

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 20

Cancels
 Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

Rate Schedule	Sheet No.	Service & Facility Charge	Total Effective Monthly Rate*				
			Energy Charge per kWh		Demand Charge per kW		
R	30	6.29	Winter	0.07349		--	R
			Summer	0.07665		--	R
RD	33	7.29	Both Seasons	0.03047	Winter	10.97	R
					Summer	11.25	R
C	40	7.90	Winter	0.07377		--	R
			Summer	0.07756		--	R
SGL	43	25.15	Winter	0.13091	Both Seasons	4.97	R
			Summer	0.14567			R
SG	44	25.15	Both Seasons	0.03047	Winter	13.00	R
					Summer	14.18	R
PG	52	130.78	Both Seasons	0.02863	Winter	12.30	R
					Summer	13.49	R
TG	62	Varies	Both Seasons	0.02800	Winter	9.46	R
					Summer	10.61	R

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEETELECTRIC RATE ADJUSTMENTS - SUMMARYBase Rate Adjustments

Performance-Based Regulatory Plan Adjustment (PBR) +0.00 %

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)

Residential - Schedule R	\$0.00085	/kWh
Residential Demand - Schedule RD	0.22	/kW
Commercial - Schedule C	0.00089	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00336	/kWh
Secondary General - Schedule SG	0.27	/kW
Primary General - Schedule PG	0.26	/kW
Transmission General - Schedule TG	0.26	/kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.00026	/kWh
Residential Demand - Schedule RD	0.07	/kW
Commercial - Schedule C	0.00028	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00105	/kWh
Secondary General - Schedule SG	0.08	/kW
Primary General - Schedule PG	0.08	/kW
Transmission General - Schedule TG	0.08	/kW

Electric Commodity Adjustment Factors (ECAAF)

Secondary Voltage	\$0.02621	/kWh	R
Primary Voltage	0.02564	/kWh	R
Transmission Voltage	0.02507	/kWh	R

Air Quality Improvement Rider (AQIR)

Group 1	\$0.00120	/kWh
Group 2	0.45	/kW
Group 3	0.00126	/kWh
Standby Service	0.00150	/kWh

Total Rate Adjustments

Interim Renewable Energy Standard Adjustment (RESA)	+0.60	%
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**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.

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Sheet No. 91A

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ELECTRIC RATES	RATE	
WIND ENERGY SERVICE		
SCHEDULE WES		
<u>MONTHLY WIND ENERGY SERVICE ADJUSTMENT</u>		
The Monthly Wind Energy Service Adjustment is calculated by subtracting the AQIR and ECA from the Wind Energy Rate. The following charges are used to determine the Wind Energy Service Adjustment amount.		
<u>Residential</u>		
Wind Energy Rate, per 100 kWh block:	\$3.7870	R
Less ECA, per 100 kWh block:	\$2.6210	
Less AQIR, per 100 kWh block:	\$0.1200	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$1.0460	I
<u>Small Commercial</u>		
Wind Energy Rate, per 100 kWh block:	\$3.7870	R
Less ECA, per 100 kWh block:	\$2.6210	
Less AQIR, per 100 kWh block:	\$0.1200	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$1.0460	I
<u>C&I Secondary</u>		
Wind Energy Rate, per 100 kWh block:	\$3.7870	R
Less ECA, per 100 kWh block:	\$2.6210	
Less AQIR, per 100 kWh block:	\$0.1200	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$1.0460	I
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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 91B

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ELECTRIC RATES	RATE	
WIND ENERGY SERVICE		
SCHEDULE WES		
<u>MONTHLY WIND ENERGY SERVICE ADJUSTMENT, Cont'd</u>		
<u>C&I Primary</u>		
Wind Energy Rate, per 100 kWh block:	\$3.7610	
Less ECA, per 100 kWh block:	\$2.5640	R
Less AQIR, per 100 kWh block:	\$0.1000	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$ 1.0970	I
<u>C&I Transmission</u>		
Wind Energy Rate, per 100 kWh block:	\$3.7330	
Less ECA, per 100 kWh block:	\$2.5070	R
Less AQIR, per 100 kWh block:	\$0.1000	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$ 1.1260	I
<p>This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.</p>		

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ELECTRIC RATES
 ELECTRIC COMMODITY ADJUSTMENT DATA
 UNDER COLORADO P.U.C. NO. 7 - ELECTRIC
 SHEET NO. 111

$ECAF = [ECA\ COS\ Factor + Deferred\ Account\ Balance\ Factor] * Loss\ Factor$

FOR THE YEAR 2006

ECA COS FACTOR:	\$ 0.02657/kWh	R
DEFERRED ACCOUNT BALANCE FACTOR:	\$(0.00150)/kWh	R
ECA COS Factor + Deferred Account Balance Factor:	\$ 0.02507/kWh	R

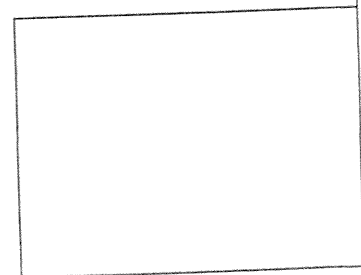
Loss Factor
 Transmission 1.0000
 Primary 1.0229
 Secondary 1.0456

ELECTRIC COMMODITY ADJUSTMENT FACTORS FOR BILLING PURPOSES

SECONDARY VOLTAGE: \$0.02621/kWh R
 Applicable to all services at secondary voltage including: Schedules R, RD, RAL, RPV, C, CPV, SG, SGL, SST, CAL, PLL, SL, SSL, SHL, SLU and TSL.

PRIMARY VOLTAGE: \$0.02564/kWh R
 Applicable to all service at primary voltage including: Schedule PG, PST, SCS-6, and SCS-7.

TRANSMISSION VOLTAGE: \$0.02507/kWh R
 Applicable to all service transmission voltage including: Schedule TG and TST.



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