

AQUILA NETWORKS-PNG

COLORADO PUC NO 2
Sixty-Sixth Revised Sheet No. 5
Cancels
Sixty-Fifth Revised Sheet No. 5

Gas Cost Adjustment Summary

**Riders to Base Rate Schedules
 for Customers on
 Colorado Interstate Gas System Supply**

<u>PNG No.</u>	<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>	
			<u>\$/Ccf</u>		<u>\$/Ccf</u>		<u>\$/Ccf</u>		<u>\$/Ccf</u>	
096,100,101	B	7	0.67171		0.20763		(0.18226)		0.28182	R
092,093,094	C	8	0.67171		0.20763		(0.18226)		0.28182	R
102,104	D	9	0.67171		0.20763		(0.18226)		0.28182	R
458	Q	10	0.57438		0.18862		(0.17306)		0.21270	R
405	X-2	11								
	Demand		0.66955		0.46652		(0.00920)		0.19383	R
	Commodity		0.57438		0.18862		(0.17306)		0.21270	R
404	X-3	11a	0.57438		0.18862		(0.17306)		0.21270	R
103	X-5	11b	0.67171		0.20763		(0.18226)		0.28182	R
599	X-10	11c								
	Demand		0.66955		0.46652		(0.00920)		0.19383	R
	Commodity		0.57438		0.18862		(0.17306)		0.21270	R
500	X-11	11d	0.57438		0.18862		(0.17306)		0.21270	R
94T, 95T, 954	TS	12								
	Backup Demand		0.66955		0.29300		0.00000		0.37655	
	Commodity		0.57438		0.24837		0.00000		0.32601	R

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after October 1, 2007

Advice Letter No. _____

Issue Date: September 14, 2007

Decision No. _____

Effective Date: October 1, 2007

 Signature of Issuing Officer
 Vice President

AQUILA NETWORKS-PNG

COLORADO PUC NO. 2
14th Revised Sheet No. 4.1
Cancels 13th Revised Sheet No. 4.1

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Monthly Billing Unit	Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)
Firm Residential	B 7	Ccf	\$5.50	\$0.08813	\$0.40132	\$0.17203	\$0.66148 R
Firm Commercial	C 8	Ccf	\$8.50	\$0.08813	\$0.40132	\$0.17203	\$0.66148 R
Industrial A	D 9	Ccf	\$60.00	\$0.08813	\$0.40132	\$0.17203	\$0.66148 R
Irrigation	Q 10	Ccf	\$30.00	\$0.00000	\$0.40132	\$0.11375	\$0.51507 R
Small Volume Joint Demand	X-2 11	Ccf	\$150.00	\$0.66035	\$0.00000	\$0.05000	\$0.71035 R
Commodity		Ccf		\$0.00000	\$0.40132	\$0.08000	\$0.48132 R
Small Volume Interruptible	X-3 11a	Ccf	\$150.00	\$0.00000	\$0.40132	\$0.09733	\$0.49865 R
Industrial B	X-5 11b	Ccf	\$60.00	\$0.08813	\$0.40132	\$0.14064	\$0.63009 R
Large Volume Joint Demand	X-10 11c	Ccf	\$250.00	\$0.66035	\$0.00000	\$0.05000	\$0.71035 R
Commodity		Ccf			\$0.40132	\$0.08000	\$0.48132 R
Large Volume Interruptible	X-11 11d	Ccf	\$250.00	\$0.00000	\$0.40132	\$0.08000	\$0.48132 R
Transportation-Sales Backup Demand	TS 12	Ccf		\$0.66955	\$0.00000	\$0.05000	\$0.71955
Commodity		Ccf		\$0.00000	\$0.57438	\$0.07000	\$0.64438 R

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice
Letter No.

Signature of Issuing Officer

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Decision or
Authority No.

Vice President

Title

Effective Date: October 1, 2007