



P.O. Box 840
Denver, Colorado 80201-0840

October 30, 2006

Advice No. 1468 - Electric

Public Utilities Commission
of the State Of Colorado
1580 Logan Street, OL-2
Denver, Colorado 80203

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in accordance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 7 - ELECTRIC

and the following sheets are attached:

Colorado P.U.C. Sheet No.	Title of Sheet	Cancels Colorado P.U.C. Sheet No.
Twenty-seventh Revised 20	Rate Schedule	Twenty-sixth Revised 20
	Summation Sheet	
Thirty-first Revised 22	Rate Schedule	Thirtieth Revised 22
	Summation Sheet	
Eighteenth Revised 107	Demand Side Management Cost Adjustment	Sixteenth Revised 107

The principal proposed change is to: implement further corrections to the Demand Side Management Cost Adjustment (DSMA) factor currently in effect that is applicable to all electric rate schedules in the Company's Colorado P.U.C. No. 7 - Electric tariff. With this Advice Letter the Company is seeking to recover over the seven months beginning December 1, 2006, the credits it paid to customers in 2005 under the Interruptible Service Option Credit ("ISOC") program. The Commission's order authorizing the Company to recover its ISOC credits through the DSMCA is C05-0412 issued in Docket No. 04S-164E. The reason for the requested correct is explained below.

On April 3, 2006, the Company filed Advice Letter No. 1453 - Electric seeking to revise its DSMCA effective July 1, 2006 to recover 1) costs associated with the Company's demand-side management programs for the calendar year 2005; 2) costs incurred during 2005 to implement the

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Residential Retail Pilot program; and 3) 2005 costs associated with credits paid to customers who subscribed to the Company's Interruptible Service Option Credit ("ISOC") program. At the time it filed Advice Letter No. 1453, the Company also filed all workpapers and other information supporting its recovery of not only its DSM costs, but also the costs it incurred in 2005 to implement the residential retail pilot and the costs of credits paid to customers under the ISOC program. However, due to a calculation error, the rates that the Company actually put into effect on July 1, 2006 were only sufficient to recover the costs associated with its demand-side management programs for calendar year 2005 and did not include any costs associated with the residential retail pilot or the ISOC program. On October 16, 2006, the Company filed an application seeking authorization on less than statutory notice to increase the DSMCA effective November 1, 2006 to recover the costs incurred in 2005 to implement the residential retail pilot. The Commission granted that application by Decision No. C06-1272 issued in Docket No. 06L-560E on October 27, 2006. By this Advice Letter the Company seeks to put into effect further increases to the DSMCA, effective December 1, 2006, that will allow it to recover over the remaining seven months that the current DSMCA will remain in effect, the credits the Company paid to customers during 2005 under the ISOC program.

Customers of the Company will be affected as shown below:

Rate Class	Monthly Average Use	Monthly Current Bill	Monthly Proposed Bill	Monthly Difference	Monthly Impact
Residential R	625 kWh	\$52.27	\$52.44	\$.17	.33%
Commercial C	1,025 kWh	\$83.62	\$83.90	\$.28	.33%
Secondary General SG	50.60% L.F. 26,721 kWh 72.34kW	\$1,781.82	\$1,787.64	\$5.82	.33%
Primary General PG	60.99% L.F. 304,734 kWh 684.43 kW	\$17,296.99	\$17,352.08	\$55.09	.32%
Transmission General TG	79.03% L.F. 3,884,588 kWh 6,733 kW	\$182,048.04	\$182,589.92	\$541.88	.30%

The effect of this filing will be an increase in the DSMCA sufficient to recover \$3,470,965 over seven months commencing December 1, 2006.

Notice of this filing will be placed in the legal classified section of The Denver Post. A copy of the notice is attached.

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In conjunction with its initial Advice Letter 1453, filed on April 3, 2006, the Company filed, pursuant to Decision No. C05-0412 in Docket No. 04S-164E, its report tracking interruptions and a cost/benefit analysis of the ISOC program. The Company is submitting with this Advice Letter its workpapers showing the calculation of the corrected rider it seeks to put into effect as a result of this Advice Letter.

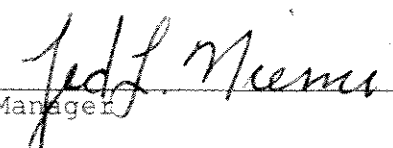
It is desired that the changed tariffs accompanying this Advice Letter become effective on December 1, 2006.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

Ronald N. Darnell
Director, Pricing & Planning
Xcel Energy Services Inc.
1225 17th Street, Suite 1000
Denver, Colorado 80202

and

Ann E. Hopfenbeck
Attorney at Law
C/o Xcel Energy Services Inc.
1225 17th Street, Suite 900
Denver, Colorado 80202



Manager

TLN: kdw

Enclosure

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PUBLIC UTILITIES COMMISSION
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PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Attachment
Decision No. C06-1396
DOCKET NO. 06S-642E
Page 4 of 6P.O. Box 840
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Twenty-seventh Revised Sheet No. 20

Twenty-sixth Revised Cancels Sheet No. 20

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	6.29	Winter	0.07385	--	
			Summer	0.07701	--	
RD	33	7.29	Both Seasons	0.03047	Winter	11.04
					Summer	11.32
C	40	7.90	Winter	0.07414	--	
			Summer	0.07793	--	
SGL	43	25.15	Winter	0.13234	Both Seasons	4.97
			Summer	0.14710		
SG	44	25.15	Both Seasons	0.03047	Winter	13.11
					Summer	14.30
PG	52	130.78	Both Seasons	0.02863	Winter	12.41
					Summer	13.60
TG	62	Varies	Both Seasons	0.02800	Winter	9.57
					Summer	10.72

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*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

(Continued on Sheet No. 21)

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PUBLIC UTILITIES COMMISSION
STATE OF COLORADOADVICE LETTER
NUMBER 1468VICE PRESIDENT,
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DATE October 30, 2006EFFECTIVE
DATE December 1, 2006

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Attachment
Decision No. C06-1396
DOCKET NO. 06S-642E
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Thirty-first Revised	Sheet No.	22
Thirtieth Revised	Cancels Sheet No.	22

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEETELECTRIC RATE ADJUSTMENTS - SUMMARYBase Rate Adjustments

Performance-Based Regulatory Plan Adjustment (PBR) +0.00 %

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)

Residential - Schedule R	\$0.00121	/kWh	I
Residential Demand - Schedule RD	0.29	/kW	I
Commercial - Schedule C	0.00126	/kWh	I
Secondary General Low Load Factor - Schedule SGL	0.00478	/kWh	I
Secondary General - Schedule SG	0.38	/kW	I
Primary General - Schedule PG	0.37	/kW	I
Transmission General - Schedule TG	0.37	/kW	I

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.00026	/kWh
Residential Demand - Schedule RD	0.07	/kW
Commercial - Schedule C	0.00028	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00105	/kWh
Secondary General - Schedule SG	0.08	/kW
Primary General - Schedule PG	0.08	/kW
Transmission General - Schedule TG	0.08	/kW

Electric Commodity Adjustment Factors (ECAAF)

Secondary Voltage	\$0.02621	/kWh
Primary Voltage	0.02564	/kWh
Transmission Voltage	0.02507	/kWh

Air Quality Improvement Rider (AQIR)

Group 1	\$0.00120	/kWh
Group 2	0.45	/kW
Group 3	0.00126	/kWh
Standby Service	0.00150	/kWh

Total Rate AdjustmentsInterim Renewable Energy Standard Adjustment +0.60 %
(RESA)

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.

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Eighteenth Revised Sheet No. 107
Seventeenth Revised Cancels
Sheet No. 107

ELECTRIC RATES

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

RATE TABLE

<u>Rate Schedule</u>	<u>Applicable Charge</u>	<u>Monthly Rider Rate</u>	
<u>Residential Service</u>			
R	Energy Charge	\$0.00121/kWh	I
RD	Demand Charge	0.29/kW-Mo	I
<u>Small Commercial Service</u>			
C	Energy Charge	0.00126/kWh	I
<u>Commercial & Industrial General Service</u>			
SGL	Energy Charge	0.00478/kWh	I
SG	Demand Charge	0.38/kW-Mo	I
PG	Demand Charge	0.37/kW-Mo	I
TG	Demand Charge	0.37/kW-Mo	I
<u>Special Contract Service</u>			
SCS-6	Production Demand Charge	0.37/kW-Mo	I
SCS-7	Production Demand Charge	0.37/kW-Mo	I
<u>Standby Service</u>			
SST	Gen Standby Capacity Reservation Fee	0.04/kW-Mo	
	Usage Demand Charge	0.34/kW-Mo	I
PST	Gen Standby Capacity Reservation Fee	0.04/kW-Mo	
	Usage Demand Charge	0.33/kW-Mo	I
TST	Gen Standby Capacity Reservation Fee	0.04/kW-Mo	
	Usage Demand Charge	0.33/kW-Mo	I
<u>Lighting Service</u>			
RAL, CAL, PLL, SL, SSL			
SHL, SLU	Energy Charge	0.00118/kWh	I
TSL	Energy Charge	0.00062/kWh	I

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STATE OF COLORADO

ADVICE LETTER
NUMBER 1468

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