DSM bonuses.
- Deferred G-DSMCA Cost includes sub-accounts of deferred amounts for DSM bonus and current DSM Cost for the rate schedule.

*G-DSMCA Period.* The G-DSMCA shall take effect July 1 of each year for a period of 12 months.

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COLORADO NATURAL GAS, INC.

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Littleton, CO 80127

CO PUC No. 1

Original \_\_\_\_\_ Sheet No. 78B

\_\_\_\_\_ Sheet No. \_\_\_\_\_

NATURAL GAS RATES GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT		N
<p>Interest on under- or over-recovery. The amount of net interest accrued on the average monthly balance in sub-accounts of Account No. 186 (whether positive or negative), is determined by multiplying the monthly balance by an interest rate equal to the Commission-authorized after-tax weighted average cost of capital.</p> <p>Prudence review and adjustment of G-DSM bonus. If the Commission finds that the actual performance varies from performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount of DSM bonus award. Any true-up in DSM bonus will be implemented on a prospective basis.</p>	<p>N</p> <p>N</p> <p>N</p> <p>N</p> <p>N</p> <p>N</p> <p>N</p> <p>N</p> <p>N</p>	

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**COLORADO NATURAL GAS, INC.**

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CO PUC No. 1

Original \_\_\_\_\_ Sheet No. 79  
\_\_\_\_\_ Sheet No. \_\_\_\_\_

NATURAL GAS RATES GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT				N
A	B			N
Rate	Sheet			N
Schedule	No.	G-DSMCA Charge	G-DSMCA Factor	N
RG-B	14	Percentage applied to Base Rates	3.06%	N
RG-C	16	Percentage applied to Base Rates	3.88%	N
RG-R	17A	Service not yet provided in this area		N
RG-PW	15A	Percentage applied to Base Rates	3.09%	N
CG-B	18	Percentage applied to Base Rates	0.18%	N
CG-C	20	Percentage applied to Base Rates	0.12%	N
CG-R	21A	Service not yet provided in this area		N
CG-PW	19A	Percentage applied to Base Rates	0.18%	N
<p>Consistent with Natural Gas Billing Format on Sheet Nos. 9A-9E, the G-DSMCA Charge will be shown as a separate line item on each customer's monthly bill. This G-DSMCA charge will be calculated by multiplying the G-DSMCA Factor percentage shown above for that customer class by the sum of that customer's Service and Facilities Charge and the Total Distribution Charge for that month. The Total Distribution Charge is the product of the customer's consumption for that month and the Distribution Charge.</p>				N
				N

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