

**COLORADO NATURAL GAS INC.**  
 111 Mt. Evans Blvd  
 Pine, CO 80470

CO PUC No. 1 \_\_\_\_\_

Cancels Thirteenth Amended Sheet No. 75  
Twelfth Amended Sheet No. 75

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type of Charge	Current Gas Cost	Base Gas Cost	Deferred Gas Cost	Gas Cost Adjustment
RG-B	13	Therms	Commodity	\$1.1845	\$0.2370	\$0.0373	\$0.9848
RG-C	14	Therms	Commodity	\$1.2619	\$0.2750	\$0.0234	\$1.0103
RG-CC&R	14A	Therms	Commodity	\$0.4087	\$0.4087	\$0.0000	\$0.0000
CG-B	16	Therms	Commodity	\$1.1845	\$0.2370	\$0.0373	\$0.9848
CG-C	17	Therms	Commodity	\$1.2619	\$0.2750	\$0.0234	\$1.0103
CG-CC&R	17A	Therms	Commodity	\$0.4087	\$0.4087	\$0.0000	\$0.0000
TF-B	20-21	Dekatherms	Transportation	\$3.100	\$3.100	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$11.845	\$2.370	\$0.373	\$9.848
TF-C	22-23	Dekatherms	Transportation	\$2.940	\$2.940	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$12.619	\$2.750	\$0.234	\$10.103
TF-CC&R	27A-B	Dekatherms	Transportation	\$3.105	\$3.015	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$4.087	\$4.087	\$0.000	\$0.000
TI-B	40-41	Dekatherms	Transportation	\$3.100	\$3.100	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$11.845	\$2.370	\$0.373	\$9.848
TI-C	42-43	Dekatherms	Transportation	\$2.940	\$2.940	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$12.619	\$2.750	\$0.234	\$10.103
TI-CC&R	43A-B	Dekatherms	Transportation	\$3.105	\$3.015	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$4.087	\$4.087	\$0.000	\$0.000

Advice Letter Number \_\_\_\_\_

Issue Date \_\_\_\_\_

Vice President \_\_\_\_\_

Decision Number \_\_\_\_\_

Effective Date \_\_\_\_\_

**COLORADO NATURAL GAS INC.**  
 111 Mt. Evans Blvd  
 Fire, CO 80470

CO PUC No. 1

Cancels Eighth Amended Sheet No. 9A  
Seventh Amended Sheet No. 9A

NATURAL GAS BILLING FORMAT  
 SUMMARY SHEET  
 BAILEY DIVISION

Customers within the Company's Bailey Division will receive monthly bills which reflect the following format:

Residential Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$10.00
Distribution Charge	Therms	\$0.4400
Commodity Charge	Therms	\$1.1526
Upstream Pipeline Charge	Therms	\$0.0691

Commercial Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$20.00
Distribution Charge	Therms	\$0.4400
Commodity Charge	Therms	\$1.1526
Upstream Pipeline Charge	Therms	\$0.0691

Transportation Backup Fuel Supply and Unauthorized Oerrun Sales Minimum:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.4400
Commodity Charge	Therms	\$1.1526
Upstream Pipeline Charge	Therms	\$0.0691
Unauthorized Oerrun Sales Standard	Therms	\$25.00

The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.

Advice Letter Number \_\_\_\_\_

Issue Date \_\_\_\_\_

Vice President \_\_\_\_\_

Decision Number \_\_\_\_\_

Effective Date \_\_\_\_\_

**COLORADO NATURAL GAS INC.**

111 Mt. Evans Blvd  
 Pine, CO 80470

CO PUC No. 1

Cancels Tenth Amended Sheet No. 12A  
Ninth Amended Sheet No. 12A

NATURAL GAS BILLING FORMAT  
 SUMMARY SHEET  
 CRIPPLE CREEK DIVISION

Customers within the Company's Cripple Creek Division will receive monthly bills which reflect the following format:

Residential Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$10.00
Distribution Charge	Therms	\$0.4100
Commodity Charge	Therms	\$1.1392
Upstream Pipeline Charge	Therms	\$0.1461

Commercial Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$20.00
Distribution Charge	Therms	\$0.4100
Commodity Charge	Therms	\$1.1392
Upstream Pipeline Charge	Therms	\$0.1461

Transportation Backup Fuel Supply and Unauthorized Oerrun Sales Minimum:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.4100
Commodity Charge	Therms	\$1.1392
Upstream Pipeline Charge	Therms	\$0.1461
Unauthorized Oerrun Sales Standard	Therms	\$25.00

The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.

Advice Letter Number \_\_\_\_\_ Issue Date \_\_\_\_\_

Vice President

Decision Number \_\_\_\_\_

Effective Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 7  
 Cancels First Amended Sheet No. 7

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET BAILEY DIVISION				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
RG-B	12-13	Service and Facility	---	\$10.00
		Distribution Charge	Therms	\$0.440
		Commodity Charge	Therms	\$1.153
		Upstream Pipeline Charge	Therms	\$0.069
CG-B	16-17	Service and Facility	---	\$20.00
		Distribution Charge	Therms	\$0.440
		Commodity Charge	Therms	\$1.153
		Upstream Pipeline Charge	Therms	\$0.069

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Advice Letter Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
 \_\_\_\_\_ President \_\_\_\_\_

Decision Number \_\_\_\_\_ Effective Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 8  
 Cancels First Amended Sheet No. 8

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET BAILEY DIVISION - Cont'd					
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	
TF-B	20-21	Service and Facility	---	\$150.00	
TF	24-32	Reservation Charge	Dekatherms	\$29.00	
		Transportation Distribution:			
		Standard	Dekatherms	\$3.10	
		Minimum	Dekatherms	\$0.50	
		Authorized Overrun	Dekatherms	\$3.10	
		Unauthorized Overrun			
		Transportation Commodity:			
		Standard	Dekatherms	\$25.00	
		Minimum	Dekatherms	\$3.10	
		Firm Supply Reservation	Dekatherms	\$5.96	
		Backup Supply			
		Distribution Charge	Dekatherms	\$4.40	I
		Commodity Charge	Dekatherms	\$11.53	I
		Upstream Pipeline Charge	Dekatherms	\$0.69	I
		Authorized Overrun			
		Distribution Charge	Dekatherms	\$4.40	
		Commodity Charge	Dekatherms	\$11.53	I
		Upstream Pipeline Charge	Dekatherms	\$0.69	I
		Unauthorized Overrun			
		Sales Commodity:			
		Standard	Dekatherms	\$25.00	
		Minimum			
		Distribution Charge	Dekatherms	\$4.40	
		Commodity Charge	Dekatherms	\$11.53	I
		Upstream Pipeline Charge	Dekatherms	\$0.69	I

Advice Letter  
 Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
 \_\_\_\_\_ President \_\_\_\_\_  
 Decision  
 Number \_\_\_\_\_ Effective  
 Date \_\_\_\_\_



**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 10  
 Cancels First Amended Sheet No. 10

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET CRIPPLE CREEK DIVISION					
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	
RG-C	14-15	Service and Facility	---	\$10.00	I I
		Distribution Charge	Therms	\$0.410	
		Commodity Charge	Therms	\$1.139	
		Upstream Pipeline Charge	Therms	\$0.146	
CG-C	18-19	Service and Facility	---	\$20.00	I I
		Distribution Charge	Therms	\$0.410	
		Commodity Charge	Therms	\$1.139	
		Upstream Pipeline Charge	Therms	\$0.146	

Advice Letter  
 Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
 \_\_\_\_\_ President \_\_\_\_\_  
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 Number \_\_\_\_\_ Effective  
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**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 11  
 Cancels First Amended Sheet No. 11

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET CRIPPLE CREEK DIVISION - Cont'd					
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	
TF-C	22-23	Service and Facility	---	\$150.00	
TF	24-32	Reservation Charge	Dekatherms	\$29.00	
		Transportation Commodity:			
		Standard	Dekatherms	\$2.94	
		Minimum	Dekatherms	\$0.50	
		Authorized Overrun	Dekatherms	\$2.94	
		Unauthorized Overrun			
		Transportation Commodity:			
		Standard	Dekatherms	\$25.00	
		Minimum	Dekatherms	\$2.94	
		Firm Supply Reservation	Dekatherms	\$5.96	
		Backup Supply			
		Distribution Charge	Dekatherms	\$4.10	I
		Commodity Charge	Dekatherms	\$11.39	I
		Upstream Pipeline Charge	Dekatherms	\$1.46	I
		Authorized Overrun			
		Distribution Charge	Dekatherms	\$4.10	I
		Commodity Charge	Dekatherms	\$11.39	I
		Upstream Pipeline Charge	Dekatherms	\$1.46	I
		Unauthorized Overrun			
		Sales Commodity:			
		Standard	Dekatherms	\$25.00	
		Minimum			
		Distribution Charge	Dekatherms	\$4.10	
		Commodity Charge	Dekatherms	\$11.39	I
		Upstream Pipeline Charge	Dekatherms	\$1.46	I

Advice Letter  
 Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
 \_\_\_\_\_ President \_\_\_\_\_  
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 Number \_\_\_\_\_ Effective  
 Date \_\_\_\_\_



**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 12  
 Cancels First Amended Sheet No. 12

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET CRIPPLE CREEK DIVISION - Cont'd				
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate
TI-C	42-43	Service and Facility	---	\$300.00
TI	44-49	Transportation Commodity:		
		Standard	Dekatherms	\$2.94
		Minimum	Dekatherms	\$0.50
		Authorized Overrun	Dekatherms	\$2.94
		Unauthorized Overrun		
		Transportation Commodity:		
		Standard	Dekatherms	\$25.00
		Minimum	Dekatherms	\$2.94
		On Peak Demand	Dekatherms	\$5.96
		Backup Supply		
		Distribution Charge	Dekatherms	\$4.10
		Commodity Charge	Dekatherms	\$11.39
		Upstream Pipeline Charge	Dekatherms	\$1.46
		Unauthorized Overrun		
		Sales Commodity:		
		Standard	Dekatherms	\$25.00
		Minimum		
		Distribution Charge	Dekatherms	\$4.10
		Commodity Charge	Dekatherms	\$11.39
		Upstream Pipeline Charge	Dekatherms	\$1.46

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Advice Letter  
 Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
 President \_\_\_\_\_  
 Decision  
 Number \_\_\_\_\_ Effective  
 Date \_\_\_\_\_

COLORADO NATURAL GAS, INC.  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1

Second Amended \_\_\_\_\_ Sheet No. 14  
Cancels First Amended \_\_\_\_\_ Sheet No. 14

NATURAL GAS RATES  
RESIDENTIAL GAS SERVICE  
SCHEDULE RG-B

APPLICABILITY

Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....	\$10.00
Distribution Charge, all gas used per therm.....	\$0.440
Commodity Charge, all gas used per therm.....	\$1.153
Upstream Pipeline Charge, all gas used per therm .....	\$0.069

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MONTHLY MINIMUM.....\$10.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

PAYMENT

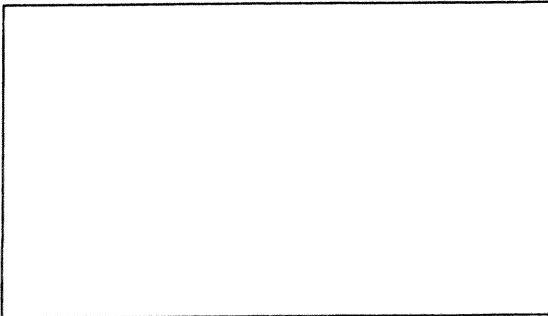
Bills for gas service are due and payable within ten days from date of bill.

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.



Advice Letter  
Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
President  
Decision \_\_\_\_\_ Effective  
Number \_\_\_\_\_ Date \_\_\_\_\_

COLORADO NATURAL GAS, INC.  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 16  
Cancels First Amended Sheet No. 16

NATURAL GAS RATES  
RESIDENTIAL GAS SERVICE  
SCHEDULE RG-C

APPLICABILITY

Applicable within the Cripple Creek Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....	\$10.00
Distribution Charge, all gas used per therm.....	\$0.410
Commodity Charge, all gas used per therm.....	\$1.139
Upstream Pipeline Charge, all gas used per therm .....	\$0.146

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MONTHLY MINIMUM.....\$10.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

PAYMENT

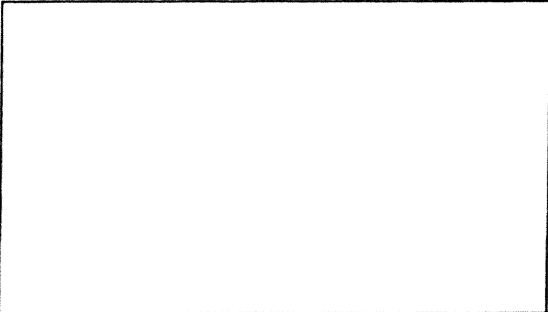
Bills for gas service are due and payable within ten days from date of bill.

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.



Advice Letter  
Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
President  
Decision  
Number \_\_\_\_\_ Effective Date \_\_\_\_\_

COLORADO NATURAL GAS, INC.  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1

Second Amended \_\_\_\_\_ Sheet No. 18  
Cancels First Amended \_\_\_\_\_ Sheet No. 18

NATURAL GAS RATES

COMMERCIAL GAS SERVICE

SCHEDULE CG-B

APPLICABILITY

Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Commercial service.

MONTHLY RATE

Service and Facility Charge, per customer.....	\$20.00
Distribution Charge, all gas used per therm.....	\$0.440
Commodity Charge, all gas used per therm.....	\$1.153
Upstream Pipeline Charge, all gas used per therm .....	\$0.069

MONTHLY MINIMUM.....\$20.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

PAYMENT AND LATE PAYMENT CHARGE

Bills for gas service are due and payable within ten days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

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Advice Letter  
Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
President \_\_\_\_\_

Decision  
Number \_\_\_\_\_ Effective  
Date \_\_\_\_\_

COLORADO NATURAL GAS, INC.  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1

Second Amended \_\_\_\_\_ Sheet No. 20  
Cancels First Amended \_\_\_\_\_ Sheet No. 20

NATURAL GAS RATES  
COMMERCIAL GAS SERVICE  
SCHEDULE CG-C

APPLICABILITY

Applicable within the Cripple Creek Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Commercial service.

MONTHLY RATE

Service and Facility Charge, per customer.....	\$20.00
Distribution Charge, all gas used per therm.....	\$0.410
Commodity Charge, all gas used per therm.....	\$1.139
Upstream Pipeline Charge, all gas used per therm .....	\$0.146

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MONTHLY MINIMUM.....\$20.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

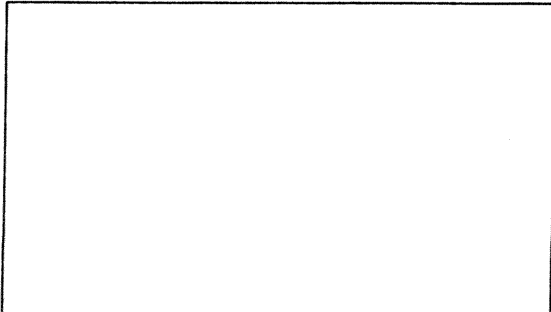
This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

PAYMENT AND LATE PAYMENT CHARGE

Bills for gas service are due and payable within ten days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.



Advice Letter  
Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
President \_\_\_\_\_  
Decision  
Number \_\_\_\_\_ Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Second Amended \_\_\_\_\_ Sheet No. 23  
 Cancels First Amended \_\_\_\_\_ Sheet No. 23

NATURAL GAS RATES	
FIRM GAS TRANSPORTATION SERVICE	
Schedule TF-B Cont'd	
<u>MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES -</u>	
Cont'd	
Unauthorized Overrun Transportation Charge	
Standard Rate, per dekatherm.....	\$25.00
Minimum Rate, per dekatherm.....	\$3.10
<u>BACKUP SUPPLY SALES SERVICE CHARGES</u>	
Firm Supply Reservation Charge.....	\$5.96
Backup Supply Sales Charge,	
Distribution Charge, all gas used per dekatherm.....	\$4.40
Commodity Charge, all gas used per dekatherm.....	\$11.53
Upstream Pipeline Charge, all gas used per dekatherm.....	\$0.69
Authorized Overrun Sales Charge,	
Distribution Charge, all gas used per dekatherm.....	\$4.40
Commodity Charge, all gas used per dekatherm.....	\$11.53
Upstream Pipeline Charge, all gas used per dekatherm.....	\$0.69
Unauthorized Overrun Penalty Charge	
Standard Rate, per dekatherm.....	\$25.00
Minimum Rate,	
Distribution Charge, all gas used per dekatherm.....	\$4.40
Commodity Charge, all gas used per dekatherm.....	\$11.53
Upstream Pipeline Charge, all gas used per dekatherm....	\$0.69

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Advice Letter  
 Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
 President  
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**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Second Amended \_\_\_\_\_ Sheet No. 26  
 Cancels First Amended \_\_\_\_\_ Sheet No. 26

NATURAL GAS RATES	
FIRM GAS TRANSPORTATION SERVICE	
Schedule TF-C Cont'd	
<u>MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES -</u>	
Cont'd	
Unauthorized Overrun Transportation Charge	
Standard Rate, per dekatherm.....	\$25.00
Minimum Rate, per dekatherm.....	\$2.94
<u>BACKUP SUPPLY SALES SERVICE CHARGES</u>	
Firm Supply Reservation Charge.....	\$5.96
Backup Supply Sales Charge,	
Distribution Charge, all gas used per dekatherm.....	\$4.10
Commodity Charge, all gas used per dekatherm.....	\$11.39
Upstream Pipeline Charge, all gas used per dekatherm.....	\$1.46
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Authorized Overrun Sales Charge,	
Distribution Charge, all gas used per dekatherm.....	\$4.10
Commodity Charge, all gas used per dekatherm.....	\$11.39
Upstream Pipeline Charge, all gas used per dekatherm.....	\$1.46
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Unauthorized Overrun Penalty Charge	
Standard Rate, per dekatherm.....	\$25.00
Minimum Rate,	
Distribution Charge, all gas used per dekatherm.....	\$4.10
Commodity Charge, all gas used per dekatherm.....	\$11.39
Upstream Pipeline Charge, all gas used per dekatherm.....	\$1.46
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Advice Letter  
 Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
 \_\_\_\_\_ President \_\_\_\_\_  
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**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Second Amended \_\_\_\_\_ Sheet No. 41  
 Cancels First Amended \_\_\_\_\_ Sheet No. 41

NATURAL GAS RATES		
INTERRUPTIBLE GAS TRANSPORTATION SERVICE		
Schedule TI-B Cont'd		
<u>BACKUP SUPPLY SALES SERVICE CHARGES</u>		
On Peak Demand Charge, per dekatherm.....	\$5.96	
Backup Supply Sales Charge,		
Distribution Charge, all gas used per dekatherm.....	\$4.40	I
Commodity Charge, all gas used per dekatherm.....	\$11.53	I
Upstream Pipeline Charge, all gas used per dekatherm.....	\$0.69	
Unauthorized Overrun Sales Charge		
Standard Rate, per dekatherm.....	\$25.00	
Minimum Rate,		
Distribution Charge, all gas used per dekatherm.....	\$4.40	I
Commodity Charge, all gas used per dekatherm.....	\$11.53	I
Upstream Pipeline Charge, all gas used per dekatherm....	\$0.69	
<u>MONTHLY MINIMUM CHARGES</u>		
The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the On-Peak Demand Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.		
<u>GAS RATE ADJUSTMENT</u>		
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.		
<u>GAS COST ADJUSTMENT</u>		
The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 70.		

Advice Letter Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
 \_\_\_\_\_ President \_\_\_\_\_  
 Decision Number \_\_\_\_\_ Effective Date \_\_\_\_\_



**COLORADO NATURAL GAS, INC.**  
 PO Box 270868  
 Littleton, CO 80127

CO PUC No. 1

Second Amended \_\_\_\_\_ Sheet No. 43  
 Cancels First Amended \_\_\_\_\_ Sheet No. 43

NATURAL GAS RATES	
INTERRUPTIBLE GAS TRANSPORTATION SERVICE	
Schedule TI-C Cont'd	
<u>BACKUP SUPPLY SALES SERVICE CHARGES</u>	
Firm Supply Reservation Charge.....	\$5.96
Backup Supply Sales Charge,	
Distribution Charge, all gas used per dekatherm.....	\$4.10
Commodity Charge, all gas used per dekatherm.....	\$11.39
Upstream Pipeline Charge, all gas used per dekatherm.....	\$1.46
Unauthorized Ovrerrun Penalty Charge	
Standard Rate, per dekatherm.....	\$25.00
Minimum Rate,	
Distribution Charge, all gas used per dekatherm.....	\$4.10
Commodity Charge, all gas used per dekatherm.....	\$11.39
Upstream Pipeline Charge, all gas used per dekatherm....	\$1.46
<u>MONTHLY MINIMUM CHARGES</u>	
The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the On-Peak Demand Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.	
<u>GAS RATE ADJUSTMENT</u>	
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
<u>GAS COST ADJUSTMENT</u>	
The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 70.	

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Advice Letter Number \_\_\_\_\_ Issue Date \_\_\_\_\_  
 \_\_\_\_\_ President \_\_\_\_\_  
 Decision Number \_\_\_\_\_ Effective Date \_\_\_\_\_