

## ELECTRIC RATES

## RATE SCHEDULE SUMMATION SHEET\*\*

## Total Effective Monthly Rate\*

| Rate<br>Schedule | Sheet<br>No. | Service &<br>Facility<br>Charge | Energy Charge per kWh |         | Demand Charge per kW |       |
|------------------|--------------|---------------------------------|-----------------------|---------|----------------------|-------|
| R                | 30           | 6.29                            | Winter                | 0.07511 | --                   |       |
|                  |              |                                 | Summer                | 0.07827 | --                   |       |
| RD               | 33           | 7.29                            | Both                  | 0.03232 | Winter               | 10.91 |
|                  |              |                                 | Seasons               |         | Summer               | 11.19 |
| C                | 40           | 7.90                            | Winter                | 0.07538 | --                   |       |
|                  |              |                                 | Summer                | 0.07917 | --                   |       |
| SGL              | 43           | 25.15                           | Winter                | 0.13186 | Both                 | 4.97  |
|                  |              |                                 | Summer                | 0.14661 | Seasons              |       |
| SG               | 44           | 25.15                           | Both                  | 0.03232 | Winter               | 12.93 |
|                  |              |                                 | Seasons               |         | Summer               | 14.11 |
| PG               | 52           | 130.78                          | Both                  | 0.03044 | Winter               | 12.23 |
|                  |              |                                 | Seasons               |         | Summer               | 13.42 |
| TG               | 62           | Varies                          | Both                  | 0.02976 | Winter               | 9.39  |
|                  |              |                                 | Seasons               |         | Summer               | 10.54 |

\*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

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P.O. Box 840  
Denver, CO 80201-0840Cancels  
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## ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEETELECTRIC RATE ADJUSTMENTS - SUMMARYBase Rate Adjustments

Performance-Based Regulatory Plan Adjustment (PBR) +0.00 %

Non-Base Rate Adjustments

## Demand Side Management Cost Adjustment (DSMCA)

|  |           |      |
|--|-----------|------|
| Residential - Schedule R                         | \$0.00062 | /kWh |
| Residential Demand - Schedule RD                 | 0.16      | /kW  |
| Commercial - Schedule C                          | 0.00065   | /kWh |
| Secondary General Low Load Factor - Schedule SGL | 0.00246   | /kWh |
| Secondary General - Schedule SG                  | 0.20      | /kW  |
| Primary General - Schedule PG                    | 0.19      | /kW  |
| Transmission General - Schedule TG               | 0.19      | /kW  |

## Purchased Capacity Cost Adjustment (PCCA)

|  |           |      |
|--|-----------|------|
| Residential - Schedule R                         | \$0.00026 | /kWh |
| Residential Demand - Schedule RD                 | 0.07      | /kW  |
| Commercial - Schedule C                          | 0.00028   | /kWh |
| Secondary General Low Load Factor - Schedule SGL | 0.00105   | /kWh |
| Secondary General - Schedule SG                  | 0.08      | /kW  |
| Primary General - Schedule PG                    | 0.08      | /kW  |
| Transmission General - Schedule TG               | 0.08      | /kW  |

## Electric Commodity Adjustment Factors (ECAF)

|                      |           |      |   |
|----------------------|-----------|------|---|
| Secondary Voltage    | \$0.02805 | /kWh | R |
| Primary Voltage      | 0.02744   | /kWh | R |
| Transmission Voltage | 0.02682   | /kWh | R |

## Air Quality Improvement Rider (AQIR)

|                 |           |      |
|-----------------|-----------|------|
| Group 1         | \$0.00120 | /kWh |
| Group 2         | 0.45      | /kW  |
| Group 3         | 0.00126   | /kWh |
| Standby Service | 0.00150   | /kWh |

Total Rate AdjustmentsInterim Renewable Energy Standard Adjustment +0.60 %  
(RESA)

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.

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Sheet No. C06-0457

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Sheet No. 91A

| ELECTRIC RATES   |          | RATE |
|--|----------|------|
| WIND ENERGY SERVICE  |          |      |
| SCHEDULE WES   |          |      |
| <u>MONTHLY WIND ENERGY SERVICE ADJUSTMENT</u>  |          |      |
| The Monthly Wind Energy Service Adjustment is calculated by subtracting the AQIR and ECA from the Wind Energy Rate. The following charges are used to determine the Wind Energy Service Adjustment amount. |          |      |
| <u>Residential</u>   |          |      |
| Wind Energy Rate, per 100 kWh block:.....  | \$3.7870 |      |
| Less ECA, per 100 kWh block:.....  | \$2.8050 | R    |
| Less AQIR, per 100 kWh block:.....   | \$0.1200 |      |
| Monthly Wind Energy Service Adjustment,<br>per 100 kWh block:.....   | \$0.8620 | I    |
| <u>Small Commercial</u>  |          |      |
| Wind Energy Rate, per 100 kWh block:.....  | \$3.7870 |      |
| Less ECA, per 100 kWh block:.....  | \$2.8050 | R    |
| Less AQIR, per 100 kWh block:.....   | \$0.1200 |      |
| Monthly Wind Energy Service Adjustment,<br>per 100 kWh block:.....   | \$0.8620 | I    |
| <u>C&amp;I Secondary</u>   |          |      |
| Wind Energy Rate, per 100 kWh block:.....  | \$3.7870 |      |
| Less ECA, per 100 kWh block:.....  | \$2.8050 | R    |
| Less AQIR, per 100 kWh block:.....   | \$0.1200 |      |
| Monthly Wind Energy Service Adjustment,<br>per 100 kWh block:.....   | \$0.8620 | I    |
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Sheet No. 91B

Cancels

Sheet No.

| ELECTRIC RATES  |           | RATE |
|---|-----------|------|
| WIND ENERGY SERVICE   |           |      |
| SCHEDULE WES  |           |      |
| <u>MONTHLY WIND ENERGY SERVICE ADJUSTMENT, Cont'd</u>   |           |      |
| <u>C&amp;I Primary</u>  |           |      |
| Wind Energy Rate, per 100 kWh block: .....  | \$3.7610  | R    |
| Less ECA, per 100 kWh block: .....  | \$2.7440  |      |
| Less AQIR, per 100 kWh block: .....   | \$0.1000  |      |
| Monthly Wind Energy Service Adjustment,<br>per 100 kWh block: .....                                       | \$ 0.9170 | I    |
| <u>C&amp;I Transmission</u>   |           |      |
| Wind Energy Rate, per 100 kWh block: .....  | \$3.7330  | R    |
| Less ECA, per 100 kWh block: .....  | \$2.6830  |      |
| Less AQIR, per 100 kWh block: .....   | \$0.1000  |      |
| Monthly Wind Energy Service Adjustment,<br>per 100 kWh block: .....                                       | \$ 0.9510 | I    |
| This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate. |           |      |

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ELECTRIC RATES  
ELECTRIC COMMODITY ADJUSTMENT DATA  
UNDER COLORADO P.U.C. NO. 7 - ELECTRIC  
SHEET NO. 111

ECAF = [ECA COS Factor + Deferred Account Balance Factor] \* Loss Factor

FOR THE YEAR 2006

ECA COS FACTOR: \$ 0.02817/kWh

R

DEFERRED ACCOUNT BALANCE FACTOR: \$(0.00135)/kWh

R

ECA COS Factor + Deferred Account Balance Factor: \$ 0.02683/kWh

R

Loss Factor

Transmission 1.0000

Primary 1.0229

Secondary 1.0456

ELECTRIC COMMODITY ADJUSTMENT FACTORS FOR BILLING PURPOSES

SECONDARY VOLTAGE: \$0.02805/kWh

R

Applicable to all services at  
secondary voltage including:

Schedules R, RD, RAL, RPV, C,  
CPV, SG, SGL, SST, CAL, PLL, SL,  
SSL, SHL, SLU and TSL.

PRIMARY VOLTAGE: \$0.02744/kWh

R

Applicable to all service at  
primary voltage including:

Schedule PG, PST, SCS-6, and  
SCS-7.

TRANSMISSION VOLTAGE: \$0.02683/kWh

R

Applicable to all service  
transmission voltage including:  
Schedule TG and TST.

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