

Kinder Morgan, Inc.

Colo. PUC No. 6
 Fifth Revised Sheet No. 6
 Cancels Fourth Revised Sheet No. 6

(North Eastern Colorado) Sales Service Rate Schedule					
Rate Schedule		Base Tariff Rate	Gas Cost Adjustment	Rate After Adjustment	
GGS-1	Customer Charge	3.400	--	3.400	
	(Per meter per month)				
	All Volumes (\$ per Mcf)	3.877	4.662	8.539	D
GGS-2	Customer Charge	3.400	--	3.400	
	(Per meter per month)				
	All Volumes (\$ per Mcf)	3.996	4.662	8.658	D
GGS-3	Customer Charge	5.900	--	5.900	
	(Per meter per month)				
	All Volumes (\$ per Mcf)	4.017	4.662	8.679	D
GGS-4	Customer Charge	5.900	--	5.900	
	(Per meter per month)				
	All Volumes (\$ per Mcf)	3.807	4.662	8.469	D
GGS-5	Minimum Charge	36.000	--	36.000	
	(Per meter per year)				
	All Volumes (\$ per Mcf)	3.697	4.662	8.359	D
GGS-6	Minimum Charge	10.000	--	10.000	
	(Per meter per month)				
	All Volumes (\$ per Mcf)	3.697	4.662	8.359	D
GGS-7	Minimum Charge	0.000	--	0.000	
	(None)				
	All Volumes (\$ per Mcf)	3.697	4.662	8.359	D

The rates shown on this tariff sheet are subject to adjustment for changes in Seller's cost of gas as provided for by the Gas Supply Cost Adjustment provisions on sheet nos. 36-38 hereto. The above rates reflect a gas cost as follows:

Base Gas Cost	2.665	4.662	7.327
GCA Formula:			
Current Gas Cost	+	Deferred Gas Cost	-
7.207	+	0.120	-
		Base Gas Cost	=
		2.665	=
			GCA
			4.662

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Bentley W. Breland
 Issuing Officer

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Kinder Morgan, Inc.

Colo. PUC No. 6
 Fifth Revised Sheet No. 7
 Cancels Fourth Revised Sheet No. 7

North Eastern Colorado
 For Rate Schedules GGS-1, GGS-2, GGS-3, GGS-4, GGS-5, GGS-6, GGS-7

<u>Rate Schedule</u>	<u>Commodity Charge</u> \$	<u>Distribution Charge</u> \$	<u>Upstream Pipeline Charge</u> \$	<u>Total Commodity Charge 1/</u> \$	<u>Customer Charge 2/</u> \$	
GGS-1	0.6369	0.1212	0.0958	0.8539	3.40	D
GGS-2	0.6369	0.1331	0.0958	0.8658	3.40	D
GGS-3	0.6369	0.1352	0.0958	0.8679	5.90	D
GGS-4	0.6369	0.1142	0.0958	0.8469	5.90	D
GGS-5	0.6369	0.1032	0.0958	0.8359	36.00	D
GGS-6	0.6369	0.1032	0.0958	0.8359	10.00	D
GGS-7	0.6369	0.1032	0.0958	0.8359	0.00	D

1/ per ccf delivered

2/ Monthly Charge per Meter

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Seventh Revised Sheet No. 27
 Cancels Sixth Revised Sheet No. 27

(Western Slope & North Central Colorado)
 Sales Service Rate Schedule

(Rate Title or Number)

Rate Schedule	Type of Charge	Base Tariff		Gas Cost Current \$	Adjustment Cumulative \$	Rate After Adjustment \$	
		Rate \$	LSSRS 1/ \$				
<u>North Central</u>							
E-1	Monthly Demand Charge Residential	5.00		--	--	5.00	
	Commercial	10.00		--	--	10.00	
	Commodity (\$ per ccf Residential)	0.3943		(0.5452)	0.3488	0.7431	D
	Commercial	0.3728		(0.5452)	0.3488	0.7216	D
E-2	Monthly Demand Charge	100.00				100.00	
	Commodity (\$ per ccf @ 14.65 psia)	0.3464		(0.5452)	0.3488	0.6952	D
<u>Western Slope</u>							
D-1R	Monthly Demand Charge	5.00		--	--	5.00	
	Commodity (\$ per ccf)	0.5116	0.0218	(0.5078)	0.2294	0.7628	D
D-1C	Monthly Demand Charge	10.00		--	--	10.00	
	Commodity (\$ per ccf)	0.4761	0.0218	(0.5078)	0.2294	0.7273	D
D-2	Monthly Demand Charge	160.00		--	--	160.00	
	Commodity (\$ per ccf)	0.4623	0.0218	(0.5078)	0.2294	0.7135	D
D-10	Monthly Demand Charge	160.00		--	--	160.00	
	Commodity (\$ per ccf @ 14.65 psia)	0.4123	0.0268	(0.5078)	0.2294	0.6685	D

The base tariff commodity rates shown on this tariff sheet are subject to adjustment for changes in Seller's cost of gas as provided for by the Gas Cost Adjustment tariff commencing on Sheet No. 39A. The above rates reflect a gas cost as follows:

Rate Schedule	Base Gas Cost and Adjustments					
E-1	Base Gas Cost		0.2452	(0.4868)	0.4216	0.6668
E-2	Gas Cost Recovery Adjustment		--	(0.0584)	(0.0728)	(0.0728)
	Total North Central		<u>0.2452</u>	<u>(0.5452)</u>	<u>0.3488</u>	<u>0.5940</u>
D-1R	Base Gas Cost		0.3750	(0.5266)	0.2317	0.6067
D-1C	Gas Cost Recovery Adjustment		--	0.0188	(0.0023)	(0.0023)
D-2						
D-10	Total Western Slope		<u>0.3750</u>	<u>(0.5078)</u>	<u>0.2294</u>	<u>0.6044</u>

The current GCA is the rate change from the last GCA filing.
 The cumulative GCA is the rate change from the base tariff rate.

1/ Pursuant to Sheet No. 39D of this Tariff.

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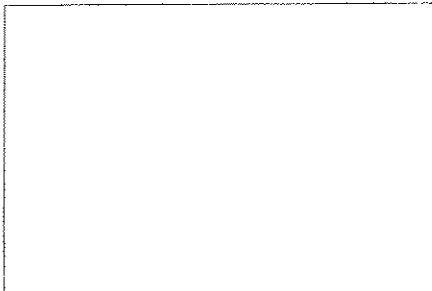
Western Slope & North Central Colorado

<u>Rate Schedule</u>	<u>Commodity Charge</u> \$	<u>Distribution Charge</u> \$	<u>Upstream Pipeline Charge</u> \$	<u>Total Commodity Charge</u> 1/ \$	<u>Customer Charge</u> 2/ \$	
D-1R	0.3733 3/	0.1366	0.2529	0.7628	5.00	D
D-1C	0.3733 3/	0.1011	0.2529	0.7273	10.00	D
D-2	0.3733 3/	0.0873	0.2529	0.7135	160.00	D
D-10	0.3783 3/	0.0373	0.2529	0.6685	160.00	D
E-1R	0.5407	0.1491	0.0533	0.7431	5.00	D
E-1C	0.5407	0.1276	0.0533	0.7216	10.00	D
E-2	0.5407	0.1012	0.0533	0.6952	100.00	D

1/ per ccf delivered

2/ Monthly Demand Charge

3/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) Amount of \$0.0218 per ccf @ LPB and \$0.0268 per ccf @ 14.65 psi delivered pressure pursuant to Sheet No. 39D of this Tariff.



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