

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 50H

Cancel Sheet No. 50H

NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment
RG	14	Therm	Commodity	\$0.66650	\$(0.05280)	0.61370
RGL	15	Therm	Commodity	0.64510	(0.05280)	0.59230
CG	16	Therm	Commodity	0.66600	(0.05280)	0.61320
CGL	17	Therm	Commodity	0.64510	(0.05280)	0.59230
IG	18	DTH	On-Peak Demand	2.88000	-----	2.88000
		DTH	Commodity	6.45100	(0.52800)	5.92300
TF	30	DTH	Transportation	0.05700	-----	0.05700
		DTH	Supply	2.88000	-----	2.88000
		DTH	Commodity	(1)	(0.52800)	(3)
TI	31	DTH	Transportation	0.05700	-----	0.05700
		DTH	On-Peak Demand	2.88000	-----	2.88000
		DTH	Commodity	(2)	(0.52800)	(3)

- (1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.
- (2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.
- (3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas cost.

ADVICE LETTER NUMBER _____
DECISION NUMBER _____

VICE PRESIDENT,
Policy Development

ISSUE DATE _____
EFFECTIVE DATE May 1, 2006

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10A

Cancels
Sheet No. 10A

NATURAL GAS RATES
RULE 10(f) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Service & Facility Charge:	--	\$10.12
		Usage Charge:	Therm	\$ 0.08015
		Commodity Charge:		
		Natural Gas cost	Therm	\$ 0.54630
		Interstate Pipeline Cost	Therm	\$ <u>0.06740</u>
		Total Usage & Commodity Charge:		\$ <u>0.69385</u>
CG	16	Service & Facility Charge:	--	\$20.23
		Usage Charge:	Therm	\$ 0.09641
		Commodity Charge:		
		Natural Gas cost	Therm	\$ 0.54630
		Interstate Pipeline Cost	Therm	\$ <u>0.06690</u>
		Total Usage & Commodity Charge:		\$ <u>0.70961</u>
IG	18	Service & Facility Charge	--	\$70.81
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 4.71
		Natural Gas cost	DTH	\$ 0.05
		Interstate Pipeline Cost	DTH	\$ <u>2.82</u>
		Total		\$ 7.58
		Usage Charge:		
		Commodity Charge:	DTH	\$ 0.50560
		Natural Gas cost	DTH	\$ 5.45800
		Interstate Pipeline Cost	DTH	\$ <u>0.46500</u>
		Total Usage & Commodity Charge:		\$ 6.42860
		Unauthorized Overrun Cost: For Each Occurrence:		
		Distribution System	DTH	\$25.29

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER
NUMBER _____

DECISION
NUMBER _____

VICE PRESIDENT,
Policy Development

ISSUE
DATE _____

EFFECTIVE
DATE _____

May 1, 2006

P.O. Box 840
Denver, CO 80201-0840

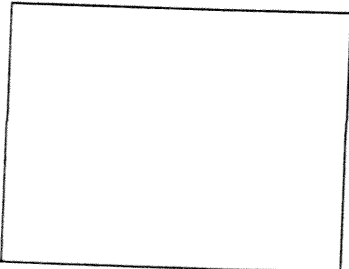
Sheet No. 11

Cancels
Sheet No. 11

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate	Adj. (1)	GCA
RG	14	Service & Facility		\$10.00	1.16 %	\$ --
		Usage	Therm	0.07923	1.16 %	--
		Commodity	Therm	--	--	0.61370 R
RGL	15	One or Two Mantles per month		7.16	1.16 %	--
		Additional Mantle		3.58	1.16 %	--
		Commodity	Therm	--	--	0.59230 R
CG	16	Service & Facility		20.00	1.16%	--
		Usage	Therm	0.09530	1.16%	--
		Commodity	Therm	--	--	0.61320 R
CGL	17	One or Two Mantles per month		7.16	1.16%	--
		Additional Mantle		3.58	1.16%	--
		Commodity	Therm	--	--	0.59230 R
IG	18	Service & Facility		70.00	1.16%	--
		Usage	DTH	0.49980	1.16%	--
		On-Peak Demand	DTH	4.66	1.16%	2.88000
		Commodity	DTH	--	--	5.92300 R
		Unauthorized Overrun	DTH	25.00	1.16%	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).



ADVICE LETTER NUMBER _____

DECISION NUMBER _____

VICE PRESIDENT,
Policy Development

ISSUE DATE _____

EFFECTIVE DATE May 1, 2006