

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
 Denver, CO 80201-0840

Sheet No. 20

Cancels  
 Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET\*\*

Total Effective Monthly Rate\*

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Service &amp; Facility Charge</u>	<u>Energy Charge per kWh</u>		<u>Demand Charge per kW</u>		
R	30	6.29	Winter	0.07349	--	--	R
			Summer	0.07665	--	--	R
RD	33	7.29	Both	0.03047	Winter	10.97	R
			Seasons		Summer	11.25	
C	40	7.90	Winter	0.07377	--	--	R
			Summer	0.07756	--	--	R
SGL	43	25.15	Winter	0.13091	Both	4.97	R
			Summer	0.14567	Seasons		R
SG	44	25.15	Both	0.03047	Winter	13.00	R
			Seasons		Summer	14.18	
PG	52	130.78	Both	0.02863	Winter	12.30	R
			Seasons		Summer	13.49	
TG	62	Varies	Both	0.02800	Winter	9.46	R
			Seasons		Summer	10.61	

\*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

(Continued on Sheet No. 21)

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## PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 22

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## ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEETELECTRIC RATE ADJUSTMENTS - SUMMARYBase Rate Adjustments

Performance-Based Regulatory Plan Adjustment (PBR) +0.00 %

Non-Base Rate AdjustmentsDemand Side Management Cost Adjustment (DSMCA)

Residential - Schedule R	\$0.00085	/kWh
Residential Demand - Schedule RD	0.22	/kW
Commercial - Schedule C	0.00089	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00336	/kWh
Secondary General - Schedule SG	0.27	/kW
Primary General - Schedule PG	0.26	/kW
Transmission General - Schedule TG	0.26	/kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.00026	/kWh
Residential Demand - Schedule RD	0.07	/kW
Commercial - Schedule C	0.00028	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00105	/kWh
Secondary General - Schedule SG	0.08	/kW
Primary General - Schedule PG	0.08	/kW
Transmission General - Schedule TG	0.08	/kW

Electric Commodity Adjustment Factors (ECAF)

Secondary Voltage	\$0.02621	/kWh	R
Primary Voltage	0.02564	/kWh	R
Transmission Voltage	0.02507	/kWh	R

Air Quality Improvement Rider (AQIR)

Group 1	\$0.00120	/kWh
Group 2	0.45	/kW
Group 3	0.00126	/kWh
Standby Service	0.00150	/kWh

Total Rate Adjustments

Interim Renewable Energy Standard Adjustment (RESA)	+0.60	%
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\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.

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## PUBLIC SERVICE COMPANY OF COLORADO

Appendix A, C06-0958  
COLO. PUC No. 7 Electric

Exhibit No. 1

P.O. Box 840  
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Sheet No. 91A

Cancels  
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ELECTRIC RATES		RATE
WIND ENERGY SERVICE		
SCHEDULE WES		
<u>MONTHLY WIND ENERGY SERVICE ADJUSTMENT</u>		
The Monthly Wind Energy Service Adjustment is calculated by subtracting the AQIR and ECA from the Wind Energy Rate. The following charges are used to determine the Wind Energy Service Adjustment amount.		
<u>Residential</u>		
Wind Energy Rate, per 100 kWh block: .....	\$3.7870	R
Less ECA, per 100 kWh block: .....	\$2.6210	
Less AQIR, per 100 kWh block: .....	\$0.1200	
Monthly Wind Energy Service Adjustment, per 100 kWh block: .....	\$1.0460	I
<u>Small Commercial</u>		
Wind Energy Rate, per 100 kWh block: .....	\$3.7870	
Less ECA, per 100 kWh block: .....	\$2.6210	R
Less AQIR, per 100 kWh block: .....	\$0.1200	
Monthly Wind Energy Service Adjustment, per 100 kWh block: .....	\$1.0460	I
<u>C&amp;I Secondary</u>		
Wind Energy Rate, per 100 kWh block: .....	\$3.7870	
Less ECA, per 100 kWh block: .....	\$2.6210	R
Less AQIR, per 100 kWh block: .....	\$0.1200	
Monthly Wind Energy Service Adjustment, per 100 kWh block: .....	\$1.0460	I
(Continued on Sheet No. 91B)		

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ELECTRIC RATES		RATE
WIND ENERGY SERVICE		
SCHEDULE WES		
<u>MONTHLY WIND ENERGY SERVICE ADJUSTMENT, Cont'd</u>		
<u>C&amp;I Primary</u>		
Wind Energy Rate, per 100 kWh block: .....	\$3.7610	
Less ECA, per 100 kWh block: .....	\$2.5640	R
Less AQIR, per 100 kWh block: .....	\$0.1000	
Monthly Wind Energy Service Adjustment, per 100 kWh block: .....	\$ 1.0970	I
<u>C&amp;I Transmission</u>		
Wind Energy Rate, per 100 kWh block: .....	\$3.7330	
Less ECA, per 100 kWh block: .....	\$2.5070	R
Less AQIR, per 100 kWh block: .....	\$0.1000	
Monthly Wind Energy Service Adjustment, per 100 kWh block: .....	\$ 1.1260	I
This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.		

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Sheet No. 111G

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ELECTRIC RATES  
ELECTRIC COMMODITY ADJUSTMENT DATA  
UNDER COLORADO P.U.C. NO. 7 - ELECTRIC  
SHEET NO. 111

ECAF = [ECA COS Factor + Deferred Account Balance Factor] \* Loss Factor

FOR THE YEAR 2006

ECA COS FACTOR:	\$ 0.02657/kWh	R
DEFERRED ACCOUNT BALANCE FACTOR:	\$(0.00150)/kWh	R
ECA COS Factor + Deferred Account Balance Factor:	\$ 0.02507/kWh	R
<u>Loss Factor</u>		
Transmission	1.0000	
Primary	1.0229	
Secondary	1.0456	

ELECTRIC COMMODITY ADJUSTMENT FACTORS FOR BILLING PURPOSES

SECONDARY VOLTAGE:	\$0.02621/kWh	R
Applicable to all services at secondary voltage including: Schedules R, RD, RAL, RPV, C, CPV, SG, SGL, SST, CAL, PLL, SL, SSL, SHL, SLU and TSL.		
PRIMARY VOLTAGE:	\$0.02564/kWh	R
Applicable to all service at primary voltage including: Schedule PG, PST, SCS-6, and SCS-7.		
TRANSMISSION VOLTAGE:	\$0.02507/kWh	R
Applicable to all service transmission voltage including: Schedule TG and TST.		

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