

P.O. Box 840
Denver, CO 80201-0840

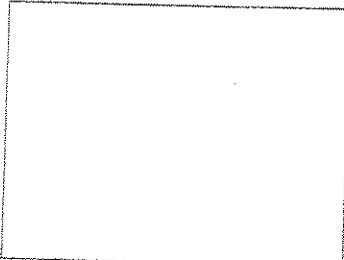
Sheet No. 50H
Cancels
Sheet No. _____

NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment
RG	14	Therm	Commodity	\$1.0814	\$(0.0010)	1.0804
RGL	15	Therm	Commodity	1.0600	(0.0010)	1.0590
CG	16	Therm	Commodity	1.0809	(0.0010)	1.0799
CGL	17	Therm	Commodity	1.0600	(0.0010)	1.0590
IG	18	DTH	On-Peak Demand	2.8800	-----	2.8800
		DTH	Commodity	10.6000	(0.0100)	10.5900
TF	30	DTH	Transportation	0.0570	-----	0.0570
		DTH	Supply	2.8800	-----	2.8800
		DTH	Commodity	(1)	(0.0100)	(3)
TI	31	DTH	Transportation	0.0570	-----	0.0570
		DTH	On-Peak Demand	2.8800	-----	2.8800
		DTH	Commodity	(2)	(0.0100)	(3)

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- (1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.
- (2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.
- (3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas Cost.



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Sheet No. 10A

Cancels
Sheet No. _____

NATURAL GAS RATES
RULE 10(f) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Metering & Billing	--	\$8.55
		Commodity Costs:		
		Distribution System	Therm	\$0.09278
		Natural Gas cost	Therm	\$1.01300
		Interstate Pipeline Cost	Therm	\$0.06740
		Total		\$1.17318
CG	16	Metering & Billing	--	\$15.38
		Commodity Costs:		
		Distribution System	Therm	\$0.08708
		Natural Gas cost	Therm	\$1.01300
		Interstate Pipeline Cost	Therm	\$0.06990
		Total		\$1.16998
IG	18	Metering & Billing	--	\$85.46
		On-Peak Demand Cost:		
		Distribution System	DTH	\$6.25
		Natural Gas cost	DTH	\$0.05
		Interstate Pipeline Cost	DTH	\$2.82
		Total		\$9.13
		Commodity Costs:		
		Distribution System	DTH	\$ 0.4140
		Natural Gas cost	DTH	\$10.1250
		Interstate Pipeline Cost	DTH	\$ 0.4650
		Total		\$11.0040
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$23.74

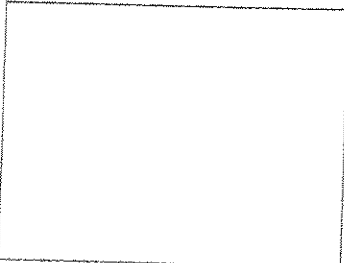
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Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



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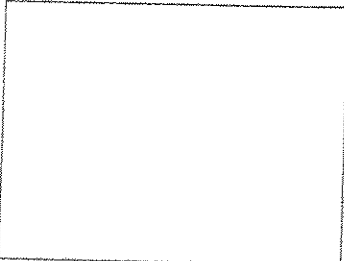
Sheet No. 11

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Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment	
RG	14	Service and Facility Commodity	Therm	\$9.00 0.0977	-5.04% -5.04%	\$ -- 1.0804	I
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.04% -5.04% -5.04%	-- -- 1.0590	I
CG	16	Service and Facility Commodity	Therm	\$16.20 0.0917	-5.04% -5.04%	-- 1.0799	I
CGL	17	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.04% -5.04% -5.04%	-- -- 1.0590	I
IG	18	Service and Facility On-Peak Demand Charge Commodity Unauthorized Overrun	DTH DTH DTH	\$90.00 6.58 0.436 25.00	-5.04% -5.04% -5.04% -5.04%	-- 2.8800 10.5900 --	R I

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).



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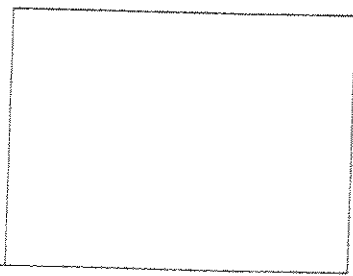
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TF	30	Service and Facility	--	\$60.00	-5.04%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	4.070	-5.04%	--
		Minimum	DTH	0.940	-5.04%	--
		Transportation:				
		Standard	DTH	0.250	-5.04%	0.057
		Minimum	DTH	0.010	-5.04%	0.057
		Authorized Overrun	DTH	0.250	-5.04%	0.057
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	-5.04%	0.057
		Minimum	DTH	0.250	-5.04%	0.057
		Firm Supply Reservation	DTH	0.000	-5.04%	2.880
		Backup Supply	DTH	0.436	-5.04%	(2)
		Authorized Overrun	DTH	0.436	-5.04%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	-5.04%	--
		Minimum	DTH	0.436	-5.04%	--

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(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)



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RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent)	Gas Cost Adjustment (1)	
TI	31	Service and Facility Charge With Phone Line		\$240.00	-5.04%	\$ --	
		Service and Facility Charge Without Phone Line		\$195.00	-5.04%	\$ --	
		Transportation:					
		Standard	DTH	0.384	-5.04%	0.057	R
		Minimum	DTH	0.010	-5.04%	0.057	R
		Authorized Overrun					
		Transportation	DTH	0.384	-5.04%	0.057	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	-5.04%	0.057	R
		Minimum	DTH	0.384	-5.04%	0.057	R
		On-Peak Demand	DTH	6.58	-5.04%	2.880	R
		Backup Supply	DTH	0.436	-5.04%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	-5.04%	--	
		Minimum	DTH	0.436	-5.04%	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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