Exhibit No. 1 C06-0457

PUBLIC SERVICE COMPANY OF COLORADO

C06-0457
Sheet No. 20

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Denver,	CO	8020	1-08	40

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			Cancels	
 	 		Sheet No.	

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

			10041		india j		
Rate Schedule	Sheet	Service & Facility Charge	Energy Char	ge per kWh	Demand Charge	e per kW	
R	30	6.29	Winter	0.07511			R R
			Summer	0.07827			
RD	33	7.29	Both	0.03232	Winter	10.91	R
			Seasons		Summer	11.19	
							F
C	40	7.90	Winter	0.07538			R
			Summer	0.07917		·,	
SGL	43	25.15	Winter	0.13186	Both	4.97	R
			Summer	0.14661	Seasons		R
SG	44	25.15	Doth	0.03232		10 00	R
56	44	25.15	Both Seasons	0.03232	Winter Summer	12.93 14.11	
			SCASONS		Summer	14.11	1
PG	52	130.78	Both	0.03044	Winter	12.23	R
			Seasons		Summer	13.42	
TG	62	Varies	Both	0.02976	Winter	9.39	R
			Seasons		Summer	10.54	1

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

(Continued on Sheet No. 21)

ADVICE LE NUMBER	TTER		ISSUE DATE	
DECISION NUMBER		VICE PRESIDENT, Policy Development	EFFECTIVE DATE	May 1, 2006

COLO. PUC No. 7 Electric

Exhibit No. 1 C06-0457

C06-0457

P.O. Box 840 Denver, CO 80201-0840

DECISION NUMBER Sheet No. 22

Cancels
Sheet No.

		Onect 10.	***************************************
Base Rate Adjustments Performance-Based Regulatory Plan Adjustment (PBR) +0.00 % Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD 0.16 /kW Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL 0.00246 /kW Primary General - Schedule PG 0.19 /kW Primary General - Schedule PG 0.19 /kW Primary General - Schedule TG 0.19 /kW Residential Demand - Schedule TG 0.19 /kW Residential Demand - Schedule RD 0.07 /kW Residential Demand - Schedule RD 0.07 /kW Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL 0.00028 /kW Secondary General Low Load Factor - Schedule SGL 0.00028 /kW Secondary General Low Load Factor - Schedule SGL 0.00105 /kW Secondary General - Schedule PG 0.08 /kW Frimary Voltage 50.02805 /kW Frimary Voltage 50.02805 /kW Primary Voltage 50.02805 /kW Frimary Voltage 70.02682 /kWh Air Quality Improvement Rider (AQIR) Group 1 50.02682 /kWh Group 2 7.45 /kW Group 2 7.45 /kW Group 2 7.45 /kW Standby Service 7.5000000000000000000000000000000000000	ELECTRIC RATES		
Base Rate Adjustments Performance-Based Regulatory Plan Adjustment (PBR) +0.00 \$ Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential - Schedule RD 0.16 /kW Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL 0.00246 /kW Secondary General - Schedule SG 0.20 /kW Primary General - Schedule FG 0.19 /kW Transmission General - Schedule FG 0.19 /kW Purchased Capacity Cost Adjustment (PCCA) Residential Demand - Schedule RD 0.07 /kW Commercial - Schedule RD 0.07 /kW Secondary General - Schedule RD 0.07 /kW Secondary General Low Load Factor - Schedule SGL 0.00105 /kW Secondary General - Schedule FG 0.08 /kW Frimary General - Schedule FG 0.08 /kW Secondary General - Schedule FG 0.08 /kW Frimary General - Schedule FG 0.08 /kW Electric Commodity Adjustment Factors (ECAF) Secondary Voltage 0.02744 /kWh Transmission Voltage 50.0216 /kWh Air Quality Improvement Rider (AQIR) Group 1 Schodule Factor 50.00120 /kWh Group 2 0.45 /kWh Transmission Voltage 1.00126 /kWh Transmission Voltag	RATE SCHEDULE SUMMATION SHEET		
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Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule RD 0.16			
Non-Base Rate Adjustments			
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Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Electric Commodity Adjustment Factors (ECAF) Secondary Voltage Primary Voltage Primary Voltage Primary Voltage Primary Voltage Secondary Voltage Primary Voltage Primary Voltage Transmission Voltage Socondary Schedule TG Air Quality Improvement Rider (AQIR) Group 1 Group 1 Group 2 Group 3 Schedule Factors (ECAF) Secondary Voltage Primary Voltage Transmission Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 Group 3 Schedule Factors (ECAF) Secondary Voltage Primary Voltage Total Rate Adjustments Interim Renewable Energy Standard Adjustment (RESA) **The rates and charges included in the Rate Schedule Scummation Sheets are for informational and billing setimation aid purposes only and not used by the Company to calculate any bills.	Residential - Schedule R	\$0.00062	/kWh
Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Electric Commodity Adjustment Factors (ECAF) Secondary Voltage Primary Voltage Primary Voltage Primary Voltage Primary Voltage Secondary Voltage Primary Voltage Primary Voltage Transmission Voltage Socondary Schedule TG Air Quality Improvement Rider (AQIR) Group 1 Group 1 Group 2 Group 3 Schedule Factors (ECAF) Secondary Voltage Primary Voltage Transmission Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 Group 3 Schedule Factors (ECAF) Secondary Voltage Primary Voltage Total Rate Adjustments Interim Renewable Energy Standard Adjustment (RESA) **The rates and charges included in the Rate Schedule Scummation Sheets are for informational and billing setimation aid purposes only and not used by the Company to calculate any bills.	Residential Demand - Schedule RD	0.16	/kW
Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG 0.20 /kW Primary General - Schedule PG 0.19 /kW Transmission General - Schedule TG 0.19 /kW Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R S0.00026 /kW Residential Demand - Schedule RD 0.07 /kW Commercial - Schedule C 0.00028 /kW Secondary General Low Load Factor - Schedule SGL 0.00105 /kW Secondary General Low Load Factor - Schedule SG 0.08 /kW Primary General - Schedule PG 0.08 /kW Primary General - Schedule FG 0.08 /kW Transmission General - Schedule TG 0.08 /kW Primary Voltage Secondary Voltage 90.02744 /kWh Transmission Voltage 90.02744 /kWh Transmission Voltage 90.02744 /kWh Transmission Voltage 90.02744 /kWh Transmission Voltage 90.00126 /kWh Standby Service 90.00126 /k			
Secondary General - Schedule PG 0.20 /kW Primary General - Schedule PG 0.19 /kW Transmission General - Schedule TG 0.19 /kW Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R 50.00026 /kWP Residential Demand - Schedule RD 0.07 /kWP Commercial - Schedule C 0.00028 /kWP Secondary General Low Load Factor - Schedule SGL 0.00105 /kWP Secondary General - Schedule PG 0.08 /kWP Primary General - Schedule PG 0.08 /kWP Transmission General - Schedule TG 0.08 /kWP Electric Commodity Adjustment Factors (ECAF) Secondary Voltage 50.02805 /kWP Primary Voltage 70.02682 /kWP Transmission Voltage 70.02682 /kWP Air Quality Improvement Rider (AQIR) Group 1 50.00120 /kWP Group 1 50.00120 /kWP Standby Service 70.00126 /kWP Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			
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Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule FG Transmission General - Schedule TG Electric Commodity Adjustment Factors (ECAF) Secondary Voltage Primary Voltage Frimary Voltage Transmission Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 Group 3 Standby Service **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.	Transmission General - Schedule TG	0.19	/KW
Residential Demand - Schedule RD Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Electric Commodity Adjustment Factors (ECAF) Secondary Voltage Primary Voltage Primary Voltage Transmission Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 Group 3 Standby Service **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the			
Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Secondary Voltage Primary Voltage Primary Voltage Primary Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 Group 2 Group 3 Standby Service **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.	Residential - Schedule R	\$0.00026	/kWh
Commercial - Schedule C Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Electric Commodity Adjustment Factors (ECAF) Secondary Voltage Primary Voltage Primary Voltage Transmission Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 Group 3 Standby Service **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the **The Company to calculate any bills.	Residential Demand - Schedule RD	0.07	/kW
Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG 0.08 /kW Primary General - Schedule PG 0.08 /kW Transmission General - Schedule TG 0.08 /kW Transmission General - Schedule TG 0.08 /kW Electric Commodity Adjustment Factors (ECAF) Secondary Voltage \$0.02805 /kWh Primary Voltage \$0.02744 /kWh Transmission Voltage \$0.02744 /kWh Transmission Voltage 0.02682 /kWh Air Quality Improvement Rider (AQIR) Group 1 \$0.00120 /kWh Group 2 0.45 /kW Group 3 0.00126 /kWh Standby Service 0.00150 /kWh Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % Total Rate Adjustments (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			
Secondary General - Schedule SG			•
Primary General - Schedule PG Transmission General - Schedule TG Electric Commodity Adjustment Factors (ECAF) Secondary Voltage Primary Voltage Primary Voltage Primary Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 Group 3 Standby Service Total Rate Adjustments Interim Renewable Energy Standard Adjustment (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			
Transmission General - Schedule TG 0.08 /kW Electric Commodity Adjustment Factors (ECAF) Secondary Voltage \$0.02805 /kWh Primary Voltage 0.02744 /kWh Transmission Voltage 0.02682 /kWh Air Quality Improvement Rider (AQIR) Group 1 \$0.00120 /kWh Group 2 0.45 /kW Group 3 0.00126 /kWh Standby Service 0.00150 /kWh Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			•
Electric Commodity Adjustment Factors (ECAF) Secondary Voltage Primary Voltage O.02744 /kWh Transmission Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 O.00120 /kWh Group 3 O.00126 /kWh Standby Service Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			
Secondary Voltage Primary Voltage O.02744 /kWh Transmission Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 Group 3 Group 3 Standby Service Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.	rransmission General - Schedule 1G	0.08	/KW
Primary Voltage Transmission Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 Group 3 Standby Service Total Rate Adjustments Interim Renewable Energy Standard Adjustment (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.	Electric Commodity Adjustment Factors (ECAF)		
Primary Voltage Transmission Voltage Air Quality Improvement Rider (AQIR) Group 1 Group 2 Group 3 Standby Service Total Rate Adjustments Interim Renewable Energy Standard Adjustment (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.		\$0.02805	/kWh
Transmission Voltage 0.02682 /kWh Air Quality Improvement Rider (AQIR) Group 1 \$0.00120 /kWh Group 2 0.45 /kW Group 3 0.00126 /kWh Standby Service 0.00150 /kWh Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.	Primary Voltage		
Air Quality Improvement Rider (AQIR) Group 1 \$0.00120 /kWh Group 2 \$0.00126 /kWh Standby Service \$0.00150 /kWh Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			
Group 1 Group 2 Group 3 Standby Service Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.		0.02002	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Group 2 Group 3 Standby Service Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			(22
Group 3 Standby Service Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			•
Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			•
Total Rate Adjustments Interim Renewable Energy Standard Adjustment +0.60 % (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.		0.00126	/kWh
Interim Renewable Energy Standard Adjustment +0.60 % (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.	Standby Service	0.00150	/kWh
Interim Renewable Energy Standard Adjustment +0.60 % (RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			
(RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.			
(RESA) **The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.	Interim Renewable Energy Standard Adjustme	nt +0.60	બ
Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.	(RESA)		
Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.	**The rates and charges included in the Pate Schedulo		
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VICE PRESIDENT, Policy Development

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DATE

May 1, 2006

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit No.1

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Sheet No. ____

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DECISION

NUMBER

Cancels 91A Sheet No.

Denver. CO 80201-0840	Sheet No. ————————
ELECTRIC RATES	RATE
WIND ENERGY SERVICE	
SCHEDULE WES	
MONTHLY WIND ENERGY SERVICE ADJUSTMENT The Monthly Wind Energy Service Adjustment is calculate by subtracting the AQIR and ECA from the Wind Energy Rate. Th following charges are used to determine the Wind Energy Servic Adjustment amount.	.e
Residential Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block:	\$3.7870 \$2.8050 \$0.1200
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$0.8620
Small Commercial Wind Energy Rate, per 100 kWh block: Less ECA, per 100 kWh block: Less AQIR, per 100 kWh block:	\$3.7870 \$2.8050 \$0.1200
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$0.8620
C&I Secondary Wind Energy Rate, per 100 kWh block:	\$3.7870 \$2.8050 \$0.1200
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$0.8620
(Continued on Chest No. 01D)	
(Continued on Sheet No. 91B)	
ADVICE LETTER ISSUE	

VICE PRESIDENT,

Policy Development

EFFECTIVE

DATE

May 1, 2006

PUBLIC SERVICE COMPANY OF COLORADO

		S	heet No. 91B	
P.O. Box 840 Denver, CO 80201-0840	· · · · · · · · · · · · · · · · · · ·	-	ancels heet No	
E	ELECTRIC RATES		RATE	
WIND EN	ERGY SERVICE			
sc	HEDULE WES			e endel on que l'innoce n'esperado de proposition e e en
MONTHLY WIND ENERGY SERVICE	ADJUSTMENT, Cont'd			Managament of the second second
Less ECA, per 100 kWh	: 100 kWh block:		\$3.7610 \$2.7440 \$0.1000	R
Monthly Wind Energy S per 100 kWh block:	Service Adjustment,	•••••	\$ 0.9170	I
Less ECA, per 100 kWh	100 kWh block:		\$3.7330 \$2.6830 \$0.1000	R
Monthly Wind Energy S per 100 kWh block:	Service Adjustment,		\$ 0.9510	I
This Adjustment is in addit the customer's standard fil	ed tariff rate.			
ADVICE LETTER		ISSUE DATE		_
DECISION NUMBER	VICE PRESIDENT, Policy Development	EFFECTIVE	ay 1, 2006	deniman

Exhibit No. 1

PUBLIC SERVICE COMPANY OF COLORADO

PUBLIC SERVICE COMPANY OF COLORADO	Sheet No.	111G
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT DATA UNDER COLORADO P.U.C. NO. 7 - ELECTRIC SHEET NO. 111

ECAF = [ECA COS Factor + Deferred Account Balance Factor] * Loss Factor

FOR THE YEAR 2006

ECA COS FACTOR:

\$ 0.02817/kWh

DEFERRED ACCOUNT BALANCE FACTOR:

\$(0.00135)/kWh

ECA COS Factor + Deferred Account Balance Factor:

\$ 0.02683/kWh

Loss Factor

Transmission 1.0000

Primary 1.0229 Secondary 1.0456

ELECTRIC COMMODITY ADJUSTMENT FACTORS FOR BILLING PURPOSES

SECONDARY VOLTAGE:

\$0.02805/kWh

R

R

Applicable to all services at secondary voltage including: Schedules R, RD, RAL, RPV, C,

CPV, SG, SGL, SST, CAL, PLL, SL,

SSL, SHL, SLU and TSL.

PRIMARY VOLTAGE:

\$0.02744/kWh

Applicable to all service at primary voltage including:

Schedule PG, PST, SCS-6, and

SCS-7.

TRANSMISSION VOLTAGE:

\$0.02683/kWh

Applicable to all service transmission voltage including:

Schedule TG and TST.

ADVICE LET NUMBER	TTER		ISSUE DATE	
DECISION NUMBER		VICE PRESIDENT, Policy Development	EFFECTIVE DATE	May 1, 2006