ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800

Colo, P.U.C. No. 6 Gas 10th Revised Sheet No. 9

9th Revised Sheet No. 9 Cancels Denver, CO 80203 303.861.8080 Natural Gas rates Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF Class/Sheet ΒV SW SE NE NW/C Type of Charge No. Residential \$5.30 \$9.00 \$9.00 \$9.00 \$9.00 Facilities Charge 15 Gas Cost Adjustment (GCA): \$0.62980 \$0.67930 \$0.66450 (R, R, R, R, \$0.65540 \$0.66450 Commodity 0.08340 0.11140 0.02530 a. l. l. l. 0.08340 0.16810 Upstream Pipeline (0.04890)(I, R, R, R, (0.02460)(0.09880)0.00380 (0.04890)Deferred Gas Cost \$0.69900 (R, R, R, R, \$0.82730 \$0.69900 \$0.71660 \$0.60580 Total GCA 0.13190 0.179980.11514 0.11029 0.15012 Distribution System Rate \$0.78578 \$0.81414 (R, R, R, R, \$0.84850 Total volumetric rate for class \$0.93759 \$0.84912 Commercial & Public Authority \$8.60 \$21.50 \$21.50 \$21.50 \$21.50 Facilities Charge 15 Gas Cost Adjustment (GCA): \$0.67930 \$0.66450 (R, R, R, R, \$0.62980 \$0.65540 \$0.66450 Commodity (1, 1, 1, 1 0.08340 0.08340 0.11140 0.02530 Upstream Pipeline 0.16810 (0.09880) (0.04890) (I, R, R, R, (0.02460)0.00380 (0.04890)Deferred Gas Cost (R, R, R, R, \$0.60580 \$0.69900 \$0.71660 \$0.82730 \$0.69900 Total GCA 0.16000 0.11514 0.18501 0.09846 0.12726 Distribution System Rate \$0.81414 (R, R, R, R, \$0.76580 \$0.92576 \$0.82626 \$0.90161 Total volumetric rate for class Irrigation Service NA NA \$32.00 **Facilities Charge** \$32,00 NA 17 Gas Cost Adjustment (GCA): \$0.62980 NA NA (R, NA R,NA \$0.65540 NA Commodity (I, NA I, NA 0.11140 0.16810 Upstream Pipeline (I, NA R,NA (0.02460)0.00380**Deferred Gas Cost** (R, NA R,NA \$0.71660 \$0.82730 Total GCA 0.08914 0.07897 Distribution System Rate (R, NA R,NA \$0.80574 Total volumetric rate for class \$0.90627 Do Not Write In This Space All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Issue Date: October 16, 2006 Advice Letter No. < Signature of Issuing Officer

> Vice President Title

Effective Date November 1, 2006

ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800

Decision No. XXX-XXXX

Colo. P.U.C. No. 6 Gas 30th Revised Sheet No. 10

Effective Date November 1, 2006

Denver, CO 80203 303.861.8080		Cancels	29th Revised S	,							
Jenavor, Journal	Natu	ral Gas rates		-							
	Gas Cost Adjustment	& Rate Compo		mary							
All Rates at 4 per cor											
Class/Sheet							The state of the s				
No.	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>sw</u>	<u>BV</u>					
nterruptible - Sm	all Service					200 75					
18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	\$33.75					
	Gas Cost Adjustment (GCA):			4- 4-44		******					
	Commodity	\$0.65540	\$0.66450	\$0.62980	NA .	\$0.66450	(R, R,R, N				
	Upstream Pipeline	0.16810	0.08340	0.11140		0.08340	(l, l, l, N				
	Deferred Gas Cost	0.00380	(0.04890)			(0.04890)	1				
	Total GCA	\$0.82730	\$0.69900	\$0.71660		\$0.69900	(R, R,R, N				
	Distribution System Rate	0.07604	0.08799	<u>0.08400</u>		<u>0.09030</u>					
	Total volumetric rate for class	\$0.90334	\$0.78699	<u>\$0.80060</u>		<u>\$0,78930</u>	(R, R,R, N				
nternuntible - I ar	ge Service & Interruptible-WSC										
19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	NA	1				
10,20	Gas Cost Adjustment (GCA):										
•	Commodity	\$0.65540	\$0.66450	\$0.62980	NA	NA	(R, R,R, N				
	Upstream Pipeline	0.16810	0.08340	0.11140			(1, 1, 1, 1				
	Deferred Gas Cost	0.00380					(I, R,R, N				
	Total GCA	\$0.82730	***************************************	\$0.71660			(R, R,R, N				
	Distribution System Rate	0.07500	0.08293	0.08313			N				
	Total volumetric rate for class	\$0,90230					(R, R,R, N				
-i	strial Svc, Muni Owned Electric Genera	ation & Special									
	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	NA					
16,21,22		1463	φοσο.σσ	<b>*</b>	*						
	Gas Cost Adjustment (GCA):	NA	\$0.66450	\$0.62980	\$0.67930	NA	(NA, R,R, F				
	Commodity	INA	0.08340		0.02530		(NA, I, I, I				
	Upstream Pipeline		(0.04890)		(0.09880)		(NA, R.R.F				
	Deferred Gas Cost		\$0.69900		\$0.60580		(NA, R.R. F				
	Total GCA						(INPA) INITES				
	Distribution System Rate		0.08400		0.15981		ALA DO C				
	Total volumetric rate for class		<u>\$0.78300</u>	<u>\$0.80460</u>	<u>\$0,76561</u>		(NA, R,R, F				
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All volumetric rates a	are listed at a uniform Billing Pressure Base of	14.65									
Advice Letter No	i. xx :			issue Date:	October 16	, 2006					
	Signature o	f Issuing Officer	•								

Vice President Title

Colo. P.U.C. No. 6 Gas

ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800				86th Revised Sheet No. 11						
nver, CO 80203	3 303.861.8080 Natura	Cancels	85th Revised Sheet No. 11							
			_							
Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF										
ass/Sheet <u>No.</u>	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>sw</u>	BV				
ansportation Ser	vice	(4)	(4)	71)	(1)	(1)				
23,26	Facilities Charge	(1)	(1)	(1)	(1)	(1)				
	Gas Cost Adjustment (GCA):	NA	NA	NA	NA	NA				
	Commodity Upstream Pipeline	NA	NA	NA	NA	NA				
	Deferred Gas Cost	NA	NA	NA	NA	NA				
	Transportation Gas Cost Adj.	\$0.00838	\$0.00838	\$0.00978	\$0.00838		(I, I, F			
	Total GCA	\$0.00838	\$0.00838	\$0.00978	\$0.00838					
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	0.16000	0.11187	<b>.</b>			
	Total volumetric rate for class	<u>\$0.10684</u>	<u>\$0.13564</u>	<u>\$0.19479</u>	<u>\$0,16838</u>	<u>\$0.12025</u>	(1, 1, F			
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lote 1: The gas sale	es customer facility charge on file with the Colo	rado Public iery Point		DO NOT WITE	,, ,,,,,, opaoo					
Utilities Commission applicable to the End User at the Delive of transportation service plus a \$50.00 Service Fee per custo		tomer.	-							
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All volumetric rates a	are listed at a uniform Billing Pressure Base of	14.65					_			
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Advice Letter No.	, XXX			Issue Date:	October 1	6, 2006				

Signature of Issuing Officer

Vice President Title

Effective Date November 1, 2006