

ATMOS ENERGY CORPORATION  
1301 Pennsylvania St., Suite 800  
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas  
10th Revised Sheet No. 9  
Cancels 9th Revised Sheet No. 9

Natural Gas rates							
Gas Cost Adjustment & Rate Component Summary							
All Rates at \$ per CCF							
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV	
Residential 15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.65540	\$0.66450	\$0.62980	\$0.67930	\$0.66450	(R, R, R, R,
	Upstream Pipeline	0.16810	0.08340	0.11140	0.02530	0.08340	(I, I, I, I,
	Deferred Gas Cost	0.00380	(0.04890)	(0.02460)	(0.09880)	(0.04890)	(I, R, R, R,
	Total GCA	\$0.82730	\$0.69900	\$0.71660	\$0.60580	\$0.69900	(R, R, R, R,
	Distribution System Rate	0.11029	0.15012	0.13190	0.17998	0.11514	
	Total volumetric rate for class	\$0.93759	\$0.84912	\$0.84850	\$0.78578	\$0.81414	(R, R, R, R,
Commercial & Public Authority 15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.65540	\$0.66450	\$0.62980	\$0.67930	\$0.66450	(R, R, R, R,
	Upstream Pipeline	0.16810	0.08340	0.11140	0.02530	0.08340	(I, I, I, I,
	Deferred Gas Cost	0.00380	(0.04890)	(0.02460)	(0.09880)	(0.04890)	(I, R, R, R,
	Total GCA	\$0.82730	\$0.69900	\$0.71660	\$0.60580	\$0.69900	(R, R, R, R,
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000	0.11514	
	Total volumetric rate for class	\$0.92576	\$0.82626	\$0.90161	\$0.76580	\$0.81414	(R, R, R, R,
Irrigation Service 17	Facilities Charge	\$32.00	NA	\$32.00	NA	NA	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.65540	NA	\$0.62980	NA	NA	(R, NA R,NA
	Upstream Pipeline	0.16810		0.11140			(I, NA I,NA
	Deferred Gas Cost	0.00380		(0.02460)			(I, NA R,NA
	Total GCA	\$0.82730		\$0.71660			(R, NA R,NA
	Distribution System Rate	0.07897		0.08914			
	Total volumetric rate for class	\$0.90627		\$0.80574			(R, NA R,NA

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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No. xxx

Issue Date: October 16, 2006

\_\_\_\_\_  
Signature of Issuing Officer

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Vice President

Effective Date November 1, 2006

Decision No. xxx xxxx

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Title

ATMOS ENERGY CORPORATION  
1301 Pennsylvania St., Suite 800  
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Colo. P.U.C. No. 6 Gas  
30th Revised Sheet No. 10  
Cancels 29th Revised Sheet No. 10

Natural Gas rates							
Gas Cost Adjustment & Rate Component Summary							
All Rates at \$ per CCF							
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV	
Interruptible - Small Service 18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	\$33.75	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.65540	\$0.66450	\$0.62980	NA	\$0.66450	(R, R, R, NA,
	Upstream Pipeline	0.16810	0.08340	0.11140		0.08340	(I, I, I, NA,
	Deferred Gas Cost	<u>0.00380</u>	<u>(0.04890)</u>	<u>(0.02460)</u>		<u>(0.04890)</u>	(I, R, R, NA,
	Total GCA	\$0.82730	\$0.69900	\$0.71660		\$0.69900	(R, R, R, NA,
	Distribution System Rate	<u>0.07604</u>	<u>0.08799</u>	<u>0.08400</u>		<u>0.09030</u>	
	Total volumetric rate for class	<u>\$0.90334</u>	<u>\$0.78699</u>	<u>\$0.80060</u>		<u>\$0.78930</u>	(R, R, R, NA,
Interruptible - Large Service & Interruptible-WSC 19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	NA	
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.65540	\$0.66450	\$0.62980	NA	NA	(R, R, R, NA,
	Upstream Pipeline	0.16810	0.08340	0.11140			(I, I, I, NA,
	Deferred Gas Cost	<u>0.00380</u>	<u>(0.04890)</u>	<u>(0.02460)</u>			(I, R, R, NA,
	Total GCA	\$0.82730	\$0.69900	\$0.71660			(R, R, R, NA,
	Distribution System Rate	<u>0.07500</u>	<u>0.08293</u>	<u>0.08313</u>			NA,
	Total volumetric rate for class	<u>\$0.90230</u>	<u>\$0.78193</u>	<u>\$0.79973</u>			(R, R, R, NA,
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial 16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	NA	
	Gas Cost Adjustment (GCA):						
	Commodity	NA	\$0.66450	\$0.62980	\$0.67930	NA	(NA, R, R, R)
	Upstream Pipeline		0.08340	0.11140	0.02530		(NA, I, I, I)
	Deferred Gas Cost		<u>(0.04890)</u>	<u>(0.02460)</u>	<u>(0.09880)</u>		(NA, R, R, R)
	Total GCA		\$0.69900	\$0.71660	\$0.60580		(NA, R, R, R)
	Distribution System Rate		<u>0.08400</u>	<u>0.08800</u>	<u>0.15981</u>		
	Total volumetric rate for class		<u>\$0.78300</u>	<u>\$0.80460</u>	<u>\$0.76561</u>		(NA, R, R, R)

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ATMOS ENERGY CORPORATION  
1301 Pennsylvania St., Suite 800  
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Colo. P.U.C. No. 6 Gas  
86th Revised Sheet No. 11  
Cancels 85th Revised Sheet No. 11

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Transportation Service 23,26	Facilities Charge	(1)	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00978</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Total GCA	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00978</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11187</u>
	Total volumetric rate for class	<u>\$0.10684</u>	<u>\$0.13564</u>	<u>\$0.19479</u>	<u>\$0.16838</u>	<u>\$0.12025</u>

(I, I, R I,  
(I, I, R I,

Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.

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