Decision No. R04-0636-I

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF COLORADO

DOCKET NO. 03S-539E

RE: THE INVESTIGATION AND SUSPENSION OF TARIFF SHEETS FILED BY AQUILA, INC., DOING BUSINESS AS AQUILA NETWORKS-WPC, WITH ADVICE NO. 586.

INTERIM ORDER OF ADMINISTRATIVE LAW JUDGE DALE E. ISLEY ESTABLISHING PROCEDURES FOR TECHNICAL CONFERENCE

Mailed Date: June 11, 2004

I. <u>STATEMENT</u>

1. The captioned proceeding was commenced on December 1, 2003, when Aquila,

Inc., doing business as Aquila Networks—WPC (Aquila), filed Advice Letter No. 586 and

accompanying tariff sheets with the Colorado Public Utilities Commission (Commission).

2. On February 11, 2004, the Commission adopted Decision No. C04-0176, setting

the procedural schedule for this matter including setting June 21, 2004 for a technical

conference. The technical conference on this matter has been assigned to the undersigned

administrative law judge.

3. The purpose of the technical conference is to: (a) allow knowledgeable

representatives of parties sponsoring a cost of service model to provide the demonstrations

described in paragraph 4 below; and (b) provide the Commission's Advisors an opportunity to

ask questions of such representatives concerning those demonstrations as well as how to

correctly input other parties' adjustments into their model. Cost of service study models have

been sponsored by Aquila, Staff of the Commission, the Office of Consumer Counsel, Cripple

Decision No. R04-0636-I DOCKET NO. 03S-539E

Creek & Victor Gold Mining Company, Goodrich Corporation, Holcim (U.S.), Inc., and The Trane Company.

- 4. At the technical conference representatives of parties sponsoring a cost of service model will be expected to demonstrate the following:
 - a) how to change the distribution plant classifications for FERC accounts 364 through 368;
 - b) how to input or change a loss factor;
 - c) how to change the average and excess (A&E) demand allocation factor to reflect three coincident peaks (3 CP), if the A&E demand allocation factor reflected non coincident peak (NCP); or how to change the A&E demand allocation factor to reflect NCP, if the A&E demand allocation factor reflected 3 CP; and
 - d) how to change the energy and demand amounts for Holcim (U.S.), Inc.
- 5. Representatives presenting the demonstrations should be able to orally describe the individual steps required to make the adjustments discussed above. Parties will be allowed to observe, but only Commission Advisory Staff will be allowed to ask questions during the technical conference. A computer screen projector (an In-Focus brand) will be provided at the technical conference but each party is expected to bring its own laptop computer loaded with its cost of service model as submitted with its testimony.

II. ORDER

A. It Is Ordered That:

- 1. The procedures described in Section I of this Order will be followed in connection with the technical conference to be held on June 21, 2004.
 - 2. This Order shall be effective immediately.

Decision No. R04-0636-I

DOCKET NO. 03S-539E

THE PUBLIC UTILITIES COMMISSION	1
OF THE STATE OF COLORADO	

Administrative Law Judge