

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas

P.O. Box 840  
 Denver, CO 80201-0840

Sheet No. 50H

Cancels  
 Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.64260	\$(0.01070)	0.63190	III
RGL	15	Therm	Commodity	0.61990	(0.01070)	0.60920	III
CG	16	Therm	Commodity	0.64260	(0.01070)	0.63190	III
CGL	17	Therm	Commodity	0.61990	(0.01070)	0.60920	III
IG	18	DTH	On-Peak Demand	1.74000	-----	1.74000	III
		DTH	Commodity	6.19800	(0.10700)	6.09100	
TF	30	DTH	Transportation	0.04500	-----	0.04500	III
		DTH	Supply	1.74000	-----	1.74000	
		DTH	Commodity	(1)			
TI	31	DTH	Transportation	0.04500	-----	0.04500	
		DTH	On-Peak Demand	1.74000	-----	1.74000	
		DTH	Commodity	(2)			

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(2) The Current Gas Cost shall be established each month as follows: For each Dth of gas purchased on any Day up to the On-Peak Gas Service quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation terms and Conditions.

ADVICE LETTER NUMBER \_\_\_\_\_  
 DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
 Policy Development

ISSUE DATE \_\_\_\_\_  
 EFFECTIVE DATE May 1, 2007

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
 Denver, CO 80201-0840

Sheet No. 10A  
 Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Service & Facility Charge:	--	\$10.12
		Usage Charge:	Therm	\$ 0.08020
		Commodity Charge:		
		Natural Gas cost	Therm	\$ 0.57110
		Interstate Pipeline Cost	Therm	\$ 0.06080
		Total Usage & Commodity Charge:		\$ 0.71210
CG	16	Service & Facility Charge:	--	\$20.24
		Usage Charge:	Therm	\$ 0.09646
		Commodity Charge:		
		Natural Gas cost	Therm	\$ 0.57110
		Interstate Pipeline Cost	Therm	\$ 0.06080
		Total Usage & Commodity Charge:		\$ 0.72836
IG	18	Service & Facility Charge	--	\$70.85
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 4.72
		Natural Gas cost	DTH	\$ 0.06
		Interstate Pipeline Cost	DTH	\$ 1.68
		Total		\$ 6.46
		Usage Charge:	DTH	\$ 0.50590
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 5.70300
		Interstate Pipeline Cost	DTH	\$ 0.38800
		Total Usage & Commodity Charge:		\$ 6.59690
		Unauthorized Overrun Cost: For Each Occurrence:		
Distribution System	DTH	\$25.31		

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

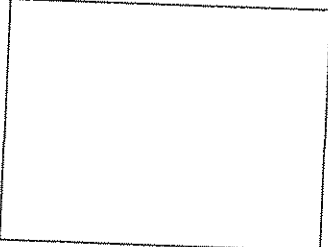
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Sheet No. 11  
 Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate	Adj. (1)	GCA
RG	14	Service & Facility Usage Commodity		\$10.00	1.22 %	\$ --
			Therm	0.07923	1.22 %	--
			Therm	--	--	0.6319 I
RGL	15	One or Two Mantles per month Additional Mantle Commodity		7.16	1.22 %	--
				3.58	1.22 %	--
			Therm	--	--	0.6092 I
CG	16	Service & Facility Usage Commodity		20.00	1.22%	--
			Therm	0.09530	1.22%	--
			Therm	--	--	0.6319 I
CGL	17	One or Two Mantles per month Additional Mantle Commodity		7.16	1.22%	--
				3.58	1.22%	--
			Therm	--	--	0.6092 I
IG	18	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun		70.00	1.22%	--
			DTH	0.49980	1.22%	--
			DTH	4.66	1.22%	1.74000
			DTH	--	--	6.09100 I
			DTH	25.00	1.22%	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).



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