

ATMOS ENERGY CORPORATION
1301 Pennsylvania St., Suite 800
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
10th Revised Sheet No. 9
Cancels 9th Revised Sheet No. 9

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Residential 15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.65540	\$0.66450	\$0.62980	\$0.67930	\$0.66450
	Upstream Pipeline	0.16810	0.08340	0.11140	0.02530	0.08340
	Deferred Gas Cost	0.00380	(0.04890)	(0.02460)	(0.09880)	(0.04890)
	Total GCA	\$0.82730	\$0.69900	\$0.71660	\$0.60580	\$0.69900
	Distribution System Rate	0.11029	0.15012	0.13190	0.17998	0.11514
	Total volumetric rate for class	\$0.93759	\$0.84912	\$0.84850	\$0.78578	\$0.81414
Commercial & Public Authority 15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.65540	\$0.66450	\$0.62980	\$0.67930	\$0.66450
	Upstream Pipeline	0.16810	0.08340	0.11140	0.02530	0.08340
	Deferred Gas Cost	0.00380	(0.04890)	(0.02460)	(0.09880)	(0.04890)
	Total GCA	\$0.82730	\$0.69900	\$0.71660	\$0.60580	\$0.69900
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000	0.11514
	Total volumetric rate for class	\$0.92576	\$0.82626	\$0.90161	\$0.76580	\$0.81414
Irrigation Service 17	Facilities Charge	\$32.00	NA	\$32.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.65540	NA	\$0.62980	NA	NA
	Upstream Pipeline	0.16810		0.11140		
	Deferred Gas Cost	0.00380		(0.02460)		
	Total GCA	\$0.82730		\$0.71660		
	Distribution System Rate	0.07897		0.08914		
	Total volumetric rate for class	\$0.90627		\$0.80574		
Do Not Write In This Space						
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65						

Advice Letter No. xxx

Issue Date: October 16, 2006

Signature of Issuing Officer

Vice President

Title

Effective Date November 1, 2006

Decision No. xxx xxxx

ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 6 Gas
30th Revised Sheet No. 10
Cancels 29th Revised Sheet No. 10

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Interruptible - Small Service 18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	\$33.75
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.65540	\$0.66450	\$0.62980	NA	\$0.66450
	Upstream Pipeline	0.16810	0.08340	0.11140		0.08340
	Deferred Gas Cost	0.00380	(0.04890)	(0.02460)		(0.04890)
	Total GCA	\$0.82730	\$0.69900	\$0.71660		\$0.69900
	Distribution System Rate	0.07604	0.08799	0.08400		0.09030
	Total volumetric rate for class	\$0.90334	\$0.78699	\$0.80060		\$0.78930
Interruptible - Large Service & Interruptible-WSC 19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.65540	\$0.66450	\$0.62980	NA	NA
	Upstream Pipeline	0.16810	0.08340	0.11140		
	Deferred Gas Cost	0.00380	(0.04890)	(0.02460)		
	Total GCA	\$0.82730	\$0.69900	\$0.71660		
	Distribution System Rate	0.07500	0.08293	0.08313		
	Total volumetric rate for class	\$0.90230	\$0.78193	\$0.79973		
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial 16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	NA
	Gas Cost Adjustment (GCA):					
	Commodity	NA	\$0.66450	\$0.62980	\$0.67930	NA
	Upstream Pipeline		0.08340	0.11140	0.02530	
	Deferred Gas Cost		(0.04890)	(0.02460)	(0.09880)	
	Total GCA		\$0.69900	\$0.71660	\$0.60580	
	Distribution System Rate		0.08400	0.08800	0.15981	
	Total volumetric rate for class		\$0.78300	\$0.80460	\$0.76561	
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1301 Pennsylvania St., Suite 800
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Colo. P.U.C. No. 6 Gas
86th Revised Sheet No. 11
Cancels 85th Revised Sheet No. 11

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Transportation Service 23,26	Facilities Charge	(1)	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00978</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Total GCA	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00978</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11187</u>
	Total volumetric rate for class	<u>\$0.10684</u>	<u>\$0.13564</u>	<u>\$0.19479</u>	<u>\$0.16838</u>	<u>\$0.12025</u>
<p>Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.</p> <p>All volumetric rates are listed at a uniform Billing Pressure Base of 14.65</p>						
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