

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
 Sheet No. 50H

NATURAL GAS RATES  
 GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$1.1163	\$(0.0168)	1.0995	I
RGL	15	Therm	Commodity	1.0949	(0.0168)	1.0781	I
CG	16	Therm	Commodity	1.1158	(0.0168)	1.0990	I
CGL	17	Therm	Commodity	1.0949	(0.0168)	1.0781	I
IG	18	DTH	On-Peak Demand	2.8800	-----	2.8800	I
		DTH	Commodity	10.9490	(0.1680)	10.7810	
TF	30	DTH	Transportation	0.0570	-----	0.0570	I
		DTH	Supply	2.8800	-----	2.8800	
		DTH	Commodity	(1)	(0.1680)	(3)	
TI	31	DTH	Transportation	0.0570	-----	0.0570	I
		DTH	On-Peak Demand	2.8800	-----	2.8800	
		DTH	Commodity	(2)	(0.1680)		

- (1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.
- (2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.
- (3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas cost.

ADVICE LETTER NUMBER \_\_\_\_\_

ISSUE DATE \_\_\_\_\_

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
 Policy Development

EFFECTIVE DATE January 1, 2006

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840  
Denver, CO 80201-0840

Cancels  
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NATURAL GAS RATES  
RULE 10(f) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Metering & Billing	--	\$ 8.55
		Commodity Costs:		
		Distribution System	Therm	\$ 0.09278
		Natural Gas cost	Therm	\$ 1.03210
		Interstate Pipeline Cost	Therm	\$ <u>0.06740</u>
		Total		\$ 1.19228
CG	16	Metering & Billing	--	\$15.38
		Commodity Costs:		
		Distribution System	Therm	\$ 0.08708
		Natural Gas cost	Therm	\$ 1.03210
		Interstate Pipeline Cost	Therm	\$ <u>0.06690</u>
		Total		\$ 1.18608
IG	18	Metering & Billing	--	\$85.46
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.25
		Natural Gas cost	DTH	\$ 0.05
		Interstate Pipeline Cost	DTH	\$ <u>2.82</u>
		Total		\$ 9.13
		Commodity Costs:		
		Distribution System	DTH	\$ 0.4140
		Natural Gas cost	DTH	\$10.3160
		Interstate Pipeline Cost	DTH	\$ <u>0.4650</u>
		Total		\$11.1950
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$23.74

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

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Cancels  
Sheet No. 11

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
RG	14	Service and Facility Commodity	Therm	\$9.00 0.0977	-5.04% -5.04%	\$ -- 1.0995	I
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.04% -5.04% -5.04%	-- -- 1.0781	I
CG	16	Service and Facility Commodity	Therm	\$16.20 0.0917	-5.04% -5.04%	-- 1.0990	I
CGL	17	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.04% -5.04% -5.04%	-- -- 1.0781	I
IG	18	Service and Facility On-Peak Demand Charge Commodity Unauthorized Overrun	DTH DTH DTH	\$90.00 6.58 0.436 25.00	-5.04% -5.04% -5.04% -5.04%	-- 2.8800 10.7810 --	I

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

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Public Service Company of Colorado Monthly GCA Filings					
A	M	N	O	O	
Month/Year	Oct-05	Nov-05	Dec-05	Jan-06	
Docket No.	05L-394G	05L-443G	05L-495G	05L-532G	
Effective Date	10/1/2005	11/1/2005	12/1/2005	1/1/2006	
Decision No.	C05-1168	C05-1280	C05-1388		
Total Oper Rev Incr(Decr) %	15.48%	10.68%	(12.92)%	17.48%	
Total Oper Rev Incr (Decr) \$	\$11,476,764	\$17,679,020	(\$32,000,888)	\$38,343,434	
<b>Residential GCA Rate Comparison</b>					
Residential Avg Usage :					
- Monthly	52.3	104.7	143.8	146.6	
Unit of Measure	@ Ccf	@ Ccf	@ Ccf	@ Ccf	
Current GCA Rate	\$ 0.8434	\$ 0.9753	\$ 1.0804	\$ 0.9355	
Proposed GCA Rate	\$ 0.9753	\$ 1.0804	\$ 0.9404	\$ 1.0995	
<b>GCA Rate \$ Change per unit</b>	<b>\$ 0.1319</b>	<b>\$ 0.1051</b>	<b>\$ (0.1400)</b>	<b>\$ 0.1640</b>	
GCA Rate % Change per unit	15.64%	10.78%	-12.96%	17.53%	
% Chg Total Average Bill	98.00%	104.00%	20.00%	17.00%	
% Usage Chg	104.00%	100.00%	37.00%	2.00%	
Avg \$ Inc (Decr) Amount/Month	\$ 6.90	\$ 11.00	\$ (20.13)	\$ 24.04	
Number of Customers	1,130,979	1,132,757	1,134,531	1,134,531	
<b>Commercial GCA Rate Comparison</b>					
Commercial Avg Usage :					
- Monthly	290.5	525.2	679.4	730.1	
Unit of Measure	@ Ccf	@ Ccf	@ Ccf	@ Ccf	
Current GCA Rate	\$ 0.8430	\$ 0.9748	\$ 1.0799	\$ 0.9350	
Proposed GCA Rate	\$ 0.9748	\$ 1.0799	\$ 0.9399	\$ 1.0990	
<b>GCA Rate \$ Change per unit</b>	<b>\$ 0.1318</b>	<b>\$ 0.1051</b>	<b>\$ (0.1400)</b>	<b>\$ 0.1640</b>	
GCA Rate % Change per unit	15.63%	10.78%	-12.96%	17.54%	
% Chg Total Average Bill	123.00%	94.00%	14.00%	24.00%	
% Usage Chg	108.00%	81.00%	29.00%	7.00%	
Avg \$ Inc (Decr) Amount/Month	\$ 38.29	\$ 55.20	\$ (95.12)	\$ 119.74	
Number of Customers	95,135	95,207	95,278	95,278	