

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No.

NATURAL GAS RATES
RULE 10(f) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Metering & Billing	--	\$8.54
		Commodity Costs:		
		Distribution System	Therm	\$0.09273
		Natural Gas cost	Therm	\$0.64140
		Interstate Pipeline Cost	Therm	\$0.06900
		Total		\$0.80313
CG	16	Metering & Billing	--	\$15.38
		Commodity Costs:		
		Distribution System	Therm	\$0.08703
		Natural Gas cost	Therm	\$0.64140
		Interstate Pipeline Cost	Therm	\$0.06860
		Total		\$0.79703
IG	18	Metering & Billing	--	\$85.42
		On-Peak Demand Cost:		
		Distribution System	DTH	\$6.25
		Natural Gas cost	DTH	\$0.05
		Interstate Pipeline Cost	DTH	\$2.91
		Total		\$9.21
		Commodity Costs:		
		Distribution System	DTH	\$0.4138
		Natural Gas cost	DTH	\$6.4090
		Interstate Pipeline Cost	DTH	\$0.4750
		Total		\$7.2978
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$23.73

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
Policy Development

EFFECTIVE DATE July 1, 2005

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
RG	14	Service and Facility		\$9.00	-5.09%	\$ --	
		Commodity	Therm	0.0977	-5.09%	0.7104	I
RGL	15	One or Two Mantles per month		\$5.58	-5.09%	--	
		Additional Mantle		2.79	-5.09%	--	
		Commodity	Therm		-5.09%	0.6884	I
CG	16	Service and Facility		\$16.20	-5.09%	--	
		Commodity	Therm	0.0917	-5.09%	0.7100	I
CGL	17	One or Two Mantles per month		\$5.58	-5.09%	--	
		Additional Mantle		2.79	-5.09%	--	
		Commodity	Therm		-5.09%	0.6884	I
IG	18	Service and Facility		\$90.00	-5.09%	--	
		On-Peak Demand Charge	DTH	6.58	-5.09%	2.9600	
		Commodity	DTH	0.436	-5.09%	6.8840	I
		Unauthorized Overrun	DTH	25.00	-5.09%	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Policy Development

EFFECTIVE
DATE July 1, 2005

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

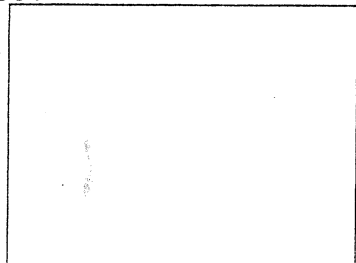
P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.7276	\$(0.0172)	0.7104	I
RGL	15	Therm	Commodity	0.7056	(0.0172)	0.6884	I
CG	16	Therm	Commodity	0.7272	(0.0172)	0.7100	I
CGL	17	Therm	Commodity	0.7056	(0.0172)	0.6884	I
IG	18	DTH	On-Peak Demand	2.9600	-----	2.9600	I
		DTH	Commodity	7.0560	(0.1720)	6.8840	
TF	30	DTH	Transportation	0.0670	-----	0.0670	I
		DTH	Supply	2.9600	-----	2.9600	
		DTH	Commodity	(1)	(0.1720)	(3)	
TI	31	DTH	Transportation	0.0670	-----	0.0670	I
		DTH	On-Peak Demand	2.9600	-----	2.9600	
		DTH	Commodity	(2)	(0.1720)	(3)	

- (1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.
- (2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.
- (3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas Cost.



ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
Policy Development

EFFECTIVE DATE July 1, 2005