PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	20
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

							- 1
Rate <u>Schedule</u>	Sheet No.	Service & Facility Charge	Energy Char	rge per kWh	Demand Charg	ge per kW	
R	30	6.29	Winter Summer	0.07349 0.07665			R
RD	33	7.29	Both Seasons	0.03047	Winter Summer	10.97 11.25	R
C	40	7.90	Winter Summer	0.07377		 	R R
SGL	43	25.15	Winter Summer	0.13091 0.14567	Both Seasons	4.97	R R
SG	44	25.15	Both Seasons	0.03047	Winter Summer	13.00 14.18	R
PG	52	130.78	Both Seasons	0.02863	Winter Summer	12.30 13.49	R
TG	62	Varies	Both Seasons	0.02800	Winter Summer	9.46 10.61	R

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

(Continued on Sheet No. 21)

ADVICE LE	TTER		ISSUE DATE		
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PUBLIC SERVICE COMPANY OF COLORADO	COLO. FOC No. 7 Electric	EXHIDIUN	10. 1
-		_ Sheet No	22
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
ELECTI	RIC RATES	- 011001110.	
RATE SCHEDULE	SUMMATION SHEET		

enver, CO 80201-0840	Sheet No	
ELECTRIC RATES		
RATE SCHEDULE SUMMATION SHEET		
LECTRIC RATE ADJUSTMENTS - SUMMARY		
Base Rate Adjustments		_
Performance-Based Regulatory Plan Adjustment (PBR)	+0.00	િ
Non-Base Rate Adjustments		
Demand Side Management Cost Adjustment (DSMCA)		
Residential - Schedule R	\$0.00085	/kWh
Residential Demand - Schedule RD	0.22	/kW
Commercial - Schedule C	0.00089	/kWh
Secondary General Low Load Factor - Schedule SGI		
Secondary General - Schedule SG	0.27	/kW
Primary General - Schedule PG	0.26	/kW
Transmission General - Schedule TG	0.26	/kW
Purchased Capacity Cost Adjustment (PCCA)		
Residential - Schedule R	\$0.00026	/kWh
Residential Demand - Schedule RD	0.07	/kW
Commercial - Schedule C	0.00028	/kWh
Secondary General Low Load Factor - Schedule SGI	0.00105	/kWh
Secondary General - Schedule SG	0.08	/kW
Primary General - Schedule PG	0.08	/kW
Transmission General - Schedule TG	0.08	/kW
Electric Commodity Adjustment Factors (ECAF)		
Secondary Voltage	\$0.02621	/kWh
Primary Voltage	0.02564	/kWh
Transmission Voltage	0.02507	/kWh
Air Quality Improvement Rider (AQIR)		
Group 1	\$0.00120	/kWh
Group 2	0.45	/kW
Group 3	0.00126	/kWh
Standby Service	0.00150	/kWh
Total Rate Adjustments		
Interim Renewable Energy Standard Adjustment	+0.60	Q ₀
(RESA)		
*The rates and charges included in the Rate Schedule		
ummation Sheets are for informational and billing		
stimation aid purposes only and not used by the		
ompany to calculate any bills.		
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ADVICE LE NUMBER	TTER		ISSUE DATE		
DECISION NUMBER		VICE PRESIDENT, Policy Development	EFFECTIVE DATE	August 18	, 2006

$\begin{array}{c} \text{Appendix A, C06-0958} \\ \text{COLO. PUC No. 7 Electric} \end{array}$

Exhibit No. 1

PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

ELECTRIC RATES RATE WIND ENERGY SERVICE SCHEDULE WES MONTALY WIND ENERGY SERVICE ADJUSTMENT The Monthly Wind Energy Service Adjustment is calculated by subtracting the AQIR and ECA from the Wind Energy Rate. The following charges are used to determine the Wind Energy Service Adjustment amount. Residential Wind Energy Rate, per 100 kWh block: \$2,6210 Less AQIR, per 100 kWh block: \$2,6210 Monthly Wind Energy Service Adjustment, per 100 kWh block: \$1.0460 Small Commercial Wind Energy Rate, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$2.6210 Less AQIR, per 100 kWh block: \$2.6210 Monthly Wind Energy Service Adjustment, \$2.6210 Less AQIR, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Monthly Wind Energy Service Adjustment, per 100 kWh block: \$1.0460 C61 Secondary Wind Energy Rate, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$1.0460 C61 Secondary Wind Energy Rate, per 100 kWh block: \$3.7870 Less AQIR, per 100 kWh block: \$3.7		Sheet No.	9	1A
WIND ENERGY SERVICE SCHEDULE WES MONTHLY WIND ENERGY SERVICE ADJUSTMENT The Monthly Wind Energy Service Adjustment is calculated by subtracting the AQIR and ECA from the Wind Energy Rate. The following charges are used to determine the Wind Energy Service Adjustment amount. Residential Wind Energy Rate, per 100 kWh block: \$2.6210 Less ECA, per 100 kWh block: \$2.6210 Monthly Wind Energy Service Adjustment, per 100 kWh block: \$1.0460 Small Commercial Wind Energy Rate, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$2.6210 Monthly Wind Energy Service Adjustment, \$2.6210 Monthly Wind Energy Rate, per 400 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$2.6210 Monthly Wind Energy Service Adjustment, per 100 kWh block: \$1.0460 CSI Secondary Wind Energy Rate, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Monthly Wind Energy Rate, per 100 kWh block: \$1.0460 CSI Secondary Wind Energy Rate, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Monthly Wind Energy Service Adjustment, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Less AQIR, per 100 kWh block: \$3.78	P.O. Box 840 Denver. CO 80201-0840			
SCHEDULE WES MONTHLY WIND ENERGY SERVICE ADJUSTMENT The Monthly Wind Energy Service Adjustment is calculated by subtracting the AQIR and ECA from the Wind Energy Rate. The following charges are used to determine the Wind Energy Service Adjustment amount. Residential Wind Energy Rate, per 100 kWh block: \$2.6210 Less AQIR, per 100 kWh block: \$2.6210 Less AQIR, per 100 kWh block: \$1.0460 Small Commercial Wind Energy Rate, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$2.6210 Less AQIR, per 100 kWh block: \$3.7870 Monthly Wind Energy Service Adjustment, per 100 kWh block: \$1.0460 CSI Secondary Wind Energy Rate, per 100 kWh block: \$3.7870 Less ECA, per 100 kWh block: \$3.7870 Less AQIR, per 100 kWh block: \$3.7870 Less AQIR, per 100 kWh block: \$3.7870 Less AQIR, per 100 kWh block: \$3.7870 Less ECA, per 1	ELECTRIC RATES		RATE	
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	(Continued on Sheet No. 91B)			
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VICE PRESIDENT,

Policy Development

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DATE

August 18, 2006

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PUBLIC SERVICE COMPANY OF COLORADO	COLO. PUC No. 7 Electric		Exhibit No.	1
		Sheet No	91B	_
P.O. Box 840 Denver, CO 80201-0840		Cancels		
ELECTRIC RATES			RATE	- 7
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WIND ENERGY SERVICE				
SCHEDULE WES				
MONTHLY WIND ENERGY SERVICE ADJUSTMENT, Cont	<u>'d</u>			
C&I Primary				
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Monthly Wind Energy Service Adjustment per 100 kWh block:	•	\$ 1	.0970	I
C&I Transmission Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block:		\$2	.7330 .5070 .1000	R
Monthly Wind Energy Service Adjustment per 100 kWh block:		\$ 1	.1260	I
This Adjustment is in addition to the monthl the customer's standard filed tariff rate.	ly energy charge c	n		
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				eden del Manago, marciale en especia que apresenta por la primeira de la primeira de la primeira de la primeira del primei
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Appendix A, C06-0958 COLO. PUC No. 7 Electric Exhibit No. 1

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT DATA UNDER COLORADO P.U.C. NO. 7 - ELECTRIC SHEET NO. 111 ECAF = [ECA COS Factor + Deferred Account Balance Factor] * Loss F FOR THE YEAR 2006 ECA COS FACTOR: DEFERRED ACCOUNT BALANCE FACTOR: \$ 0.02657/3 ECA COS Factor + Deferred Account Balance Factor: \$ 0.02507/3 Loss Factor	o. <u>111G</u>
ELECTRIC COMMODITY ADJUSTMENT DATA UNDER COLORADO P.U.C. NO. 7 - ELECTRIC SHEET NO. 111 ECAF = [ECA COS Factor + Deferred Account Balance Factor] * Loss F FOR THE YEAR 2006 ECA COS FACTOR: \$ 0.02657/3 DEFERRED ACCOUNT BALANCE FACTOR: \$ (0.00150) ECA COS Factor + Deferred Account Balance Factor: \$ 0.02507/3 Loss Factor	
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DEFERRED ACCOUNT BALANCE FACTOR: \$(0.00150) ECA COS Factor + Deferred Account Balance Factor: \$ 0.02507/3	
ECA COS Factor + Deferred Account Balance Factor: \$ 0.02507/	kWh F
Loss Factor	/kWh F
	kWh F
Transmission 1.0000 Primary 1.0229 Secondary 1.0456	
ELECTRIC COMMODITY ADJUSTMENT FACTORS FOR BILLING PURPOSES	
SECONDARY VOLTAGE: \$0.02621/kV Applicable to all services at secondary voltage including: Schedules R, RD, RAL, RPV, C, CPV, SG, SGL, SST, CAL, PLL, SL, SSL, SHL, SLU and TSL.	Wh
PRIMARY VOLTAGE: \$0.02564/kW Applicable to all service at primary voltage including: Schedule PG, PST, SCS-6, and SCS-7.	Wh F
TRANSMISSION VOLTAGE: \$0.02507/kW Applicable to all service transmission voltage including: Schedule TG and TST.	Wh F
ADVICE LETTER ISSUE NUMBER DATE	
DECISION VICE PRESIDENT, EFFECTIVE NUMBER Policy Development DATE August 1	18, 2006